

Daily Generation Report of 30 July- 2025

Reporting Date 31 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.237	1.257	1.014	1.042	4.550	135.541	310.266	0.114		0.096				0.210	199	84	84	0.597	Due to Tripping of Unit 3 & Unit 4 and High Head Loss	
2	KHODRI	4x 30 = 120	0.543	0.530	0.480	0.524	2.077	61.295	148.199			0.042			0.050	0.092	90	76	75	0.270	Due to High Head Loss & Tripping of Unit 3 & Unit 4 of CPS	
3	DHAKRANI	3x11.25=33.75	0.260	RMU	0.251		0.511	13.873	45.324	0.026				0.192		0.218	22	66	65	0.066	Unit 2 is in RMU since 15.03.2025 Due to Carbon brush problem in Unit 1	
4	DHALIPUR	3x17 = 51	0.399	0.392	0.392		1.183	30.610	80.918		0.015					0.015	50	99	99	0.150	Due to Grid disturbance	
5	KULHAL	3x 10= 30	0.242	0.229	0.232		0.703	18.488	50.790							0.000	29.5	99	99	0.089		
6	TILOTH (MB-I)	3x30=90	0.642	0.693	0.602		1.937	52.522	219.573	0.026			0.197			0.223	94.5	106	94	0.284	Due to Stator E/F in Unit 1 & High PPM	
7	DHARASU (MB-II)	4x 76 = 304	1.729	1.629	1.723	1.607	6.688	198.713	599.783				0.351			0.351	294	98	100	0.882	Due to High PPM	
8	CHILLA	4x 36 = 144	0.585	0.835	0.707	RMU	2.127	63.131	244.018			0.009		0.720		0.729	91	64	65	0.273	Unit 4 is in RMU since 07.11.2024 Due to Trash rack cleaning of Unit 1	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000		
10	KHATIMA	3x 13.8 =41.40	0.292	0.294	0.292		0.878	24.933	81.115	0.026	0.006					0.032	38	93	92	0.114	Due to Cooling water system problem & Grid disturbance	
11	VYASI	2x60=120	1.448	1.485			2.933	70.089	104.236							0.000	120	101	98	0.360		
12	PATHRI	3x6.8=20.4	0.110	0.114	0.124		0.347	9.800	43.525			0.005				0.005	18.0			0.054	Due to Trash Rack Cleaning	
13	MOHD. PUR	3x 3.1 =9.30	0.055	0.056	0.059		0.171	4.788	18.141							0.000	7.5			0.023		
14	GALOGI	3X1+0.5 = 3.5	RO	0.002	0.001	0.008	0.012	0.735	2.168		0.023					0.023	1.0			0.003	Due to 11 Kv line fault	
15	DUNAO	2x.75=1.5	0.006	0.008			0.014	0.406	1.05							0.000	0.8			0.004		
16	PILANG GAD	2x1.125=2.25	0.001	0.004			0.005	0.132	1.616							0.000	1.3			0.000		
17	URGAM	2x1.5=3.00	0.011	0.007			0.018	0.649	2.918							0.000	0.8			0.003		
18	KALIGANGA-I	2x2=4.00	0.010	RO			0.010	0.507	2.701							0.000	1.3			0.004		
19	KALIGANGA-II	2x2.25=4.5	0.014	0.017			0.032	1.028	3.307							0.000	3.8			0.011		
20	SURINGAD-II	2x2.5=5	0.044	0.039			0.083	1.717	3.805							0.000	4.1			0.023		
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	2.462	13.893							0.000	0.0			0.000		
TOTAL		1440.60					24.277	691.416	2096.686	0.192	0.044	0.152	0.548	0.912	0.050	1.899	1066.60			3.208		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-

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