

Daily Generation Report of 05 July- 2025

Reporting Date 06 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.215	1.236	1.146	1.217	4.813	21.984	196.710							0.000	199	84	84	0.597	
2	KHODRI	4x 30 = 120	0.555	0.535	0.561	0.535	2.185	9.952	96.856							0.000	90	76	75	0.270	
3	DHAKRANI	3x11.25=33.75	0.194	RMU	0.171		0.364	1.452	32.903	0.005			0.167	0.127		0.299	22	66	66	0.066	Unit 2 is in RMU since 15.03.2025 Due to tripping of Unit 1 & Flood Pass at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.272	0.269	0.055		0.597	2.854	53.161				0.602			0.602	51	101	94	0.153	Due to Flood Pass at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.167	0.152	0.149		0.468	2.080	34.382				0.252			0.252	29.5	99	99	0.089	Due to Flood Pass at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	FO	0.813	0.812		1.625	8.343	175.394	0.535						0.535	68.0	76	100	0.204	Due to inspectionof underwater parts after abnormal sound in TGB of Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.887	1.833	1.867	1.698	7.285	30.632	431.702							0.000	303	101	101	0.909	
8	CHILLA	4x 36 = 144	0.701	0.823	0.712	RMU	2.236	8.533	189.420					0.720		0.720	93	65	65	0.279	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.304	0.242	0.242		0.788	4.260	60.442	0.100						0.100	39	95	93	0.117	Due to Generator Cooling problem
11	VYASI	2x60=120	1.459	1.470			2.929	6.111	40.258							0.000	120	101	81	0.360	
12	PATHRI	3x6.8=20.4	0.107	0.113	0.113		0.333	1.483	35.208							0.000	18.5			0.056	
13	MOHD. PUR	3x 3.1 =9.30	0.045	0.046	0.055		0.145	0.659	14.013			0.002				0.002	7.1			0.021	Due to Choking at Intake
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.021	0.021	0.103	1.536							0.000	1.0			0.006	
15	DUNAO	2x.75=1.5	0.002	0.0087			0.011	0.064	0.71							0.000	0.9			0.005	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.010	1.494							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	0.011	0.009			0.021	0.125	2.394							0.000	1.9			0.006	
18	KALIGANGA-I	2x2=4.00	0.017	RO			0.017	0.071	2.265							0.000	1.2			0.004	
19	KALIGANGA-II	2x2.25=4.5	0.013	0.024			0.036	0.109	2.388							0.000	2.7			0.009	
20	SURINGAD-II	2x2.5=5	0.022	0.017			0.038	0.052	2.140							0.000	3.9			0.006	
21	MADHYAMAHESHWAR	3x5=15	0.031	0.069	RO		0.100	0.456	11.887							0.000	9.0			0.040	
TOTAL		1440.60					24.012	99.332	1504.602	0.640	0.000	0.002	1.021	0.847	0.000	2.510	1060.70			3.195	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Ultrkhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)