

Daily Generation Report of 11 August- 2025

Reporting Date 12 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.268	1.266	1.113	1.172	4.818	45.331	359.989							0.000	199	84	82	0.597	
2	KHODRI	4x 30 = 120	0.553	0.536	0.547	0.532	2.168	20.480	170.651							0.000	91	77	75	0.273	
3	DHAKRANI	3x11.25=33.75	0.289	RMU	0.249		0.538	4.681	50.539					0.173		0.173	22	66	60	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.388	0.384	0.381		1.153	10.367	92.504		0.030	0.017				0.047	51	101	91	0.153	Due to Choking and Grid disturbance
5	KULHAL	3x 10= 30	0.155	0.139	0.144		0.438	6.033	57.524			0.033	0.227			0.261	29.5	99	95	0.089	Due to Choking and Flood pass at Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.709	0.728	0.432		1.869	17.607	237.955	0.193			0.098			0.291	94.5	106	96	0.284	Due to High PPM and leakage from top cover of balancing pipe of Unit 3
7	DHARASU (MB-II)	4x 76 = 304	1.732	1.633	1.502	1.583	6.450	58.476	662.083				0.455			0.455	290	96	89	0.870	Due to High PPM
8	CHILLA	4x 36 = 144	0.716	0.827	0.691	RMU	2.234	17.461	263.575					0.720		0.720	93	65	58	0.279	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.256	0.258	0.258		0.772	8.541	90.555							0.000	33	81	90	0.099	
11	VYASI	2x60=120	1.399	1.446			2.845	25.692	132.845			0.035				0.035	120	101	92	0.360	Due to Flushing & Choking
12	PATHRI	3x8.8=20.4	0.083	RO	0.100		0.183	1.828	45.694							0.000	11.3			0.034	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.061	0.064		0.124	1.085	19.405							0.000	5.6			0.017	
14	GALOGI	3X1+0.5 = 3.5	0.006	RO	0.002	0.014	0.022	0.354	2.540		0.001	0.014				0.015	1.5			0.009	Due to Grid disturbance and Flushing
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	0.003	0.004			0.006	0.024	1.650							0.000	1.3			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.007	0.010			0.018	0.139	2.851							0.000	2.5			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.010	0.029			0.039	0.381	3.712							0.000	4.2			0.019	
20	SURINGAD-II	2x2.5=5	0.024	0.024			0.047	0.336	4.212							0.000	4.2			0.012	
21	MADHYAMAHESHWAR	3x5=15	0.0004	RO	0.017		0.018	0.165	14.086							0.000	3.3			0.005	
TOTAL		1440.60					23.742	219.098	2335.827	0.193	0.031	0.100	0.780	0.893	0.000	1.997	1056.90			3.170	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)