

Daily Generation Report of 17 July- 2025

Reporting Date 18 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.266	1.250	1.113	1.227	4.856	78.753	253.479							0.000	201	85	84	0.603	
2	KHODRI	4x 30 = 120	0.557	0.522	0.552	0.533	2.164	35.618	122.522							0.000	90	76	75	0.270	
3	DHAKRANI	3x11.25=33.75	0.276	RMU	0.245		0.521	7.639	39.091	0.011				0.192		0.203	22	66	64	0.066	Unit 2 is in RMU since 15.03.2025 Due to Generator winding temp high in Unit 1
4	DHALIPUR	3x17 = 51	0.396	0.397	0.392		1.184	16.716	67.024							0.000	50	99	98	0.150	
5	KULHAL	3x 10= 30	0.241	0.232	0.237		0.711	10.050	42.352							0.000	29.5	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	0.158	0.777	0.791		1.726	26.618	193.669	0.434						0.434	88.0	98	84	0.264	Due to inspectionof underwater parts after abnormal sound in TGB of Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.857	1.636	1.840	1.726	7.059	114.425	515.495							0.000	294	98	101	0.882	
8	CHILLA	4x 36 = 144	0.732	0.829	0.725	RMU	2.286	34.781	215.668					0.720		0.720	95	67	65	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.300	0.306	0.311		0.917	14.102	70.284							0.000	39	95	91	0.117	
11	VYASI	2x60=120	1.362	1.374			2.736	36.231	70.378							0.000	120	101	95	0.360	
12	PATHRI	3x6.8=20.4	0.113	0.101	0.099		0.313	5.338	39.063		0.002					0.002	18.1			0.054	Due to Grid disturbance
13	MOHD. PUR	3x 3.1 =9.30	0.061	0.055	0.061		0.178	2.540	15.894	0.001	0.0010	0.001				0.003	7.8			0.023	Due to MTR-1 trip of Unit 1, Grid disturbance & heavy choking
14	GALOGI	3X1+0.5 = 3.5	0.0002	RO	0.007	0.019	0.026	0.372	1.806		0.001	0.002				0.003	1.0			0.006	Due to Grid disturbance and Flushing & Choking
15	DUNAO	2x.75=1.5	0.008	0.007			0.014	0.234	0.88							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	0.005	0.007			0.012	0.116	1.600							0.000	1.3			0.000	
17	URGAM	2x1.5=3.00	0.011	RO			0.011	0.343	2.612							0.000	1.4			0.003	
18	KALIGANGA-I	2x2=4.00	0.029	RO			0.029	0.308	2.502							0.000	1.6			0.006	
19	KALIGANGA-II	2x2.25=4.5	0.016	0.024			0.040	0.551	2.830							0.000	3.2			0.012	
20	SURINGAD-II	2x2.5=5	0.045	0.040			0.084	0.792	2.881							0.000	4.0			0.024	
21	MADHYAMAHESHWAR	3x5=15	0.094	RO	RO		0.094	1.613	13.044							0.000	5.0			0.018	
TOTAL		1440.60					24.961	387.142	1792.411	0.446	0.004	0.003	0.000	0.912	0.000	1.365	1072.70			3.237	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Ultrakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)