

Daily Generation Report of 22 July- 2025

Reporting Date 23 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.759	0.770	0.418	0.769	2.716	98.878	273.604	0.198			1.755			1.953	197	83	84	0.591	Due to Pole discrepancy protection operated in Unit 3 & High PPM
2	KHODRI	4x 30 = 120	0.361	0.361	0.350	0.202	1.274	44.697	131.602				0.859			0.859	90	76	75	0.270	Due to High PPM
3	DHAKRANI	3x11.25=33.75	0.083	RMU	0.082		0.165	9.781	41.232				0.364	0.045		0.409	22	66	64	0.066	Unit 2 is in RMU since 15.03.2025 Due to High PPM at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.128	0.127	0.114		0.369	21.347	71.655	0.012			0.825			0.837	50	99	99	0.150	Due to tripping from T/F side of Unit 3 & High PPM at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.069	0.195	0.096		0.361	12.911	45.213				0.348			0.348	29.5	99	99	0.089	Due to High PPM at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.774	0.774	0.711		2.259	36.778	203.829							0.000	94.5	106	89	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.850	1.704	1.230	1.713	6.497	146.879	547.949	0.550						0.550	294	98	100	0.882	Due to TGB gap setting problem & Shaft seal leakage in Unit 3
8	CHILLA	4x 36 = 144	0.658	0.826	0.700	RMU	2.184	45.974	226.861					0.720		0.720	92	65	65	0.276	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.297	0.286	0.310		0.893	18.502	74.684							0.000	39	95	92	0.117	
11	VYASI	2x60=120	0.433	0.423			0.856	47.005	81.152				2.024			2.024	120	101	96	0.360	Due to High PPM at Vyasi Dam Juddo
12	PATHRI	3x6.8=20.4	0.119	0.098	0.101		0.318	6.988	40.713							0.000	16.0			0.048	
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.057	0.060		0.175	3.406	16.760	0.004		0.001				0.004	8.1			0.024	Due to Master relay trip in Unit 1 & Choking
14	GALOGI	3X1+0.5 = 3.5	0.0003	RO	0.008	0.022	0.030	0.505	1.938							0.000	1.0			0.006	
15	DUNAO	2x.75=1.5	0.004	0.002			0.006	0.293	0.94							0.000	0.9			0.002	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.116	1.600							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	0.031	RO			0.031	0.472	2.740							0.000	1.4			0.007	
18	KALIGANGA-I	2x2=4.00	0.020	RO			0.020	0.400	2.594							0.000	1.2			0.005	
19	KALIGANGA-II	2x2.25=4.5	RO	0.034			0.034	0.724	3.003							0.000	2.2			0.011	
20	SURINGAD-II	2x2.5=5	0.012	0.012			0.023	1.125	3.213							0.000	3.9			0.004	
21	MADHYAMAHESHWAR	3x5=15	0.087	RO	RO		0.087	2.095	13.526							0.000	5.0			0.019	
TOTAL		1440.60					18.299	498.875	1904.145	0.764	0.000	0.001	6.175	0.765	0.000	7.704	1067.70			3.210	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Uttarakhand.

MD UJVNL/MD UPCL

Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

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