

Daily Generation Report of 05 August- 2025

Reporting Date 06 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.217	1.235	1.057	1.126	4.635	22.519	337.177				0.173			0.173	199	84	84	0.597	Due to High PPM& Flood Pass at Ichari Dam
2	KHODRI	4x 30 = 120	0.534	0.513	0.527	0.488	2.063	10.106	160.278				0.173			0.173	90	76	76	0.270	Due to High PPM& Flood Pass at Ichari Dam
3	DHAKRANI	3x11.25=33.75	0.283	RMU	0.248		0.532	2.318	48.177				0.006	0.192		0.198	22	66	66	0.066	Unit 2 is in RMU since 15.03.2025 Flood pass at Dakpather Barrage
4	DHALIPUR	3x17 = 51	0.400	0.395	0.400		1.196	5.135	87.272							0.000	51	100	100	0.152	
5	KULHAL	3x 10= 30	0.204	0.171	0.197		0.572	2.855	54.346			0.047	0.091			0.139	29.5	99	99	0.089	Due to Choking & Flood pass at Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.392	0.474	0.396		1.262	7.927	228.275	0.057			0.841			0.898	94.5	106	106	0.284	Due to leakage from TGB & Flood pass at Maneri dam
7	DHARASU (MB-II)	4x 76 = 304	1.190	1.125	1.175	1.095	4.585	28.692	632.299				2.399			2.399	294	98	98	0.882	Due to High PPM& Flood Pass at Joshiyara Barrage
8	CHILLA	4x 36 = 144	0.194	0.300	0.253	RMU	0.747	8.094	254.208			1.433		0.271		1.704	88	62	64	0.264	Unit 4 is in RMU since 07.11.2024 Flashing& Choking at Pasulok Barrage
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.287	0.280	0.282		0.849	3.989	86.003	0.002	0.001					0.003	40	98	92	0.120	Due to Oil Lubricatin pump problem in Unit 2 & Grid disturbance
11	VYASI	2x60=120	1.393	1.420			2.813	12.293	119.446				0.065			0.065	120	101	101	0.360	Due to High PPM
12	PATHRI	3x8.8=20.4	0.022	0.023	RO		0.044	1.293	45.159							0.000	11.6			0.035	Canal Closure Due to High River discharge
13	MOHD. PUR	3x 3.1 =9.30	0.017	0.033	0.034		0.083	0.769	19.089							0.000	5.9			0.018	Canal Closure Due to High River discharge
14	GALOGI	3X1+0.5 = 3.5	0.0035	RO	0.008	0.022	0.034	0.167	2.353		0.006					0.006	1.7			0.006	Due to Grid disturbance
15	DUNAO	2x.75=1.5	0.002	0.002			0.004	0.053	1.12							0.000	0.9			0.002	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.010	1.636							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.018	RO			0.018	0.082	2.793							0.000	1.8			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.010	0.014			0.024	0.144	3.474							0.000	4.5			0.001	
20	SURINGAD-II	2x2.5=5	0.037	0.026			0.063	0.224	4.100							0.000	4.0			0.001	
21	MADHYAMAHESHWAR	3x5=15	0.020	RO	RO		0.020	0.137	14.058							0.000	5.0			0.002	
TOTAL		1440.60					19.544	106.871	2223.600	0.059	0.007	1.480	3.747	0.463	0.000	5.757	1063.20			3.151	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
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Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)