

Daily Generation Report of 07 July- 2025

Reporting Date 08 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.215	1.228	1.085	1.242	4.769	31.498	206.224							0.000	201	85	84	0.603	
2	KHODRI	4x 30 = 120	0.548	0.532	0.555	0.535	2.170	14.261	101.166							0.000	90	76	75	0.270	
3	DHAKRANI	3x11.25=33.75	0.287	RMU	0.255		0.542	2.533	33.984		0.002			0.192		0.194	22	66	66	0.066	Unit 2 is in RMU since 15.03.2025 Due to Grid disturbance
4	DHALIPUR	3x17 = 51	0.401	0.401	0.399		1.201	5.269	55.577							0.000	51	101	96	0.153	
5	KULHAL	3x 10= 30	0.241	0.236	0.240		0.716	3.510	35.812							0.000	29.5	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	FO	0.812	0.812		1.624	11.096	178.147	0.536						0.536	68.0	76	93	0.204	Due to inspectionof underwater parts after abnormal sound in TGB of Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.872	1.681	1.882	1.707	7.142	44.932	446.002							0.000	396	132	105	1.188	
8	CHILLA	4x 36 = 144	0.683	0.819	0.708	RMU	2.210	12.965	193.852					0.720		0.720	92	65	65	0.276	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.276	0.278	0.278		0.832	5.989	62.171							0.000	35	85	92	0.105	
11	VYASI	2x60=120	0.594	1.423			2.017	10.680	44.827							0.000	120	101	87	0.360	
12	PATHRI	3x6.8=20.4	0.115	0.117	0.118		0.351	2.212	35.937	0.007						0.007	18.0			0.054	Due to Oil level low in OPU of Unit 2
13	MOHD. PUR	3x 3.1 =9.30	0.042	0.042	0.043		0.128	0.907	14.261	0.038						0.038	7.5			0.023	Due to Cooling pump problem in Unit 1,2 & 3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.021	0.021	0.146	1.579							0.000	1.0			0.006	
15	DUNAO	2x.75=1.5	0.006	0.0051			0.011	0.090	0.73							0.000	0.8			0.003	
16	PILANG GAD	2x1.125=2.25	0.008	RO			0.008	0.025	1.509							0.000	0.7			0.000	
17	URGAM	2x1.5=3.00	0.003	0.003			0.006	0.150	2.418							0.000	1.8			0.004	
18	KALIGANGA-I	2x2=4.00	0.014	RO			0.014	0.099	2.294							0.000	1.5			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.014	RO			0.014	0.164	2.444							0.000	1.8			0.004	
20	SURINGAD-II	2x2.5=5	0.034	0.032			0.067	0.192	2.281							0.000	3.9			0.021	
21	MADHYAMAHESHWAR	3x5=15	0.037	0.014	0.026		0.078	0.664	12.095							0.000	8.3			0.022	
TOTAL		1440.60					23.919	147.384	1552.653	0.581	0.002	0.000	0.000	0.912	0.000	1.495	1149.80			3.453	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Ultrkhand.
MD UJVNLMD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)