

Daily Generation Report of 13 July- 2025

Reporting Date 14 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.237	1.246	1.123	1.238	4.844	59.760	234.486							0.000	201	85	84	0.603	
2	KHODRI	4x 30 = 120	0.550	0.535	0.545	0.538	2.168	27.074	113.978							0.000	89	75	75	0.267	
3	DHAKRANI	3x11.25=33.75	0.289	RMU	0.249		0.538	5.771	37.223					0.192		0.192	22	66	63	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.406	0.402	0.402		1.209	12.530	62.838							0.000	51	101	98	0.153	
5	KULHAL	3x 10= 30	0.238	0.233	0.236		0.707	7.527	39.829							0.000	29.5	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	FO	0.812	0.812		1.624	20.019	187.070	0.536						0.536	68.0	76	85	0.204	Due to inspectionof underwater parts after abnormal sound in TGB of Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.872	1.680	1.839	1.622	7.013	87.277	488.347							0.000	294	98	102	0.882	
8	CHILLA	4x 36 = 144	0.753	0.827	0.714	RMU	2.294	25.620	206.507					0.720		0.720	95	67	65	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.292	0.289	0.287		0.868	10.631	66.813							0.000	37	90	91	0.111	
11	VYASI	2x60=120	1.244	1.288			2.532	26.321	60.468							0.000	120	101	93	0.360	
12	PATHRI	3x6.8=20.4	0.116	0.116	0.105		0.337	4.027	37.751		0.017					0.017	19.0			0.057	Due to Grid disturbance
13	MOHD. PUR	3x 3.1 =9.30	0.062	0.057	0.059		0.178	1.836	15.189		0.002					0.002	8.0			0.024	Due to Grid disturbance
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.005	0.018	0.024	0.276	1.709			0.002				0.002	1.0			0.006	Due to Flushing and Choking
15	DUNAO	2x.75=1.5	0.010	0.006			0.016	0.175	0.82							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	0.001	0.002			0.003	0.073	1.557							0.000	1.4			0.000	
17	URGAM	2x1.5=3.00	0.014	0.001			0.015	0.251	2.519							0.000	1.5			0.006	
18	KALIGANGA-I	2x2=4.00	0.025	RO			0.025	0.198	2.392							0.000	1.4			0.006	
19	KALIGANGA-II	2x2.25=4.5	0.042	RO			0.042	0.386	2.666							0.000	2.2			0.011	
20	SURINGAD-II	2x2.5=5	0.037	0.035			0.073	0.476	2.565							0.000	4.0			0.013	
21	MADHYAMAHESHWAR	3x5=15	0.099	RO	RO		0.099	1.205	12.636							0.000	5.0			0.029	
TOTAL		1440.60					24.608	291.434	1696.704	0.536	0.020	0.002	0.000	0.912	0.000	1.470	1050.80			3.175	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

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