

Daily Generation Report of 14 July- 2025

Reporting Date 15 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.239	1.227	1.121	1.241	4.827	64.588	239.314							0.000	201	85	84	0.603		
2	KHODRI	4x 30 = 120	0.556	0.541	0.550	0.540	2.186	29.260	116.164							0.000	90	76	75	0.270		
3	DHAKRANI	3x11.25=33.75	0.292	RMU	0.240		0.532	6.304	37.755					0.192		0.192	22	66	63	0.066	Unit 2 is in RMU since 15.03.2025	
4	DHALIPUR	3x17 = 51	0.406	0.401	0.400		1.207	13.737	64.045							0.000	51	100	98	0.152		
5	KULHAL	3x 10= 30	0.239	0.235	0.237		0.710	8.237	40.539							0.000	29.5	99	99	0.089		
6	TILOTH (MB-I)	3x30=90	FO	0.812	0.812		1.624	21.643	188.694	0.536						0.536	68.0	76	85	0.204	Due to inspectionof underwater parts after abnormal sound in TGB of Unit 1	
7	DHARASU (MB-II)	4x 76 = 304	1.862	1.686	1.840	1.578	6.966	94.243	495.313							0.000	290	96	101	0.870		
8	CHILLA	4x 36 = 144	0.746	0.828	0.716	RMU	2.290	27.910	208.797					0.720		0.720	95	67	65	0.285	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000		
10	KHATIMA	3x 13.8 =41.40	0.266	0.261	0.265		0.792	11.423	67.605	0.064	0.031					0.095	39	95	91	0.117	Due to Shaft Seal cooling pressure low & Grid disturbance	
11	VYASI	2x60=120	0.693	1.384			2.077	28.398	62.545							0.000	120	101	94	0.360		
12	PATHRI	3x6.8=20.4	0.105	0.099	0.116		0.320	4.346	38.071		0.016					0.016	17.4			0.052	Due to Grid disturbance	
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.057	0.059		0.175	2.011	15.365		0.011					0.011	8.1			0.024	Due to Grid disturbance	
14	GALOGI	3X1+0.5 = 3.5	0.0009	RO	0.004	0.018	0.023	0.299	1.732		0.001					0.001	1.0			0.006	Due to Grid disturbance	
15	DUNAO	2x.75=1.5	0.009	0.005			0.013	0.189	0.83							0.000	1.0			0.004		
16	PILANG GAD	2x1.125=2.25	0.005	0.008			0.013	0.086	1.570							0.000	1.4			0.000		
17	URGAM	2x1.5=3.00	0.035	RO			0.035	0.286	2.555							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	0.027	RO			0.027	0.225	2.419							0.000	1.4			0.015		
19	KALIGANGA-II	2x2.25=4.5	0.044	RO			0.044	0.430	2.710							0.000	2.3			0.011		
20	SURINGAD-II	2x2.5=5	0.037	0.034			0.071	0.547	2.635							0.000	0.4			0.013		
21	MADHYAMAHESHWAR	3x5=15	0.098	RO	0.011		0.109	1.314	12.745							0.000	7.0			0.100		
TOTAL		1440.60					24.042	315.476	1720.745	0.600	0.059	0.000	0.000	0.912	0.000	1.571	1046.62			3.250		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)