

Daily Generation Report of 09 July- 2025

Reporting Date 10 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.156	1.162	1.073	1.165	4.556	40.397	215.122							0.000	198	84	84	0.594	
2	KHODRI	4x 30 = 120	0.541	0.530	0.537	0.517	2.124	18.421	105.325							0.000	89	75	75	0.267	
3	DHAKRANI	3x11.25=33.75	0.291	RMU	0.252		0.543	3.611	35.062					0.192		0.192	22	66	62	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.410	0.405	0.406		1.221	7.692	57.999							0.000	51	101	97	0.153	
5	KULHAL	3x 10= 30	0.240	0.234	0.238		0.712	4.929	37.231							0.000	29.5	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	FO	0.788	0.812		1.601	14.321	181.372	0.559						0.559	68.0	76	89	0.204	Due to inspectionof underwater parts after abnormal sound in TGB of Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.870	1.665	1.882	1.700	7.117	58.962	460.032							0.000	297	99	103	0.891	
8	CHILLA	4x 36 = 144	0.627	0.806	0.696	RMU	2.129	17.267	198.154					0.720		0.720	89	62	64	0.267	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.190	0.179	0.174		0.543	7.386	63.568							0.000	36	88	91	0.108	
11	VYASI	2x60=120	1.312	0.831			2.143	15.089	49.236							0.000	120	101	90	0.360	
12	PATHRI	3x6.8=20.4	0.130	RO	0.134		0.264	2.751	36.475							0.000	13.6			0.041	
13	MOHD. PUR	3x 3.1 =9.30	0.045	0.043	0.044		0.132	1.173	14.527							0.000	6.8			0.020	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.183	1.616		0.001	0.002				0.003	1.0			0.006	Due to Grid disturbance & Flushing and Choking
15	DUNAO	2x.75=1.5	0.006	0.0064			0.012	0.115	0.76							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	0.003	0.005			0.008	0.046	1.530							0.000	1.2			0.000	
17	URGAM	2x1.5=3.00	0.009	0.004			0.012	0.179	2.447							0.000	1.9			0.004	
18	KALIGANGA-I	2x2=4.00	0.007	RO			0.007	0.110	2.304							0.000	1.8			0.002	
19	KALIGANGA-II	2x2.25=4.5	0.009	0.035			0.044	0.228	2.508							0.000	3.2			0.011	
20	SURINGAD-II	2x2.5=5	0.029	0.026			0.055	0.299	2.387							0.000	3.9			0.019	
21	MADHYAMAHESHWAR	3x5=15	0.043	RO	0.022		0.066	0.805	12.236							0.000	5.0			0.019	
TOTAL		1440.60					23.305	193.962	1599.232	0.559	0.001	0.002	0.000	0.912	0.000	1.474	1038.60			3.123	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

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