

Daily Generation Report of 19 July- 2025

Reporting Date 20 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.171	1.165	1.025	1.144	4.505	88.100	262.826	0.275						0.275	200	84	84	0.600	Due to Dewatering pipe line problem
2	KHODRI	4x 30 = 120	0.511	0.503	0.516	0.490	2.020	39.797	126.702						0.121	0.121	89	75	75	0.267	Due to Dewatering pipe line problem at CPS
3	DHAKRANI	3x11.25=33.75	0.290	RMU	0.250		0.540	8.715	40.167					0.192		0.192	22	66	64	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.401	0.396	0.317		1.114	19.030	69.337	0.083						0.083	51	100	99	0.152	Due to T/F problem in Unit 3
5	KULHAL	3x 10= 30	0.243	0.228	0.233		0.704	11.462	43.764							0.000	29.5	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	0.764	0.764	0.728		2.257	30.415	197.466							0.000	94.5	106	87	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.863	1.607	1.875	1.736	7.081	128.612	529.682							0.000	296	98	100	0.888	
8	CHILLA	4x 36 = 144	0.713	0.832	0.713	RMU	2.258	39.314	220.201					0.720		0.720	94	66	65	0.282	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.297	0.291	0.292		0.880	15.872	72.054							0.000	38	93	91	0.114	
11	VYASI	2x60=120	1.350	1.363			2.713	41.864	76.011							0.000	122	103	96	0.366	
12	PATHRI	3x6.8=20.4	0.113	0.107	0.107		0.328	6.010	39.735							0.000	16.2			0.049	
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.059	0.056		0.172	2.887	16.241	0.001		0.005				0.006	7.8			0.023	Due to Heavy Choking and MTR replay trip in Unit 1
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.008	0.022	0.030	0.434	1.867							0.000	1.3			0.006	
15	DUNAO	2x.75=1.5	0.008	0.007			0.015	0.264	0.91							0.000	0.9			0.005	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.116	1.600							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	0.021	RO			0.021	0.386	2.654							0.000	1.5			0.006	
18	KALIGANGA-I	2x2=4.00	0.021	RO			0.021	0.358	2.552							0.000	1.6			0.008	
19	KALIGANGA-II	2x2.25=4.5	0.022	0.027			0.049	0.644	2.923							0.000	3.4			0.013	
20	SURINGAD-II	2x2.5=5	0.038	0.033			0.071	0.955	3.044							0.000	4.1			0.024	
21	MADHYAMAHESHWAR	3x5=15	0.102	RO	0.026		0.127	1.848	13.279							0.000	8.0			0.031	
TOTAL		1440.60					24.906	437.083	1842.353	0.360	0.000	0.005	0.000	0.912	0.121	1.398	1080.33			3.272	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Uttarakhand.

MD UJVNL/MD UPCL

Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)