

Daily Generation Report of 29 July- 2025

Reporting Date 30 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.296	1.298	1.069	1.221	4.885	130.990	305.716							0.000	200	84	84	0.600	
2	KHODRI	4x 30 = 120	0.554	0.541	0.559	0.535	2.189	59.218	146.122							0.000	90	76	75	0.270	
3	DHAKRANI	3x11.25=33.75	0.199	RMU	0.250		0.449	13.362	44.814	0.089				0.192		0.281	22	66	65	0.066	Unit 2 is in RMU since 15.03.2025 Due to Carbon brush problem in Unit 1
4	DHALIPUR	3x17 = 51	0.388	0.400	0.397		1.185	29.427	79.735	0.017						0.017	50	99	99	0.150	Due to Bucholz relay problem in Unit 1
5	KULHAL	3x 10= 30	0.244	0.229	0.234		0.708	17.785	50.087							0.000	29.5	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	0.459	0.500	0.436		1.395	50.585	217.636	0.037			0.728			0.765	94.5	106	93	0.284	Due to Stator E/F in Unit 1 & High PPM
7	DHARASU (MB-II)	4x 76 = 304	0.999	0.974	1.052	1.028	4.053	192.025	593.095				2.944			2.944	294	98	100	0.882	Due to High PPM
8	CHILLA	4x 36 = 144	0.613	0.836	0.721	RMU	2.170	61.004	241.891					0.720		0.720	90	63	65	0.270	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.303	0.293	0.308		0.904	24.055	80.237	0.002						0.002	37	90	92	0.111	Due to Controller watchdaog Indication in Unit 2
11	VYASI	2x60=120	1.428	1.467			2.895	67.156	101.303							0.000	120	101	98	0.360	
12	PATHRI	3x8.8=20.4	0.123	0.120	0.121		0.364	9.454	43.178							0.000	16.6			0.050	
13	MOHD. PUR	3x 3.1 =9.30	0.055	0.061	0.061		0.177	4.617	17.971							0.000	7.6			0.023	
14	GALOGI	3X1+0.5 = 3.5	RO	0.008	0.005	0.021	0.034	0.724	2.157		0.002					0.002	1.0			0.006	Due to Grid disturbance
15	DUNAO	2x.75=1.5	0.008	0.006			0.015	0.392	1.04							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	0.003	0.005			0.008	0.127	1.611							0.000	1.3			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.631	2.900							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.015	RO			0.015	0.497	2.691							0.000	1.2			0.004	
19	KALIGANGA-II	2x2.25=4.5	0.015	0.024			0.039	0.996	3.276							0.000	4.2			0.006	
20	SURINGAD-II	2x2.5=5	0.031	0.029			0.060	1.633	3.722							0.000	4.2			0.020	
21	MADHYAMAHESHWAR	3x5=15	0.032	RO	0.003		0.035	2.462	13.893							0.000	5.0			0.015	
TOTAL		1440.60					21.578	667.140	2072.410	0.145	0.002	0.000	3.672	0.912	0.000	4.731	1068.90			3.208	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

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