

Daily Generation Report of 27 July- 2025

Reporting Date 28 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.256	1.248	1.065	1.216	4.786	121.281	296.006							0.000	199	84	84	0.597	
2	KHODRI	4x 30 = 120	0.554	0.529	0.553	0.528	2.164	54.856	141.761							0.000	90	76	75	0.270	
3	DHAKRANI	3x11.25=33.75	0.288	RMU	0.232		0.520	12.377	43.829					0.192		0.192	22	66	64	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.401	0.397	0.397		1.195	27.046	77.354							0.000	51	100	99	0.152	
5	KULHAL	3x 10= 30	0.243	0.231	0.236		0.710	16.370	48.672							0.000	29.5	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	0.789	0.788	0.681		2.258	47.120	214.171							0.000	94.5	106	92	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.852	1.702	1.846	0.774	6.174	181.364	582.434	0.834						0.834	294	98	100	0.882	Due to TGB vibration high in unit 4
8	CHILLA	4x 36 = 144	0.614	0.589	0.684	RMU	1.887	56.643	237.530	0.162	0.068			0.720		0.950	91	64	65	0.273	Unit 4 is in RMU since 07.11.2024 ,Excitation problem in unit 2 & Grid disturbance
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.285	0.247	0.267		0.799	22.776	78.958							0.000	38	93	92	0.114	
11	VYASI	2x60=120	1.438	1.501			2.939	61.336	95.483							0.000	120	101	97	0.360	
12	PATHRI	3x8.8=20.4	0.118	0.116	0.123		0.356	8.719	42.443							0.000	16.6			0.050	
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.058	0.059		0.175	4.273	17.627	0.001						0.001	7.6			0.023	Excitation problem in unit 2
14	GALOGI	3X1+0.5 = 3.5	RO	0.006	0.005	0.020	0.032	0.656	2.089		0.002					0.002	1.4			0.006	Due to Grid disturbance
15	DUNAO	2x.75=1.5	0.008	0.008			0.015	0.361	1.00							0.000	1.0			0.004	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.116	1.600							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	0.030	RO			0.030	0.618	2.887							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	0.012	RO			0.012	0.461	2.655							0.000	1.2			0.004	
19	KALIGANGA-II	2x2.25=4.5	0.001	0.014			0.015	0.922	3.202							0.000	2.3			0.009	
20	SURINGAD-II	2x2.5=5	0.042	0.038			0.081	1.488	3.576							0.000	4.2			0.020	
21	MADHYAMAHESHWAR	3x5=15	0.026	0.001	RO		0.028	2.377	13.808							0.000	5.0			0.005	
TOTAL		1440.60					24.176	621.159	2026.429	0.997	0.070	0.000	0.000	0.912	0.000	1.979	1069.31			3.215	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

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