

Daily Generation Report of 24 July- 2025

Reporting Date 25 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.184	1.222	1.054	1.156	4.616	108.245	282.971			0.112				0.112	197	83	84	0.591	Due to High Head loss at Ichari Dam
2	KHODRI	4x 30 = 120	0.528	0.522	0.534	0.511	2.095	48.940	135.844			0.020				0.020	88	74	75	0.264	Due to High Head loss at Ichari Dam
3	DHAKRANI	3x11.25=33.75	0.284	RMU	0.248		0.532	10.852	42.303		0.006			0.192		0.198	22	66	64	0.066	Unit 2 is in RMU since 15.03.2025 Due to Grid disturbance
4	DHALIPUR	3x17 = 51	0.392	0.395	0.379		1.166	23.691	73.998	0.016	0.026					0.041	51	101	99	0.153	Due to Generator differential problem in Unit 3 & Grid disturbance
5	KULHAL	3x 10= 30	0.242	0.232	0.237		0.712	14.342	46.644		0.002					0.002	29.5	99	99	0.089	Due to Grid disturbance
6	TILOTH (MB-I)	3x30=90	0.788	0.788	0.681		2.257	41.293	208.344							0.000	94.5	106	91	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.859	1.694	1.837	1.699	7.089	161.048	562.118							0.000	296	98	100	0.888	
8	CHILLA	4x 36 = 144	0.725	0.810	0.684	RMU	2.219	50.354	231.241					0.720		0.720	92	65	65	0.276	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.297	0.297	0.260		0.854	20.228	76.410	0.018						0.018	37	90	92	0.111	Due to Shear pin problem in Unit 3
11	VYASI	2x60=120	1.435	1.473			2.908	52.830	86.977							0.000	120	101	97	0.360	
12	PATHRI	3x8.8=20.4	0.102	0.112	0.120		0.334	7.647	41.371							0.000	16.6			0.050	
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.056	0.054		0.163	3.744	17.098		0.005	0.007				0.012	8.1			0.024	Due to Choking and Grid disturbance
14	GALOGI	3X1+0.5 = 3.5	RO	0.006	0.004	0.021	0.030	0.562	1.995			0.002				0.002	1.0			0.006	Due to Flushing & Choking
15	DUNAO	2x.75=1.5	0.007	0.004			0.011	0.318	0.96							0.000	0.9			0.003	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.116	1.600							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	0.029	RO			0.029	0.535	2.803							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	0.014	RO			0.014	0.429	2.623							0.000	1.2			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.032	0.032			0.065	0.834	3.114							0.000	4.0			0.021	
20	SURINGAD-II	2x2.5=5	0.038	0.034			0.072	1.282	3.370							0.000	4.1			0.021	
21	MADHYAMAHESHWAR	3x5=15	0.073	0.0004	RO		0.073	2.241	13.672							0.000	5.1			0.014	
TOTAL		1440.60					25.239	549.530	1954.800	0.034	0.038	0.141	0.000	0.912	0.000	1.125	1069.50			3.230	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)