

Daily Generation Report of 18 July- 2025

Reporting Date 19 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.245	1.268	1.103	1.226	4.842	83.596	258.321							0.000	201	85	84	0.603	
2	KHODRI	4x 30 = 120	0.552	0.526	0.552	0.531	2.160	37.778	124.682							0.000	89	75	75	0.289	
3	DHAKRANI	3x11.25=33.75	0.288	RMU	0.248		0.536	8.175	39.626					0.192		0.192	22	66	64	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.402	0.400	0.397		1.199	17.916	68.223							0.000	51	100	98	0.152	
5	KULHAL	3x 10= 30	0.246	0.229	0.233		0.707	10.757	43.059							0.000	29.5	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	0.463	0.578	0.498		1.540	28.158	195.209	0.086			0.534			0.620	94.5	106	86	0.284	Due to Gland seal leakage in unit 3 & High PPM
7	DHARASU (MB-II)	4x 76 = 304	1.864	1.638	1.872	1.732	7.106	121.531	522.601							0.000	296	98	101	0.888	
8	CHILLA	4x 36 = 144	0.725	0.833	0.717	RMU	2.275	37.056	217.943					0.720		0.720	95	67	65	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.293	0.298	0.299		0.890	14.992	71.174							0.000	39	95	91	0.117	
11	VYASI	2x60=120	1.456	1.464			2.920	39.151	73.298							0.000	120	101	95	0.360	
12	PATHRI	3x6.8=20.4	0.111	0.112	0.121		0.344	5.682	39.407							0.000	17.8			0.053	
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.056	0.059		0.175	2.715	16.069			0.001				0.001	7.8			0.023	Due to Heavy Choking
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.009	0.023	0.031	0.404	1.837							0.000	1.3			0.006	
15	DUNAO	2x.75=1.5	0.008	0.007			0.015	0.249	0.89							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.116	1.600							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	0.021	RO			0.021	0.365	2.633							0.000	1.5			0.003	
18	KALIGANGA-I	2x2=4.00	0.030	RO			0.030	0.337	2.532							0.000	1.6			0.006	
19	KALIGANGA-II	2x2.25=4.5	0.015	0.029			0.043	0.594	2.874							0.000	3.4			0.012	
20	SURINGAD-II	2x2.5=5	0.050	0.043			0.092	0.884	2.973							0.000	4.1			0.024	
21	MADHYAMAHESHWAR	3x5=15	0.098	0.010	RO		0.108	1.721	13.152							0.000	7.1			0.018	
TOTAL		1440.60					25.035	412.177	1817.447	0.086	0.000	0.001	0.534	0.912	0.000	1.533	1082.03			3.282	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Ultrakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)