

Daily Generation Report of 12 August- 2025

Reporting Date 13 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.258	1.275	1.093	1.148	4.774	50.104	364.763							0.000	197	83	82	0.591	
2	KHODRI	4x 30 = 120	0.553	0.533	0.541	0.524	2.151	22.630	172.802							0.000	91	77	75	0.273	
3	DHAKRANI	3x11.25=33.75	0.258	RMU	0.226		0.484	5.165	51.023				0.048	0.175		0.224	22	66	60	0.066	Unit 2 is in RMU since 15.03.2025 Due to Flood pass at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.339	0.322	0.336		0.997	11.364	93.501			0.119	0.084			0.203	51	101	92	0.153	Due to Choking & Flood pass at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.175	0.166	0.170		0.510	6.543	58.034				0.204			0.204	30.0	101	96	0.090	Due to Flood pass at Asan Barrage & Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.328	0.371	0.321		1.019	18.626	238.974				1.141			1.141	94.5	106	97	0.284	Due to High PPM
7	DHARASU (MB-II)	4x 76 = 304	0.815	0.483	0.692	0.711	2.701	61.177	664.784	0.014			4.138			4.152	290	96	89	0.870	Due to High PPM and Thrust pad temp high in Unit 3
8	CHILLA	4x 36 = 144	0.408	0.511	0.459	RMU	1.378	18.839	264.953			0.794		0.720		1.514	94	66	59	0.282	Unit 4 is in RMU since 07.11.2024 Due to Flushing & Choking
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.251	0.246	0.241		0.738	9.279	91.293							0.000	32	78	89	0.096	
11	VYASI	2x60=120	1.097	1.255			2.352	28.044	135.197			0.528				0.528	120	101	93	0.360	Due to Flushing & Choking
12	PATHRI	3x8.8=20.4	0.030	0.050	0.084		0.165	1.993	45.859							0.000	10.0			0.030	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.057	0.060		0.117	1.202	19.522							0.000	5.6			0.017	
14	GALOGI	3X1+0.5 = 3.5	0.010	RO	0.004	0.024	0.038	0.392	2.578							0.000	1.5			0.009	
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	0.003	0.003			0.006	0.029	1.655							0.000	1.3			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.013	0.004			0.017	0.156	2.867							0.000	2.5			0.007	
19	KALIGANGA-II	2x2.25=4.5	0.024	0.028			0.053	0.434	3.765							0.000	4.2			0.024	
20	SURINGAD-II	2x2.5=5	0.021	0.019			0.040	0.376	4.252							0.000	4.0			0.012	
21	MADHYAMAHESHWAR	3x5=15	0.0297	RO	RO		0.030	0.195	14.116							0.000	4.2			0.007	
TOTAL		1440.60					17.568	236.666	2353.395	0.014	0.000	1.441	5.615	0.895	0.000	7.965	1054.80			3.170	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)