

Daily Generation Report of 01 July- 2025

Reporting Date 02 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.158	1.135	1.036	1.232	4.560	4.560	179.286	0.185						0.185	198	84	84	0.690	Due to Tuning of Governor in Unit 1 & Unit 3	
2	KHODRI	4x 30 = 120	0.558	0.416	0.569	0.531	2.074	2.074	88.979						0.060	0.060	88	74	74	0.278	Due B/D of Unit 1 & Unit 3 of CPS	
3	DHAKRANI	3x11.25=33.75	0.119	RMU	0.141		0.260	0.260	31.712	0.012			0.348	0.100		0.460	22	66	66	0.110	Unit 2 is in RMU since 15.03.2025 Due to Abnormal sound in Generator of Unit 1 & Flood Pass at Dakpathar barrage	
4	DHALIPUR	3x17 = 51	0.205	0.202	0.084		0.491	0.491	50.798	0.112			0.566			0.678	50	99	99	0.140	Due to Relay problem in Unit 3 & Flood Pass at Dakpathar barrage	
5	KULHAL	3x 10= 30	0.174	0.122	0.115		0.411	0.411	32.713				0.299			0.299	30	101	101	0.135	Due to Flood Pass at Dakpathar barrage	
6	TILOTH (MB-I)	3x30=90	0.717	0.801	0.741		2.258	2.258	169.309							0.000	95	106	106	2.258		
7	DHARASU (MB-II)	4x 76 = 304	1.857	1.876	1.854	1.688	7.275	7.275	408.347							0.000	303	101	101	0.909		
8	CHILLA	4x 36 = 144	0.392	0.406	0.382	RMU	1.180	1.180	182.067	0.087			0.915			1.002	92	65	65	0.450	Unit 4 is in RMU since 07.11.2024 Due to PT voltage problem in Unit 2 & Unit 3 and Flood pass at Pashulok Barrage	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000		
10	KHATIMA	3x 13.8 =41.40	0.294	0.293	0.303		0.890	0.890	57.072							0.000	38	93	93	0.155		
11	VYASI	2x60=120	RO	RO			0.000	0.000	34.147				2.880			2.880	0	0	0	0.000	Due to Flood Pass at Vyasi Dam	
12	PATHRI	3x6.8=20.4	0.102	0.105	FO		0.207	0.207	33.931	0.017						0.017	14.0			0.062	Due to Oil header problem in Unit 3	
13	MOHD. PUR	3x 3.1 =9.30	0.020	0.019	0.016		0.054	0.054	13.408			0.005				0.005	7.8			0.034	Due to Heavy Choking	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.024	0.024	0.024	1.457							0.000	1.0			0.006		
15	DUNAO	2x.75=1.5	0.010	0.0004			0.010	0.010	0.65							0.000	0.8			0.003		
16	PILANG GAD	2x1.125=2.25	0.007	RO			0.007	0.007	1.491							0.000	0.7			0.000		
17	URGAM	2x1.5=3.00	0.012	0.012			0.024	0.024	2.293							0.000	2.1			0.004		
18	KALIGANGA-I	2x2=4.00	0.025	RO			0.025	0.025	2.219							0.000	1.7			0.005		
19	KALIGANGA-II	2x2.25=4.5	0.005	0.022			0.027	0.027	2.306							0.000	2.0			0.008		
20	SURINGAD-II	2x2.5=5	0.003	RO			0.003	0.003	2.092							0.000	1.7			0.003		
21	MADHYAMAHESHWAR	3x5=15	0.044	0.087	RO		0.131	0.131	11.562							0.000	9.6			0.048		
TOTAL		1440.60					19.912	19.912	1425.184	0.413	0.000	0.005	5.008	0.100	0.060	5.586	956.90			5.298		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-

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