

Daily Generation Report of 26 July- 2025

Reporting Date 27 July - 2025

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SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.225	1.247	1.053	1.135	4.660	116.495	291.221	0.084					0.046	0.131	199	84	84	0.597	Due to TGB temperature high in unit 4 & Tripping of unit 3 Khodri Power House	
2	KHODRI	4x 30 = 120	0.553	0.539	0.541	0.475	2.109	52.692	139.597	0.016					0.015	0.031	90	76	75	0.270	Due to Tripping of unit 4 at CPS & Transducer problem in unit 3	
3	DHAKRANI	3x11.25=33.75	0.286	RMU	0.247		0.533	11.857	43.308		0.002			0.192		0.194	22	66	64	0.066	Unit 2 is in RMU since 15.03.2025 & Grid disturbance	
4	DHALIPUR	3x17 = 51	0.381	0.387	0.380		1.149	25.851	76.159	0.005	0.042					0.047	51	101	99	0.153	Transformer Temperature high in unit 1 & Grid disturbance	
5	KULHAL	3x 10= 30	0.238	0.225	0.235		0.698	15.660	47.962	0.003						0.003	29.5	99	99	0.089	Generator Guide bearing temperature high in unit 2	
6	TILOTH (MB-I)	3x30=90	0.514	0.519	0.433		1.466	44.862	211.913			0.694				0.694	94.5	106	92	0.284	Due to Flushing at Maneri Dam	
7	DHARASU (MB-II)	4x 76 = 304	1.848	1.714	1.811	1.702	7.075	175.190	576.260							0.000	296	98	100	0.888		
8	CHILLA	4x 36 = 144	0.704	0.804	0.693	RMU	2.201	54.756	235.643					0.720		0.720	91	64	65	0.273	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000		
10	KHATIMA	3x 13.8 =41.40	0.286	0.305	0.302		0.893	21.977	78.159							0.000	38	93	92	0.114		
11	VYASI	2x60=120	1.263	1.393			2.656	58.397	92.544		0.254					0.254	120	101	97	0.360	Due to Sherpur Feeder Tripped	
12	PATHRI	3x6.8=20.4	0.123	0.119	0.117		0.359	8.362	42.087	0.009						0.009	17.5			0.053	Due to Cooling water problem in unit 3	
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.056	0.059		0.174	4.098	17.452			0.001				0.001	7.7			0.023	Due to choking at Intake	
14	GALOGI	3X1+0.5 = 3.5	RO	0.007	0.004	0.017	0.028	0.624	2.057			0.007				0.007	1.4			0.006	Due to Flushing	
15	DUNAO	2x.75=1.5	0.012	0.003			0.015	0.345	0.99							0.000	1.1			0.005		
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.116	1.600							0.000	0.0			0.000		
17	URGAM	2x1.5=3.00	0.022	RO			0.022	0.589	2.857							0.000	1.5			0.004		
18	KALIGANGA-I	2x2=4.00	0.007	RO			0.007	0.450	2.644							0.000	1.2			0.001		
19	KALIGANGA-II	2x2.25=4.5	0.009	0.015			0.024	0.907	3.187							0.000	4.0			0.004		
20	SURINGAD-II	2x2.5=5	0.037	0.034			0.071	1.407	3.496							0.000	4.2			0.016		
21	MADHYAMAHESHWAR	3x5=15	0.022	0.010	RO		0.032	2.349	13.780							0.000	5.0			0.005		
TOTAL		1440.60					24.173	596.984	2002.254	0.117	0.298	0.701	0.000	0.912	0.061	2.090	1074.60			3.209		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-

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Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

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