

Daily Generation Report of 09 August-2025

Reporting Date 10 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.274	1.285	1.084	1.164	4.806	35.689	350.347							0.000	198	84	81	0.594		
2	KHODRI	4x 30 = 120	0.556	0.542	0.546	0.535	2.179	16.132	166.304							0.000	91	77	75	0.273		
3	DHAKRANI	3x11.25=33.75	0.288	RMU	0.245		0.533	3.608	49.466					0.192		0.192	22	66	58	0.066	Unit 2 is in RMU since 15.03.2025	
4	DHALIPUR	3x17 = 51	0.404	0.402	0.402		1.207	7.996	90.133							0.000	51	101	89	0.153		
5	KULHAL	3x 10= 30	0.239	0.237	0.236		0.711	4.875	56.365							0.000	29.5	99	95	0.089		
6	TILOTH (MB-I)	3x30=90	0.813	0.812	0.622		2.246	13.479	233.827							0.000	94.5	106	94	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.834	1.699	1.645	1.709	6.887	45.082	648.689	0.038						0.038	294	98	87	0.882	Due to Thrust pad temp high in Unit 2	
8	CHILLA	4x 36 = 144	0.588	0.832	0.704	RMU	2.124	13.060	259.174					0.720		0.720	88	62	57	0.264	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000		
10	KHATIMA	3x 13.8 =41.40	0.310	0.311	0.313		0.934	6.925	88.939							0.000	39	95	91	0.117		
11	VYASI	2x60=120	1.447	1.472			2.919	19.923	127.076							0.000	120	101	90	0.360		
12	PATHRI	3x6.8=20.4	0.069	RO	0.108		0.177	1.478	45.344		0.004					0.004	12.5			0.038	Due to Grid disturbance	
13	MOHD. PUR	3x 3.1 =9.30	0.006	0.033	0.029		0.069	0.837	19.157							0.000	5.7			0.017		
14	GALOGI	3X1+0.5 = 3.5	0.008	RO	0.008	0.022	0.037	0.305	2.491							0.000	1.5			0.009		
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000		
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.010	1.636							0.000	0.0			0.000		
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000		
18	KALIGANGA-I	2x2=4.00	0.010	0.004			0.014	0.098	2.810							0.000	1.5			0.004		
19	KALIGANGA-II	2x2.25=4.5	0.028	0.031			0.059	0.305	3.636							0.000	4.3			0.022		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.288	4.165							0.000	0.0			0.000		
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.137	14.058							0.000	0.0			0.000		
TOTAL		1440.60					24.904	170.344	2287.074	0.038	0.004	0.000	0.000	0.912	0.000	0.954	1052.50			3.171		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)