

Daily Generation Report of 04 July- 2025

Reporting Date 05 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.997	1.019	0.923	1.210	4.149	17.171	191.897	0.603						0.603	198	84	84	0.594	Due to Dewatering Pump water line problem of Unit 1,2&3
2	KHODRI	4x 30 = 120	0.452	0.542	0.464	0.440	1.898	7.767	94.671						0.265	0.265	89	75	75	0.267	Due to Dewatering Pump problem of CPS
3	DHAKRANI	3x11.25=33.75	0.046	RMU	0.038		0.084	1.088	32.539				0.450	0.025		0.476	22	66	66	0.066	Unit 2 is in RMU since 15.03.2025 Due to Flood Pass at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.064	0.060	FO		0.124	2.257	52.564	0.206			0.870			1.076	34	67	92	0.102	Due to Balancing problem in Unit 3 & Flood Pass at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.092	0.041	0.040		0.173	1.611	33.913				0.547			0.547	29.5	99	100	0.089	Due to Flood Pass at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.177	0.500	0.559		1.236	6.718	173.769	0.379			0.546			0.924	94.5	106	106	0.284	Due to Abnormal sound in TGB of Unit 1, MIV pressure low in Unit 3 & High PPM
7	DHARASU (MB-II)	4x 76 = 304	1.450	1.443	1.482	0.581	4.956	23.347	424.417	0.989			1.185			2.174	303	101	101	0.909	Due to Replacement of Shaft seal in Unit 4 & High PPM
8	CHILLA	4x 36 = 144	0.350	0.457	0.415	RMU	1.222	6.297	187.184	0.038		0.919		0.420		1.377	94	66	65	0.282	Unit 4 is in RMU since 07.11.2024 Due to Flushing & Choking and Load reject problem in Unit 1
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.280	0.279	0.279		0.838	3.472	59.654							0.000	38	93	93	0.114	
11	VYASI	2x60=120	0.444	0.453			0.897	3.182	37.329				1.983			1.983	120	101	76	0.360	Due to Flood Pass at Vyasi Dam
12	PATHRI	3x6.8=20.4	0.110	0.117	0.113		0.341	1.150	34.875							0.000	17.2			0.052	
13	MOHD. PUR	3x 3.1 =9.30	0.042	0.041	0.052		0.136	0.514	13.868		0.005					0.005	7.5			0.023	Due to Grid disturbance
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.082	1.515		0.0040	0.0004				0.004	0.7			0.004	Due to Grid disturbance and Flushing & Choking
15	DUNAO	2x.75=1.5	0.005	0.0092			0.015	0.054	0.70							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.010	1.494							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	0.014	0.008			0.022	0.105	2.373							0.000	1.8			0.006	
18	KALIGANGA-I	2x2=4.00	0.007	RO			0.007	0.055	2.249							0.000	1.5			0.003	
19	KALIGANGA-II	2x2.25=4.5	RO	0.013			0.013	0.072	2.352							0.000	2.0			0.006	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.013	2.102							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.022	0.056	RO		0.078	0.356	11.787							0.000	10.0			0.017	
TOTAL		1440.60					16.203	75.320	1480.589	2.214	0.009	0.919	5.581	0.445	0.265	9.435	1063.60			3.180	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Uttarakhand.

MD UJVNL/MD UPCL

Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

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