

Daily Generation Report of 21 July- 2025

Reporting Date 22 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.857	0.871	0.742	0.858	3.328	96.162	270.888				1.439			1.439	201	85	84	0.603	Flood Pass& High PPM
2	KHODRI	4x 30 = 120	0.369	0.368	0.388	0.370	1.495	43.423	130.328				0.158			0.158	89	75	75	0.267	Flood Pass& High PPM
3	DHAKRANI	3x11.25=33.75	0.208	RMU	0.173		0.381	9.615	41.067				0.153	0.135		0.288	22	66	64	0.066	Unit 2 is in RMU since 15.03.2025 Flood Pass& High PPM at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.291	0.294	0.285		0.870	20.978	71.286				0.341			0.341	50	99	99	0.151	Flood Pass& High PPM at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.109	0.125	0.154		0.388	12.550	44.852			0.001	0.331			0.332	29.5	99	99	0.089	Choking - Flood Pass at Asan and Dakpathar Barrage
6	TILOTH (MB-I)	3x30=90	0.635	0.615	0.598		1.847	34.519	201.570				0.313			0.313	94.5	106	88	0.284	Flood Pass& High PPM at Maneri Dam
7	DHARASU (MB-II)	4x 76 = 304	1.434	1.051	0.931	1.303	4.719	140.382	541.452				2.169			2.169	294	98	100	0.882	Flood Pass& High PPM at Joshiyara Barrage
8	CHILLA	4x 36 = 144	0.694	0.830	0.710	RMU	2.234	43.790	224.677					0.720		0.720	93	65	65	0.279	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.280	0.288	0.300		0.868	17.609	73.791							0.000	38	93	92	0.114	
11	VYASI	2x60=120	0.987	0.989			1.976	46.149	80.296				0.640			0.640	120	101	96	0.360	Flood Pass& High PPM at Vyasi Dam Juddo
12	PATHRI	3x6.8=20.4	0.110	0.110	0.095		0.315	6.670	40.395	0.005						0.005	16.1			0.048	Due to Thrust Pad cooling pressure low in unit 3
13	MOHD. PUR	3x 3.1 =9.30	0.061	0.059	0.060		0.180	3.231	16.585		0.007					0.007	8.1			0.024	Due to Grid disturbance
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.003	0.009	0.012	0.475	1.908		0.015	0.004				0.019	1.0			0.006	Due to Grid disturbance & Choking
15	DUNAO	2x.75=1.5	0.003	0.005			0.009	0.288	0.93							0.000	0.9			0.002	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.116	1.600							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	0.034	RO			0.034	0.441	2.709							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	0.006	RO			0.006	0.380	2.574							0.000	1.2			0.003	
19	KALIGANGA-II	2x2.25=4.5	RO	RO			0.000	0.689	2.969							0.000	0.0			0.000	
20	SURINGAD-II	2x2.5=5	0.033	0.029			0.061	1.102	3.190							0.000	4.1			0.010	
21	MADHYAMAHESHWAR	3x5=15	0.042	RO	RO		0.042	2.007	13.438							0.000	5.0			0.012	
TOTAL		1440.60					18.766	480.576	1885.846	0.005	0.022	0.005	5.543	0.855	0.000	6.431	1069.11			3.209	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Uttarakhand.

MD UJVNLMD UPCL

Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)