

Daily Generation Report of 06 July- 2025

Reporting Date 07 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.216	1.240	1.055	1.234	4.745	26.729	201.455	0.039						0.039	201	85	84	0.603	Due to tripping of Unit 3
2	KHODRI	4x 30 = 120	0.548	0.533	0.528	0.530	2.140	12.091	98.996							0.000	90	76	75	0.270	
3	DHAKRANI	3x11.25=33.75	0.286	RMU	0.253		0.539	1.991	33.442		0.003			0.192		0.195	22	66	66	0.066	Unit 2 is in RMU since 15.03.2025 Due to Grid disturbance
4	DHALIPUR	3x17 = 51	0.408	0.402	0.404		1.215	4.068	54.376							0.000	51	101	95	0.153	
5	KULHAL	3x 10= 30	0.242	0.236	0.237		0.714	2.794	35.096	0.003						0.003	29.5	99	99	0.089	Due to tripping of Unit 3
6	TILOTH (MB-I)	3x30=90	FO	0.576	0.553		1.129	9.472	176.523	0.720			0.311			1.031	68.0	76	96	0.204	Due to inspectionof underwater parts after abnormal sound in TGB of Unit 1 & High PPM
7	DHARASU (MB-II)	4x 76 = 304	1.886	1.680	1.889	1.703	7.158	37.790	438.860							0.000	298	99	100	0.894	
8	CHILLA	4x 36 = 144	0.691	0.820	0.711	RMU	2.222	10.755	191.642					0.720		0.720	93	65	65	0.279	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.296	0.309	0.292		0.897	5.157	61.339							0.000	39	95	94	0.117	
11	VYASI	2x60=120	1.271	1.281			2.552	8.663	42.810							0.000	120	101	84	0.360	
12	PATHRI	3x6.8=20.4	0.118	0.130	0.130		0.378	1.862	35.586							0.000	16.9			0.051	
13	MOHD. PUR	3x 3.1 =9.30	0.041	0.038	0.042		0.121	0.780	14.134	0.041		0.002				0.042	7.4			0.022	Due to Choking and Cooling pump problem in Unit 1,2 & 3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.021	0.021	0.124	1.557							0.000	1.0			0.006	
15	DUNAO	2x.75=1.5	0.006	0.0086			0.015	0.079	0.72							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	0.003	0.005			0.008	0.018	1.502							0.000	1.3			0.000	
17	URGAM	2x1.5=3.00	0.009	0.009			0.019	0.144	2.412							0.000	2.0			0.006	
18	KALIGANGA-I	2x2=4.00	0.015	RO			0.015	0.086	2.280							0.000	1.1			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.029	0.013			0.042	0.150	2.430							0.000	3.1			0.012	
20	SURINGAD-II	2x2.5=5	0.038	0.036			0.074	0.125	2.214							0.000	3.9			0.021	
21	MADHYAMAHESHWAR	3x5=15	0.034	0.097	RO		0.130	0.586	12.017							0.000	9.0			0.040	
TOTAL		1440.60					24.132	123.464	1528.734	0.803	0.003	0.002	0.311	0.912	0.000	2.031	1058.10			3.199	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

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