

Daily Generation Report of 01 August- 2025

Reporting Date 02 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.945	0.962	0.835	0.841	3.583	3.583	318.241	0.048		1.074				1.122	198	84	84	0.594	Due to Flushing & Choking, GTB temp high in Unit 4 and Unit 3 tripped on under power protection	
2	KHODRI	4x 30 = 120	0.424	0.415	0.401	0.405	1.645	1.645	151.816			0.446			0.021	0.467	92	77	77	0.276	Due to Flushing & Choking and Tripping of Unit 3 & Unit 4 of CPS	
3	DHAKRANI	3x11.25=33.75	0.120	RMU	0.103		0.223	0.223	46.081				0.310	0.101		0.411	22	66	66	0.066	Unit 2 is in RMU since 15.03.2025 Due to Flood pass at Dakpathar Barrage	
4	DHALIPUR	3x17 = 51	0.167	0.166	0.170		0.503	0.503	82.640				0.691			0.691	50	99	99	0.150	Due to Flood pass at Dalpathar Barrage	
5	KULHAL	3x 10= 30	0.159	0.095	0.094		0.348	0.348	51.839				0.372			0.372	29.0	97	97	0.087	Due to Flood pass at Dalpathar Barrage	
6	TILOTH (MB-I)	3x30=90	0.277	0.268	0.236		0.781	0.781	221.129				1.379			1.379	94.5	106	106	0.284	Due to High PPM	
7	DHARASU (MB-II)	4x 76 = 304	0.651	0.726	0.780	0.732	2.889	2.889	606.496				4.135			4.135	294	98	98	0.882	Due to High PPM	
8	CHILLA	4x 36 = 144	0.600	0.817	0.696	RMU	2.113	2.113	248.227		0.039			0.720		0.759	91	64	64	0.273	Unit 4 is in RMU since 07.11.2024 Due to Grid disturbance	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000		
10	KHATIMA	3x 13.8 =41.40	0.289	0.305	0.302		0.896	0.896	82.910							0.000	37	90	90	0.111		
11	VYASI	2x60=120	0.462	0.468			0.930	0.930	108.083				1.960			1.960	120	101	101	0.360	Due to High PPM	
12	PATHRI	3x6.8=20.4	0.108	0.112	0.125		0.346	0.346	44.211							0.000	16.7			0.050		
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.055	0.062		0.177	0.177	18.497			0.002				0.002	8.0			0.024	Due to Choking	
14	GALOGI	3X1+0.5 = 3.5	0.0020	0.002	0.008	0.021	0.034	0.034	2.220							0.000	1.0			0.006		
15	DUNAO	2x.75=1.5	0.011	0.002			0.013	0.013	1.08							0.000	0.8			0.004		
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.000	1.626							0.000	0.0			0.000		
17	URGAM	2x1.5=3.00	0.012	0.009			0.021	0.021	2.957							0.000	0.8			0.005		
18	KALIGANGA-I	2x2=4.00	0.013	RO			0.013	0.013	2.725							0.000	1.3			0.004		
19	KALIGANGA-II	2x2.25=4.5	0.015	0.020			0.035	0.035	3.366							0.000	4.0			0.004		
20	SURINGAD-II	2x2.5=5	0.021	0.019			0.040	0.040	3.916							0.000	3.9			0.012		
21	MADHYAMAHESHWAR	3x5=15	RO	0.026	RO		0.026	0.026	13.947							0.000	5.1			0.007		
TOTAL		1440.60					14.616	14.616	2131.345	0.048	0.039	1.522	8.847	0.821	0.021	11.298	1069.10			3.198		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)