

Daily Generation Report of 15 July- 2025

Reporting Date 16 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.153	1.136	1.024	1.148	4.460	69.048	243.774		0.340					0.340	201	85	84	0.603	Due to 220 KV Chibro Khodri Feeder 83 tripped
2	KHODRI	4x 30 = 120	0.503	0.501	0.513	0.495	2.011	31.271	118.176		0.149					0.149	90	76	75	0.270	Due to 220 KV Chibro Khodri Feeder 83 tripped
3	DHAKRANI	3x11.25=33.75	0.253	RMU	0.224		0.477	6.780	38.232				0.056	0.192		0.248	22	66	63	0.066	Unit 2 is in RMU since 15.03.2025 Due to Flood pass at Dakpathar
4	DHALIPUR	3x17 = 51	0.350	0.346	0.349		1.046	14.783	65.090		0.013	0.028	0.103			0.144	51	100	98	0.152	Due to Flood pass at Dakpathar, Choking and Grid disturbance
5	KULHAL	3x 10= 30	0.211	0.214	0.212		0.637	8.874	41.176			0.006	0.046			0.052	29.5	99	99	0.089	Due to Flood pass at Dakpathar & Choking at Asan
6	TILOTH (MB-I)	3x30=90	FO	0.812	0.812		1.624	23.267	190.318	0.536						0.536	68.0	76	84	0.204	Due to inspection of underwater parts after abnormal sound in TGB of Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.841	1.598	1.224	1.404	6.067	100.310	501.380	0.780						0.780	290	96	101	0.870	Due to Inspection of Unit 3 & TGB vibration high in Unit 4
8	CHILLA	4x 36 = 144	0.742	0.831	0.720	RMU	2.293	30.203	211.090					0.720		0.720	95	67	65	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.288	0.288	0.296		0.872	12.295	68.477							0.000	35	85	91	0.105	
11	VYASI	2x60=120	1.001	1.276			2.277	30.675	64.822							0.000	120	101	94	0.360	
12	PATHRI	3x6.8=20.4	0.114	0.111	0.111		0.337	4.683	38.407	0.008						0.008	17.3			0.052	SAT-2 tripped due to E/F
13	MOHD. PUR	3x 3.1 =9.30	0.061	0.057	0.060		0.178	2.189	15.543			0.003				0.003	8.2			0.025	Due to Heavy Choking
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.004	0.017	0.021	0.321	1.754			0.002				0.002	1.0			0.003	Due to Flushing & Choking
15	DUNAO	2x.75=1.5	0.009	0.006			0.015	0.204	0.85							0.000	1.0			0.004	
16	PILANG GAD	2x1.125=2.25	0.004	0.004			0.008	0.094	1.578							0.000	1.3			0.000	
17	URGAM	2x1.5=3.00	0.035	RO			0.035	0.321	2.589							0.000	1.4			0.009	
18	KALIGANGA-I	2x2=4.00	0.025	RO			0.025	0.250	2.444							0.000	1.4			0.007	
19	KALIGANGA-II	2x2.25=4.5	0.009	0.035			0.043	0.474	2.753							0.000	2.2			0.014	
20	SURINGAD-II	2x2.5=5	0.040	0.038			0.077	0.624	2.713							0.000	4.0			0.023	
21	MADHYAMAHESHWAR	3x5=15	0.103	RO	0.002		0.104	1.418	12.849							0.000	5.2			0.298	
TOTAL		1440.60					22.608	338.083	1743.353	1.324	0.502	0.038	0.205	0.912	0.000	2.981	1044.25			3.438	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)