

Daily Generation Report of 20 July- 2025

Reporting Date 21 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.230	1.211	1.065	1.228	4.734	92.834	267.560		0.055					0.055	201	85	84	0.603	Due to feeder 82 tripped
2	KHODRI	4x 30 = 120	0.550	0.527	0.547	0.506	2.130	41.928	128.832							0.000	90	76	75	0.270	
3	DHAKRANI	3x11.25=33.75	0.273	RMU	0.246		0.519	9.234	40.686		0.017			0.192		0.209	22	66	64	0.066	Unit 2 is in RMU since 15.03.2025 Due to Grid disturbance
4	DHALIPUR	3x17 = 51	0.399	0.394	0.285		1.079	20.109	70.416	0.107						0.107	51	100	99	0.152	Due to T/F problem in Unit 3
5	KULHAL	3x 10= 30	0.245	0.225	0.231		0.700	12.162	44.464							0.000	29.5	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	0.764	0.764	0.728		2.257	32.671	199.722							0.000	94.5	106	88	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.870	1.566	1.877	1.738	7.051	135.663	536.733							0.000	294	98	100	0.882	
8	CHILLA	4x 36 = 144	0.699	0.831	0.712	RMU	2.242	41.556	222.443					0.720		0.720	93	65	65	0.279	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.289	0.293	0.287		0.869	16.741	72.923							0.000	39	95	92	0.117	
11	VYASI	2x60=120	0.982	1.327			2.309	44.173	78.320							0.000	120	101	96	0.360	
12	PATHRI	3x6.8=20.4	0.113	0.120	0.112		0.345	6.355	40.080							0.000	16.0			0.048	
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.053	0.052		0.165	3.051	16.405		0.007					0.007	8.1			0.024	Due to Grid disturbance
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.008	0.021	0.029	0.463	1.896		0.001	0.001				0.002	1.3			0.006	Due to Grid disturbance & Choking
15	DUNAO	2x.75=1.5	0.004	0.010			0.014	0.279	0.92							0.000	0.9			0.005	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.116	1.600							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	0.021	RO			0.021	0.407	2.676							0.000	1.4			0.008	
18	KALIGANGA-I	2x2=4.00	0.016	RO			0.016	0.374	2.569							0.000	1.6			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.016	0.030			0.046	0.689	2.969							0.000	3.2			0.009	
20	SURINGAD-II	2x2.5=5	0.045	0.040			0.085	1.040	3.129							0.000	4.0			0.020	
21	MADHYAMAHESHWAR	3x5=15	0.098	0.018	RO		0.117	1.965	13.396							0.000	8.2			0.035	
TOTAL		1440.60					24.728	461.810	1867.080	0.107	0.080	0.001	0.000	0.912	0.000	1.100	1078.23			3.261	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Uttarakhand.

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