

Daily Generation Report of 31 July- 2025

Reporting Date 01 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.152	1.173	1.031	1.036	4.392	139.933	314.658			0.336				0.336	198	84	84	0.594	Due to Trash Rack cleaning at Ichari Dam
2	KHODRI	4x 30 = 120	0.504	0.509	0.476	0.483	1.972	63.267	150.171			0.148				0.148	90	76	75	0.270	Due to Trash Rack cleaning at Ichari Dam
3	DHAKRANI	3x11.25=33.75	0.291	RMU	0.243		0.534	14.407	45.858					0.192		0.192	22	66	65	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.410	0.405	0.404		1.219	31.830	82.137							0.000	51	101	99	0.153	
5	KULHAL	3x 10= 30	0.239	0.230	0.232		0.701	19.189	51.491							0.000	29.5	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	0.275	0.267	0.233		0.775	53.297	220.348				1.385			1.385	94.5	106	94	0.284	Due to High PPM
7	DHARASU (MB-II)	4x 76 = 304	1.012	0.957	0.947	0.906	3.822	202.537	603.607				3.094			3.094	294	98	99	0.882	Due to High PPM
8	CHILLA	4x 36 = 144	0.567	0.831	0.698	RMU	2.096	65.227	246.114			0.017		0.720		0.737	91	64	65	0.273	Unit 4 is in RMU since 07.11.2024 Due to Trash rack cleaning of Unit 1
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.306	0.308	0.287		0.901	25.832	82.014							0.000	39	95	92	0.117	
11	VYASI	2x60=120	1.440	1.477			2.917	73.006	107.153							0.000	120	101	98	0.360	
12	PATHRI	3x8.8=20.4	0.107	0.105	0.129		0.341	10.141	43.866							0.000	16.2			0.049	
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.056	0.062		0.179	4.966	18.320		0.002					0.002	8.3			0.025	Due to Grid disturbance
14	GALOGI	3X1+0.5 = 3.5	RO	0.003	0.005	0.010	0.018	0.753	2.186		0.014	0.004				0.018	1.0			0.003	Due to 11 Kv line fault and Flushing
15	DUNAO	2x.75=1.5	0.007	0.008			0.014	0.420	1.06							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	0.004	0.006			0.010	0.142	1.626							0.000	1.3			0.002	
17	URGAM	2x1.5=3.00	0.010	0.008			0.018	0.667	2.936							0.000	0.8			0.005	
18	KALIGANGA-I	2x2=4.00	0.011	RO			0.011	0.517	2.712							0.000	1.3			0.004	
19	KALIGANGA-II	2x2.25=4.5	0.008	0.016			0.024	1.051	3.331							0.000	3.8			114.000	
20	SURINGAD-II	2x2.5=5	0.038	0.033			0.071	1.788	3.876							0.000	4.1			0.020	
21	MADHYAMAHESHWAR	3x5=15	0.005	RO	0.023		0.028	2.490	13.921							0.000	5.0			0.010	
TOTAL		1440.60					20.043	711.460	2116.729	0.000	0.016	0.504	4.479	0.912	0.000	5.911	1071.60			117.208	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Uttarakhand.

MD UJVNL/MD UPCL

Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

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