

Daily Generation Report of 03 August- 2025

Reporting Date 04 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.260	1.296	1.102	1.148	4.805	13.023	327.681							0.000	199	84	84	0.597	
2	KHODRI	4x 30 = 120	0.566	0.552	0.555	0.467	2.140	5.901	156.072							0.000	90	76	76	0.270	
3	DHAKRANI	3x11.25=33.75	0.294	RMU	0.243		0.537	1.262	47.120					0.192		0.192	22	66	66	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.407	0.397	0.401		1.205	2.803	84.940							0.000	51	101	100	0.153	
5	KULHAL	3x 10= 30	0.243	0.239	0.240		0.722	1.718	53.209							0.000	29.5	99	98	0.089	
6	TILOTH (MB-I)	3x30=90	0.795	0.793	0.672		2.259	4.406	224.754							0.000	94.5	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.802	1.746	1.816	1.715	7.079	17.028	620.635							0.000	294	98	98	0.882	
8	CHILLA	4x 36 = 144	0.630	0.838	0.713	RMU	2.181	5.242	251.356					0.720		0.720	90	63	64	0.270	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.283	0.288	0.293		0.864	2.689	84.703							0.000	38	93	93	0.114	
11	VYASI	2x60=120	1.451	1.488			2.939	6.570	113.723							0.000	120	101	101	0.360	
12	PATHRI	3x8.8=20.4	0.157	0.154	FO		0.311	0.994	44.860		0.008					0.008	13.8			0.041	Unit 3 is in FO due to Oil header problem & Grid disturbance
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.057	0.061		0.177	0.532	18.852		0.001					0.001	8.0			0.024	Due to Grid disturbance
14	GALOGI	3X1+0.5 = 3.5	0.0017	RO	0.008	0.022	0.032	0.101	2.287							0.000	1.0			0.006	
15	DUNAO	2x.75=1.5	0.009	0.005			0.014	0.043	1.11							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	0.004	0.006			0.010	0.010	1.636							0.000	1.3			0.000	
17	URGAM	2x1.5=3.00	0.015	0.005			0.020	0.064	3.000							0.000	1.8			0.003	
18	KALIGANGA-I	2x2=4.00	0.015	RO			0.015	0.051	2.763							0.000	1.7			0.005	
19	KALIGANGA-II	2x2.25=4.5	RO	0.020			0.020	0.104	3.435							0.000	2.2			0.009	
20	SURINGAD-II	2x2.5=5	0.015	0.012			0.027	0.155	4.031							0.000	4.0			0.008	
21	MADHYAMAHESHWAR	3x5=15	0.045	RO	0.014		0.059	0.097	14.017							0.000	5.1			0.028	
TOTAL		1440.60					25.416	62.793	2179.523	0.000	0.009	0.000	0.000	0.912	0.000	0.921	1067.80			3.211	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Utrkhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)