

Daily Generation Report of 02 August- 2025

Reporting Date 03 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.237	1.275	1.053	1.070	4.635	8.218	322.876	0.072						0.072	197	83	83	0.591	Due to GTB temp high in Unit 4 and Cooling strainer problem in Unit 3
2	KHODRI	4x 30 = 120	0.551	0.538	0.508	0.519	2.116	3.761	153.932							0.000	90	76	77	0.270	
3	DHAKRANI	3x11.25=33.75	0.268	RMU	0.234		0.502	0.725	46.583				0.057	0.158		0.215	22	66	66	0.066	Unit 2 is in RMU since 15.03.2025 Due to Flood pass at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.362	0.372	0.362		1.096	1.599	83.736				0.058			0.058	51	101	100	0.153	Due to Flood pass at Dalpathar Barrage
5	KULHAL	3x 10= 30	0.220	0.214	0.214		0.648	0.996	52.486				0.061			0.061	29.5	99	98	0.089	Due to Flood pass at Dalpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.481	0.473	0.412		1.366	2.147	222.495				0.794			0.794	94.5	106	106	0.284	Due to High PPM
7	DHARASU (MB-II)	4x 76 = 304	1.820	1.739	1.801	1.700	7.060	9.949	613.556							0.000	294	98	98	0.882	
8	CHILLA	4x 36 = 144	0.267	0.356	0.325	RMU	0.948	3.061	249.175			0.932		0.420		1.352	94	66	65	0.282	Unit 4 is in RMU since 07.11.2024 Due to Flushing & Choking
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.306	0.309	0.314		0.929	1.825	83.839							0.000	39	95	93	0.117	
11	VYASI	2x60=120	1.326	1.375			2.701	3.631	110.784				0.200			0.200	120	101	101	0.360	Due to High PPM
12	PATHRI	3x8.8=20.4	0.142	0.140	0.055		0.338	0.683	44.549	0.019						0.019	15.3			0.046	Due to Oil header problem in Unit 3
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.058	0.061		0.178	0.355	18.675							0.000	7.6			0.023	
14	GALOGI	3X1+0.5 = 3.5	0.0054	RO	0.008	0.022	0.035	0.069	2.255							0.000	1.0			0.006	
15	DUNAO	2x.75=1.5	0.006	0.011			0.016	0.029	1.09							0.000	1.0			0.005	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.000	1.626							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	0.016	0.007			0.023	0.044	2.980							0.000	1.8			0.010	
18	KALIGANGA-I	2x2=4.00	0.023	RO			0.023	0.036	2.747							0.000	1.3			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.021	0.028			0.050	0.084	3.415							0.000	4.2			0.013	
20	SURINGAD-II	2x2.5=5	0.044	0.043			0.088	0.128	4.004							0.000	4.2			0.020	
21	MADHYAMAHESHWAR	3x5=15	RO	0.001	0.011		0.012	0.038	13.958							0.000	5.0			0.006	
TOTAL		1440.60					22.761	37.377	2154.106	0.091	0.000	0.932	1.169	0.578	0.000	2.771	1072.40			3.227	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)