

Daily Generation Report of 04 August- 2025

Reporting Date 05 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.278	1.299	1.109	1.174	4.860	17.883	332.542							0.000	199	84	84	0.597	
2	KHODRI	4x 30 = 120	0.559	0.541	0.555	0.488	2.143	8.044	158.215							0.000	90	76	76	0.270	
3	DHAKRANI	3x11.25=33.75	0.280	RMU	0.245		0.525	1.787	47.645	0.009				0.185		0.194	22	66	66	0.066	Unit 2 is in RMU since 15.03.2025 Due to Tripping of Unit 1
4	DHALIPUR	3x17 = 51	0.380	0.375	0.381		1.136	3.939	86.076		0.016	0.020				0.036	51	101	100	0.153	Due to Grid disturbance & Trash rack cleaning
5	KULHAL	3x 10= 30	0.203	0.180	0.182		0.565	2.283	53.774			0.049	0.100			0.148	29.5	99	99	0.089	Due to Choking & Flood pass at Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.801	0.800	0.657		2.258	6.665	227.012							0.000	94.5	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.820	1.742	1.810	1.707	7.079	24.107	627.714							0.000	294	98	98	0.882	
8	CHILLA	4x 36 = 144	0.566	0.838	0.701	RMU	2.105	7.347	253.461			0.028		0.720		0.748	92	65	64	0.276	Unit 4 is in RMU since 07.11.2024 Due to Trash rack choking of Unit 1
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.143	0.168	0.140		0.451	3.140	85.154							0.000	34	83	90	0.102	
11	VYASI	2x60=120	1.440	1.470			2.910	9.480	116.633							0.000	120	101	101	0.360	
12	PATHRI	3x8.8=20.4	0.123	0.132	FO		0.255	1.249	45.115	0.004						0.004	13.6			0.041	Unit 3 is in FO due to Oil header problem & UGB cooling water flow low in Unit 1
13	MOHD. PUR	3x 3.1 =9.30	0.048	0.052	0.053		0.153	0.685	19.005							0.000	7.6			0.023	
14	GALOGI	3X1+0.5 = 3.5	0.0032	RO	0.008	0.021	0.032	0.133	2.319			0.004				0.004	1.0			0.006	Due to Flushing & Choking
15	DUNAO	2x.75=1.5	0.005	0.001			0.006	0.049	1.11							0.000	0.8			0.002	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.010	1.636							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.012	RO			0.012	0.064	2.775							0.000	1.7			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.007	0.009			0.016	0.120	3.451							0.000	4.0			0.001	
20	SURINGAD-II	2x2.5=5	0.004	0.002			0.006	0.161	4.038							0.000	3.5			0.001	
21	MADHYAMAHESHWAR	3x5=15	0.021	RO	RO		0.021	0.117	14.038							0.000	5.0			0.002	
TOTAL		1440.60					24.534	87.327	2204.057	0.014	0.016	0.100	0.100	0.905	0.000	1.135	1063.20			3.157	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
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