

Daily Generation Report of 06 August- 2025

Reporting Date 07 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.105	0.102	PO	0.046	0.254	22.772	337.431				3.454	0.970		4.424	154	65	80	0.254	Due to High RD & Shaft Gland work in Unit 3
2	KHODRI	4x 30 = 120	0.051	0.050	RO	0.050	0.151	10.257	160.429				1.961			1.961	79	66	74	0.151	Due to High RD
3	DHAKRANI	3x11.25=33.75	RO	RMU	0.007		0.007	2.325	48.184				0.527			0.527	0	0	53	0.000	Unit 2 is in RMU since 15.03.2025 Due to High PPM & Flood pass at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.003	RO	0.003		0.007	5.142	87.279				1.193			1.193	0	0	80	0.000	Due to High PPM & Flood pass at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.171	0.090	0.071		0.332	3.186	54.677				0.386			0.386	18.0	60	91	0.054	Due to High PPM & Flood pass at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	RO	RO	RO		0.000	7.927	228.275				2.160			2.160	0.0	0	85	0.000	Due to High PPM & Flood pass at Maneri Dam
7	DHARASU (MB-II)	4x 76 = 304	RO	RO	RO	RO	0.000	28.692	632.299				7.008			7.008	0	0	78	0.000	Due to High PPM & Flood Pass at Joshiyara Barrage
8	CHILLA	4x 36 = 144	RO	RO	RO	RMU	0.000	8.094	254.208				2.256			2.256	0	0	51	0.000	Unit 4 is in RMU since 07.11.2024 Due to Flashing at Pasulok Barrage
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.171	0.133	0.185		0.489	4.478	86.492	0.015	0.026					0.041	35	85	89	0.105	Due to Cooling problem in Unit 2 & Grid disturbance
11	VYASI	2x60=120	RO	RO			0.000	12.293	119.446				2.880			2.880	0	0	81	0.000	Due to High PPM
12	PATHRI	3x6.8=20.4	RO	RO	RO		0.000	1.293	45.159							0.000	0.0			0.000	Canal Closure Due to High River discharge
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	0.769	19.089							0.000	0.0			0.000	Canal Closure Due to High River discharge
14	GALOGI	3X1+0.5 = 3.5	0.003	RO	0.007	0.021	0.031	0.198	2.384		0.001	0.005				0.006	1.0			0.006	Due to Grid disturbance and Flushing
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.010	1.636							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	RO			0.000	0.082	2.793							0.000	0.0			0.000	
19	KALIGANGA-II	2x2.25=4.5	RO	RO			0.000	0.144	3.474							0.000	0.0			0.000	
20	SURINGAD-II	2x2.5=5	0.017	0.020			0.038	0.262	4.138							0.000	4.2			0.008	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.137	14.058							0.000	0.0			0.000	
TOTAL		1440.60					1.307	108.178	2224.907	0.015	0.027	0.005	21.826	0.970	0.000	22.843	291.20			0.578	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)