

Daily Generation Report of 07 August- 2025

Reporting Date 08 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.881	0.879	0.733	0.822	3.316	26.088	340.746			1.412				1.412	197	83	81	0.591	Due to Flushing at Ichari Dam
2	KHODRI	4x 30 = 120	0.385	0.371	0.387	0.366	1.509	11.767	161.938			0.621				0.621	90	76	75	0.270	Due to Flushing at Ichari Dam
3	DHAKRANI	3x11.25=33.75	0.113	RMU	0.106		0.219	2.544	48.403				0.309	0.072		0.381	22	66	56	0.066	Unit 2 is in RMU since 15.03.2025 Due to High PPM & Flood pass at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.134	0.153	0.156		0.443	5.584	87.721			0.041	0.708			0.749	51	101	86	0.153	Due to Flushing and High PPM at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.197	0.087	0.129		0.414	3.600	55.091			0.083	0.223			0.306	30.0	101	94	0.090	Due to Flushing and High PPM at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.386	0.348	0.313		1.047	8.974	229.322				1.113			1.113	94.5	106	91	0.284	Due to High PPM & Flood pass at Maneri Dam
7	DHARASU (MB-II)	4x 76 = 304	0.658	0.607	0.611	0.555	2.431	31.123	634.730				4.485			4.485	294	98	84	0.882	Due to High PPM & Flood Pass at Joshiyara Barrage
8	CHILLA	4x 36 = 144	0.215	0.251	0.195	RMU	0.661	8.755	254.869			1.590		0.210		1.800	94	66	55	0.282	Unit 4 is in RMU since 07.11.2024 Due to Flushing at Pasulok Barrage
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.309	0.185	0.309		0.803	5.281	87.295	0.053						0.053	37	90	91	0.111	Due to Rotor E/F in Unit 2
11	VYASI	2x60=120	0.907	0.887			1.794	14.087	121.240				1.086			1.086	120	101	87	0.360	Due to High PPM
12	PATHRI	3x8.8=20.4	RO	RO	RO		0.000	1.293	45.159							0.000	0.0			0.000	Canal Closure
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	0.769	19.089							0.000	0.0			0.000	Canal Closure
14	GALOGI	3X1+0.5 = 3.5	0.006	RO	0.009	0.023	0.038	0.236	2.422							0.000	1.5			0.009	
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.010	1.636							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	RO			0.000	0.082	2.793							0.000	0.0			0.000	
19	KALIGANGA-II	2x2.25=4.5	0.025	0.026			0.050	0.194	3.525							0.000	4.0			0.024	
20	SURINGAD-II	2x2.5=5	0.014	0.013			0.027	0.288	4.165							0.000	4.2			0.012	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.137	14.058							0.000	0.0			0.000	
TOTAL		1440.60					12.752	120.930	2237.660	0.053	0.000	3.748	7.923	0.282	0.000	12.006	1039.20			3.134	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)