

Daily Generation Report of 14 August- 2025

Reporting Date 15 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.712	0.668	0.610	0.628	2.617	57.533	372.191	0.041			1.999			2.040	198	84	82	0.594	Due to Flood Pass at Ichari Dam & tripping of Unit 2
2	KHODRI	4x 30 = 120	0.303	0.304	0.298	0.286	1.191	25.978	176.150		0.015		0.906			0.921	91	77	76	0.273	Due to Flood Pass at Ichari Dam & Feeder 83 tripped
3	DHAKRANI	3x11.25=33.75	0.175	RMU	0.151		0.325	6.025	51.883		0.002		0.315			0.317	22	66	61	0.066	Unit 2 is in RMU since 15.03.2025 Due to Flood Pass at Dakpathar Barrage & Grid disturbance
4	DHALIPUR	3x17 = 51	0.240	0.235	0.230		0.705	13.259	95.396		0.038		0.453			0.491	51	101	93	0.153	Due to Flood Pass at Dakpathar Barrage & Grid disturbance
5	KULHAL	3x 10= 30	0.168	0.092	0.120		0.380	7.631	59.122				0.308			0.308	30	101	97	0.090	Due to Flood Pass at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.105	0.122	0.102		0.329	20.008	240.356				1.831			1.831	94.5	106	98	0.284	Due to High PPM
7	DHARASU (MB-II)	4x 76 = 304	0.359	0.347	0.283	0.346	1.335	65.920	669.527				5.505			5.505	294	98	90	0.882	Due to High PPM
8	CHILLA	4x 36 = 144	0.555	0.625	0.529	RMU	1.709	22.846	268.960		0.046		0.516	0.540		1.102	95	67	60	0.285	Unit 4 is in RMU since 07.11.2024 Due to Flood Pass at Pashulok Barrage & Feeder 74 tripped
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.225	0.244	0.069		0.538	10.576	92.590							0.000	30	73	88	0.090	
11	VYASI	2x60=120	1.439	1.478			2.917	33.881	141.034							0.000	120	101	94	0.360	
12	PATHRI	3x8.8=20.4	0.107	0.007	0.108		0.222	2.382	46.247			0.008				0.008	13.2			0.040	Due to Heavy Choking
13	MOHD. PUR	3x 3.1 =9.30	0.036	0.041	0.047		0.124	1.444	19.764			0.009				0.009	8.1			0.024	Due to Heavy Choking
14	GALOGI	3X1+0.5 = 3.5	0.007	RO	0.007	0.022	0.035	0.453	2.639		0.005	0.002				0.006	1.7			0.009	Due to Grid disturbance & Choking
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	0.004	RO			0.004	0.038	1.664							0.000	0.5			0.001	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.002	0.004			0.007	0.176	2.887							0.000	1.2			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.012	0.014			0.026	0.483	3.813							0.000	4.3			0.003	
20	SURINGAD-II	2x2.5=5	0.038	0.039			0.078	0.543	4.419							0.000	4.0			0.024	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.249	14.170							0.000	0.0			0.000	
TOTAL		1440.60					12.542	269.542	2386.271	0.041	0.106	0.018	11.832	0.540	0.000	12.537	1058.45			3.179	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)