

Daily Generation Report of 23 July- 2025

Reporting Date 24 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.257	1.257	1.056	1.181	4.751	103.629	278.355							0.000	197	83	88	0.591	
2	KHODRI	4x 30 = 120	0.549	0.527	0.546	0.526	2.148	46.845	133.750							0.000	89	75	79	0.267	
3	DHAKRANI	3x11.25=33.75	0.291	RMU	0.248		0.539	10.320	41.771					0.144		0.144	22	66	67	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.401	0.399	0.377		1.177	22.524	72.832	0.023						0.023	50	99	103	0.150	Due to Generator differential problem in Unit 3
5	KULHAL	3x 10= 30	0.245	0.234	0.241		0.720	13.631	45.933							0.000	29.5	99	104	0.089	
6	TILOTH (MB-I)	3x30=90	0.789	0.788	0.681		2.257	39.035	206.086							0.000	94.5	106	94	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.821	1.707	1.843	1.709	7.080	153.959	555.029							0.000	294	98	105	0.882	
8	CHILLA	4x 36 = 144	0.652	0.818	0.691	RMU	2.161	48.135	229.022			0.011		0.720		0.731	92	65	68	0.276	Unit 4 is in RMU since 07.11.2024 Due to Choking at intake of Unit 1
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.299	0.291	0.282		0.872	19.374	75.556	0.012	0.018					0.030	38	93	96	0.114	Due to Shear pin problem in Unit 3 & Grid disturbance
11	VYASI	2x60=120	1.453	1.464			2.917	49.922	84.069							0.000	120	101	101	0.360	
12	PATHRI	3x8.8=20.4	0.104	0.107	0.113		0.324	7.312	41.037							0.000	16.4			0.049	
13	MOHD. PUR	3x 3.1 =9.30	0.063	0.056	0.056		0.175	3.581	16.934			0.003				0.003	7.8			0.023	Due to Choking at Intake of Unit 2 & Unit 3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.008	0.019	0.027	0.532	1.965		0.003	0.002				0.005	1.0			0.006	Due to Grid disturbance & Choking
15	DUNAO	2x.75=1.5	0.005	0.009			0.014	0.308	0.95							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.116	1.600							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	0.034	RO			0.034	0.506	2.774							0.000	1.5			0.006	
18	KALIGANGA-I	2x2=4.00	0.016	RO			0.016	0.415	2.610							0.000	1.1			0.006	
19	KALIGANGA-II	2x2.25=4.5	0.021	0.025			0.046	0.770	3.049							0.000	3.2			0.012	
20	SURINGAD-II	2x2.5=5	0.046	0.039			0.085	1.210	3.298							0.000	4.1			0.024	
21	MADHYAMAHESHWAR	3x5=15	0.071	0.002	RO		0.073	2.168	13.599							0.000	5.7			0.027	
TOTAL		1440.60					25.416	524.291	1929.561	0.035	0.021	0.016	0.000	0.864	0.000	0.935	1067.60			3.235	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

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