

Daily Generation Report of 16 August- 2025

Reporting Date 17 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.252	1.280	1.086	1.115	4.732	64.531	379.189							0.000	195	82	82	0.585	
2	KHODRI	4x 30 = 120	0.562	0.540	0.544	0.529	2.174	29.201	179.372							0.000	90	76	76	0.270	
3	DHAKRANI	3x11.25=33.75	0.289	RMU	0.250		0.539	6.838	52.696					0.192		0.192	22	66	62	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.089	0.404	0.402		0.895	14.752	96.889	0.319						0.319	51	101	94	0.153	Due to Stator E/F in Unit 1
5	KULHAL	3x 10= 30	0.205	0.179	0.207		0.591	8.688	60.179			0.117				0.117	30	101	97	0.090	Due to Flushing & Choking at Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.257	0.280	0.227		0.764	21.265	241.613	0.015			1.380			1.396	94.5	106	99	0.284	Due to High PPM & Reverse power indication in Unit 3
7	DHARASU (MB-II)	4x 76 = 304	0.895	0.855	0.888	0.850	3.488	71.400	675.007				3.531			3.531	297	99	91	0.891	Due to High PPM
8	CHILLA	4x 36 = 144	0.727	0.829	0.719	RMU	2.275	26.599	272.713					0.720		0.720	95	67	61	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.322	0.332	RO		0.654	11.898	93.912							0.000	30	73	86	0.090	
11	VYASI	2x60=120	1.443	1.478			2.921	39.718	146.871							0.000	120	101	95	0.360	
12	PATHRI	3x8.8=20.4	0.139	0.046	0.136		0.321	2.988	46.854							0.000	18.0			0.054	
13	MOHD. PUR	3x 3.1 =9.30	0.048	0.051	0.058		0.157	1.737	20.057			0.011				0.011	8.2			0.025	Due to Choking
14	GALOGI	3X1+0.5 = 3.5	0.007	RO	0.008	0.022	0.037	0.529	2.715							0.000	1.7			0.009	
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.038	1.664							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	RO			0.000	0.183	2.895							0.000	0.0			0.000	
19	KALIGANGA-II	2x2.25=4.5	0.007	0.008			0.015	0.521	3.852							0.000	2.2			0.013	
20	SURINGAD-II	2x2.5=5	0.043	0.042			0.086	0.719	4.595							0.000	4.0			0.024	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.270	14.191							0.000	0.0			0.000	
TOTAL		1440.60					19.651	301.992	2418.721	0.334	0.000	0.127	4.911	0.912	0.000	6.285	1058.60			3.198	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)