

Daily Generation Report of 08 July- 2025

Reporting Date 09 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.964	1.174	1.033	1.171	4.342	35.840	210.566							0.000	195	82	84	0.585	
2	KHODRI	4x 30 = 120	0.541	0.467	0.547	0.480	2.035	16.296	103.201							0.000	88	74	75	0.264	
3	DHAKRANI	3x11.25=33.75	0.286	RMU	0.249		0.535	3.068	34.520					0.192		0.192	11	33	62	0.033	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.406	0.404	0.391		1.201	6.470	56.778							0.000	51	101	96	0.153	
5	KULHAL	3x 10= 30	0.237	0.232	0.238		0.707	4.217	36.519							0.000	29.5	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	FO	0.812	0.812		1.624	12.721	179.772	0.536						0.536	68.0	76	91	0.204	Due to inspectionof underwater parts after abnormal sound in TGB of Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.867	1.666	1.696	1.684	6.913	51.845	452.915							0.000	297	99	104	0.891	
8	CHILLA	4x 36 = 144	0.661	0.813	0.699	RMU	2.173	15.138	196.025					0.720		0.720	91	64	65	0.273	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.278	0.285	0.291		0.854	6.843	63.025							0.000	36	88	92	0.108	
11	VYASI	2x60=120	0.903	1.363			2.266	12.946	47.093							0.000	120	101	88	0.360	
12	PATHRI	3x6.8=20.4	0.111	0.077	0.086		0.274	2.487	36.211							0.000	16.0			0.048	
13	MOHD. PUR	3x 3.1 =9.30	0.045	0.042	0.047		0.134	1.041	14.395	0.001						0.001	7.3			0.022	Due to Excitation problem in Unit 2
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.020	0.020	0.166	1.599							0.000	1.0			0.006	
15	DUNAO	2x.75=1.5	0.006	0.0064			0.012	0.103	0.75							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	0.006	0.007			0.013	0.038	1.522							0.000	1.3			0.000	
17	URGAM	2x1.5=3.00	0.009	0.008			0.016	0.166	2.435							0.000	2.1			0.004	
18	KALIGANGA-I	2x2=4.00	0.003	RO			0.003	0.103	2.297							0.000	1.4			0.000	
19	KALIGANGA-II	2x2.25=4.5	0.013	0.008			0.020	0.184	2.464							0.000	1.8			0.004	
20	SURINGAD-II	2x2.5=5	0.029	0.023			0.052	0.244	2.333							0.000	3.9			0.018	
21	MADHYAMAHESHWAR	3x5=15	0.052	RO	0.025		0.076	0.740	12.171							0.000	7.4			0.018	
TOTAL		1440.60					23.273	170.656	1575.926	0.536	0.000	0.000	0.000	0.912	0.000	1.448	1029.40			3.082	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

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MD UJVNL/MD UPCL

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