

Daily Generation Report of 10 July- 2025

Reporting Date 11 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.205	1.232	1.138	1.259	4.835	45.231	219.957							0.000	200	84	84	0.600	
2	KHODRI	4x 30 = 120	0.546	0.528	0.556	0.539	2.170	20.590	107.495							0.000	89	75	75	0.267	
3	DHAKRANI	3x11.25=33.75	0.291	RMU	0.253		0.544	4.154	35.606					0.192		0.192	22	66	62	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.407	0.401	0.402		1.211	8.902	59.210							0.000	51	101	97	0.153	
5	KULHAL	3x 10= 30	0.185	0.171	0.105		0.461	5.389	37.691	0.069		0.014	0.176			0.259	29.5	99	99	0.089	Due to Oil leakage problem in Unit 3, Flushing & Choking and Flood pass at Asan Barrage
6	TILOTH (MB-I)	3x30=90	FO	0.654	0.811		1.465	15.786	182.837	0.695						0.695	68.0	76	88	0.204	Due to inspectionof underwater parts after abnormal sound in TGB of Unit 1 and Cooling water pressure low in Unit 2
7	DHARASU (MB-II)	4x 76 = 304	1.872	1.660	1.881	1.698	7.111	66.073	467.143							0.000	297	99	103	0.891	
8	CHILLA	4x 36 = 144	0.653	0.797	0.688	RMU	2.138	19.405	200.292	0.008				0.720		0.728	92	65	64	0.276	Unit 4 is in RMU since 07.11.2024 Due to Load reject problem in Unit 1
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.083	0.281	0.287		0.651	8.037	64.219							0.000	37	90	91	0.111	
11	VYASI	2x60=120	1.447	1.465			2.912	18.001	52.148							0.000	120	101	91	0.360	
12	PATHRI	3x6.8=20.4	0.136	RO	0.143		0.279	3.030	36.755							0.000	13.6			0.041	
13	MOHD. PUR	3x 3.1 =9.30	0.050	0.047	0.050		0.147	1.320	14.673	0.006						0.006	7.3			0.022	Due to Excitation problem in Unit 2
14	GALOGI	3X1+0.5 = 3.5	0.001	RO	0.0054	0.013	0.019	0.202	1.635			0.008				0.008	1.0			0.006	Due to Flushing and Choking
15	DUNAO	2x.75=1.5	0.006	0.0078			0.014	0.129	0.77							0.000	1.1			0.005	
16	PILANG GAD	2x1.125=2.25	0.006	0.009			0.015	0.060	1.544							0.000	1.3			0.000	
17	URGAM	2x1.5=3.00	0.013	0.009			0.022	0.201	2.469							0.000	1.8			0.004	
18	KALIGANGA-I	2x2=4.00	0.019	RO			0.019	0.129	2.323							0.000	1.8			0.006	
19	KALIGANGA-II	2x2.25=4.5	0.009	0.028			0.037	0.265	2.545							0.000	3.3			0.013	
20	SURINGAD-II	2x2.5=5	0.011	0.009			0.020	0.319	2.407							0.000	3.9			0.007	
21	MADHYAMAHESHWAR	3x5=15	0.092	RO	RO		0.092	0.897	12.328							0.000	5.1			0.028	
TOTAL		1440.60					24.160	218.122	1623.392	0.778	0.000	0.022	0.176	0.912	0.000	1.888	1045.60			3.148	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
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