

Daily Generation Report of 03 July- 2025

Reporting Date 04 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.957	0.943	0.823	0.964	3.687	13.022	187.748			1.065				1.065	199	84	84	0.597	Due to Flushing & Choking at Ichari Dam
2	KHODRI	4x 30 = 120	0.426	0.418	0.424	0.407	1.676	5.868	92.773	0.003		0.465				0.468	90	76	75	0.283	Due to Flushing & Choking at Ichari Dam and tripping of Unit 3
3	DHAKRANI	3x11.25=33.75	0.109	RMU	0.093		0.202	1.004	32.455				0.519			0.519	22	66	66	0.198	Unit 2 is in RMU since 15.03.2025 Due to High PPM & Flood Pass at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.148	0.147	0.154		0.448	2.132	52.440				0.754			0.754	51	101	100	0.154	Due to High PPM & Flood Pass at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.098	0.124	0.095		0.317	1.439	33.741				0.401			0.401	30	100	100	0.089	Due to High PPM & Flood Pass at Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.334	0.373	0.354		1.061	5.482	172.533			1.099				1.099	95	106	106	0.983	Due to Flushing & Choking at Maneri Dam
7	DHARASU (MB-II)	4x 76 = 304	1.039	1.010	1.054	0.732	3.835	18.391	419.461				3.413			3.413	303	101	100	0.909	Due to High PPM & Flood Pass at Joshiyara Barrage
8	CHILLA	4x 36 = 144	0.470	0.659	0.564	RMU	1.693	5.075	185.962				0.444	0.011		0.455	90	63	64	0.540	Unit 4 is in RMU since 07.11.2024 Due to High PPM & Flood Pass at Pashulok Barrage
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.266	0.286	0.274		0.826	2.634	58.816	0.002						0.002	37	90	93	0.115	Due to Generator air cooler temp high in Unit 1
11	VYASI	2x60=120	0.510	0.407			0.917	2.285	36.432	0.094			1.869			1.963	120	101	67	0.360	Due to Flood Pass at Vyasi Dam & Tripping of Unit 2
12	PATHRI	3x6.8=20.4	0.101	0.068	0.109		0.277	0.810	34.534	0.018		0.028				0.046	16.5			0.042	Due to Heavy Choking & Reverse power alarm in Unit 2
13	MOHD. PUR	3x 3.1 =9.30	0.047	0.053	0.055		0.155	0.378	13.732	0.001		0.004				0.005	7.6			0.023	Due to Heavy Choking & Excitation problem in Unit 2
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.020	0.020	0.067	1.500							0.000	1.0			0.006	
15	DUNAO	2x.75=1.5	0.006	0.0090			0.015	0.039	0.68							0.000	1.0			0.005	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.010	1.494							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	0.011	0.008			0.018	0.083	2.351							0.000	2.1			0.005	
18	KALIGANGA-I	2x2=4.00	0.008	RO			0.008	0.048	2.242							0.000	1.8			0.003	
19	KALIGANGA-II	2x2.25=4.5	RO	0.015			0.015	0.059	2.339							0.000	2.0			0.008	
20	SURINGAD-II	2x2.5=5	0.005	0.004			0.009	0.013	2.102							0.000	2.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.023	0.029	RO		0.052	0.278	11.709							0.000	7.0			0.019	
TOTAL		1440.60					15.232	59.117	1464.387	0.117	0.000	2.661	7.401	0.011	0.000	10.190	1077.20			4.338	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Uttarakhand.

MD UJVNL/MD UPCL

Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)