

Daily Generation Report of 17 August- 2025

Reporting Date 18 August - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.525	0.517	0.420	0.456	1.918	66.449	381.107		0.065	2.697				2.762	195	82	82	0.585	Due to High RD & Grid disturbance
2	KHODRI	4x 30 = 120	0.227	0.214	0.228	0.217	0.886	30.087	180.258		0.064	1.162				1.226	88	74	76	0.264	Due to High RD & Grid disturbance
3	DHAKRANI	3x11.25=33.75	0.112	RMU	0.110		0.222	7.060	52.918	0.014			0.296	0.073		0.383	22	66	62	0.066	Unit 2 is in RMU since 15.03.2025 Due to Flood Pass at Dakpathar Barrage & Unit 1 tripped
4	DHALIPUR	3x17 = 51	0.023	0.180	0.181		0.384	15.136	97.273	0.161			0.679			0.840	50	99	95	0.150	Due to Flood Pass at Dakpathar Barrage & Stator E/F in Unit 1
5	KULHAL	3x 10= 30	0.147	0.142	0.081		0.371	9.059	60.549			0.039	0.309			0.348	30	101	97	0.090	Due to Choking at Asan Barrage & Flood Pass at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.646	0.723	0.650		2.019	23.284	243.632				0.141			0.141	94.5	106	100	0.284	Due to High PPM
7	DHARASU (MB-II)	4x 76 = 304	1.144	1.123	1.099	1.021	4.387	75.787	679.394				2.590			2.590	296	98	92	0.888	Due to High PPM
8	CHILLA	4x 36 = 144	0.014	0.023	0.028	RMU	0.065	26.664	272.778			2.186		0.029		2.215	94	66	61	0.282	Unit 4 is in RMU since 07.11.2024 Due to Flushing & Choking
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.323	0.328	RO		0.651	12.549	94.563							0.000	27	66	85	0.081	
11	VYASI	2x60=120	0.574	0.584			1.158	40.876	148.029				1.722			1.722	120	101	95	0.360	Due to High PPM
12	PATHRI	3x8.8=20.4	0.130	0.115	0.111		0.355	3.344	47.209	0.017						0.017	18.9			0.057	Due to Abnormal sound in Slipring of Unit 3 & Cooling water outlet flow low in Unit 1
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.059	0.060		0.175	1.911	20.231							0.000	8.6			0.026	
14	GALOGI	3X1+0.5 = 3.5	0.001	RO	0.007	0.017	0.025	0.554	2.740		0.006	0.006				0.012	1.7			0.009	Due to Grid disturbance & Choking
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.053	1.12							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.038	1.664							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.064	3.000							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.012			0.012	0.195	2.907							0.000	1.4			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.020	0.027			0.047	0.568	3.899							0.000	4.2			0.014	
20	SURINGAD-II	2x2.5=5	0.025	0.025			0.050	0.769	4.645							0.000	4.0			0.014	
21	MADHYAMAHESHWAR	3x5=15	RO	0.004	0.003		0.007	0.277	14.198							0.000	3.6			0.006	
TOTAL		1440.60					12.732	314.724	2431.453	0.191	0.135	6.091	5.737	0.102	0.000	12.256	1058.90			3.176	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)