

Daily Generation Report of 08 August- 2025

Reporting Date 09 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.263	1.298	1.069	1.164	4.794	30.882	345.541							0.000	198	84	81	0.594	
2	KHODRI	4x 30 = 120	0.558	0.540	0.554	0.534	2.186	13.953	164.124							0.000	91	77	75	0.273	
3	DHAKRANI	3x11.25=33.75	0.288	RMU	0.242		0.530	3.075	48.933					0.190		0.190	22	66	57	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.404	0.402	0.399		1.205	6.789	88.926				0.003			0.003	51	101	88	0.153	Due to Flood pass
5	KULHAL	3x 10= 30	0.199	0.186	0.178		0.563	4.163	55.654				0.138			0.138	29.0	97	94	0.087	Due to Flood pass at Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.808	0.807	0.644		2.258	11.233	231.581							0.000	94.5	106	93	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.846	1.787	1.708	1.731	7.072	38.195	641.802							0.000	294	98	85	0.882	
8	CHILLA	4x 36 = 144	0.633	0.834	0.714	RMU	2.181	10.936	257.050					0.720		0.720	92	65	56	0.276	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.170	0.289	0.251		0.710	5.991	88.005							0.000	38	93	91	0.114	
11	VYASI	2x60=120	1.445	1.472			2.917	17.004	124.157							0.000	120	101	88	0.360	
12	PATHRI	3x8.8=20.4	0.003	RO	0.005		0.008	1.301	45.167							0.000	8.6			0.001	Canal Closure
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	0.769	19.089							0.000	0.0			0.000	Canal Closure
14	GALOGI	3X1+0.5 = 3.5	0.004	RO	0.008	0.020	0.033	0.268	2.454			0.004				0.004	1.5			0.009	Due to Flushing
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.010	1.636							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.002			0.002	0.084	2.795							0.000	0.7			0.000	
19	KALIGANGA-II	2x2.25=4.5	0.025	0.026			0.051	0.245	3.576							0.000	4.0			0.012	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.288	4.165							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.137	14.058							0.000	0.0			0.000	
TOTAL		1440.60					24.511	145.441	2262.170	0.000	0.000	0.004	0.141	0.910	0.000	1.056	1044.30			3.111	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)