

Daily Generation Report of 10 August- 2025

Reporting Date 11 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.260	1.274	1.107	1.183	4.824	40.513	355.171							0.000	199	84	82	0.597	
2	KHODRI	4x 30 = 120	0.560	0.551	0.536	0.532	2.179	18.311	168.483							0.000	91	77	75	0.273	
3	DHAKRANI	3x11.25=33.75	0.289	RMU	0.245		0.534	4.142	50.000					0.192		0.192	22	66	59	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.408	0.406	0.404		1.218	9.214	91.351							0.000	51	101	90	0.153	
5	KULHAL	3x 10= 30	0.245	0.238	0.237		0.720	5.595	57.086							0.000	29.5	99	95	0.089	
6	TILOTH (MB-I)	3x30=90	0.806	0.812	0.641		2.259	15.737	236.085							0.000	94.5	106	95	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.856	1.719	1.649	1.720	6.944	52.026	655.633							0.000	290	96	88	0.870	
8	CHILLA	4x 36 = 144	0.637	0.832	0.698	RMU	2.167	15.227	261.341			0.011		0.720		0.731	93	65	58	0.279	Unit 4 is in RMU since 07.11.2024 Due to Flushing at Pasulok Barrage
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.277	0.290	0.277		0.844	7.769	89.783							0.000	37	90	91	0.111	
11	VYASI	2x60=120	1.447	1.477			2.924	22.847	130.000							0.000	120	101	91	0.360	
12	PATHRI	3x8.8=20.4	0.084	RO	0.083		0.167	1.645	45.511							0.000	8.9			0.027	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.060	0.063		0.124	0.961	19.281							0.000	5.5			0.017	
14	GALOGI	3X1+0.5 = 3.5	0.006	RO	0.004	0.017	0.027	0.332	2.518		0.006	0.004				0.010	1.5			0.009	Due to Grid disturbance,11 Kv line fault and Flushing
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	0.003	0.005			0.008	0.018	1.644							0.000	1.4			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.020	0.003			0.023	0.121	2.833							0.000	2.5			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.013	0.025			0.038	0.343	3.673							0.000	4.3			0.014	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.288	4.165							0.000	0.0			0.012	
21	MADHYAMAHESHWAR	3x5=15	0.005	0.006	RO		0.010	0.148	14.068							0.000	4.0			0.002	
TOTAL		1440.60					25.011	195.355	2312.085	0.000	0.006	0.015	0.000	0.912	0.000	0.933	1055.10			3.172	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)