

Daily Generation Report of 11 July- 2025

Reporting Date 12 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.205	1.248	1.146	1.249	4.847	50.079	224.804							0.000	201	85	84	0.603		
2	KHODRI	4x 30 = 120	0.542	0.527	0.555	0.532	2.156	22.747	109.651							0.000	89	75	75	0.267		
3	DHAKRANI	3x11.25=33.75	0.289	RMU	0.250		0.539	4.694	36.145					0.192		0.192	22	66	63	0.066	Unit 2 is in RMU since 15.03.2025	
4	DHALIPUR	3x17 = 51	0.406	0.402	0.400		1.208	10.110	60.418							0.000	51	101	97	0.153		
5	KULHAL	3x 10= 30	0.240	0.237	0.240		0.717	6.106	38.408							0.000	29.5	99	99	0.089		
6	TILOTH (MB-I)	3x30=90	FO	0.813	0.813		1.626	17.412	184.462	0.534						0.534	68.0	76	87	0.204	Due to inspectionof underwater parts after abnormal sound in TGB of Unit 1	
7	DHARASU (MB-II)	4x 76 = 304	1.867	1.662	1.886	1.714	7.129	73.202	474.272							0.000	297	99	103	0.891		
8	CHILLA	4x 36 = 144	0.513	0.575	0.530	RMU	1.618	21.023	201.910			0.585		0.510		1.095	95	67	65	0.285	Unit 4 is in RMU since 07.11.2024 Due to Flushing & Choking	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000		
10	KHATIMA	3x 13.8 =41.40	0.302	0.293	0.298		0.893	8.930	65.112							0.000	37	90	91	0.111		
11	VYASI	2x60=120	1.463	1.476			2.939	20.940	55.087							0.000	120	101	92	0.360		
12	PATHRI	3x6.8=20.4	0.159	RO	0.157		0.316	3.346	37.070							0.000	14.0			0.042		
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.055	0.055		0.164	1.484	14.838			0.002				0.002	7.6			0.023	Due to Heavy Choking	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.005	0.020	0.025	0.227	1.660		0.002	0.001				0.002	1.0			0.006	Due to Flushing and Choking & Grid disturbance	
15	DUNAO	2x.75=1.5	0.006	0.010			0.016	0.145	0.79							0.000	1.1			0.005		
16	PILANG GAD	2x1.125=2.25	0.005	0.006			0.011	0.071	1.555							0.000	1.3			0.000		
17	URGAM	2x1.5=3.00	0.011	0.011			0.022	0.223	2.492							0.000	1.8			0.006		
18	KALIGANGA-I	2x2=4.00	0.021	RO			0.021	0.150	2.344							0.000	1.4			0.007		
19	KALIGANGA-II	2x2.25=4.5	0.019	0.019			0.038	0.303	2.583							0.000	2.2			0.011		
20	SURINGAD-II	2x2.5=5	0.009	0.009			0.018	0.337	2.425							0.000	3.4			0.010		
21	MADHYAMAHESHWAR	3x5=15	0.092	0.021	RO		0.114	1.011	12.442							0.000	7.0			0.028		
TOTAL		1440.60					24.417	242.539	1647.809	0.534	0.002	0.588	0.000	0.702	0.000	1.826	1050.20			3.165		
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Uttarakhand.

MD UJVNL/MD UPCL

Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)