

Daily Generation Report of 16 July- 2025

Reporting Date 17 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.258	1.241	1.109	1.241	4.849	73.897	248.623							0.000	201	85	84	0.603	
2	KHODRI	4x 30 = 120	0.553	0.536	0.554	0.540	2.183	33.454	120.358							0.000	90	76	75	0.270	
3	DHAKRANI	3x11.25=33.75	0.176	RMU	0.162		0.338	7.118	38.570	0.011			0.183	0.123		0.317	22	66	64	0.066	Unit 2 is in RMU since 15.03.2025 Due to Slip ring temp high in Unit 1 & Flood pass at Dakpathar
4	DHALIPUR	3x17 = 51	0.255	0.252	0.242		0.749	15.532	65.840				0.423			0.423	51	100	98	0.152	Due to Flood pass at Dakpathar
5	KULHAL	3x 10= 30	0.137	0.225	0.104		0.466	9.340	41.642			0.080	0.170			0.249	29.5	99	99	0.089	Due to Flood pass at Dakpathar & Choking at Asan
6	TILOTH (MB-I)	3x30=90	FO	0.812	0.813		1.625	24.892	191.943	0.535						0.535	68.0	76	84	0.204	Due to inspectionof underwater parts after abnormal sound in TGB of Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.825	1.683	1.826	1.722	7.056	107.366	508.436							0.000	294	98	101	0.882	
8	CHILLA	4x 36 = 144	0.737	0.830	0.725	RMU	2.292	32.495	213.382					0.720		0.720	95	67	65	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.290	0.305	0.295		0.890	13.185	69.367							0.000	38	93	91	0.114	
11	VYASI	2x60=120	1.410	1.410			2.820	33.495	67.642							0.000	120	101	95	0.360	
12	PATHRI	3x6.8=20.4	0.118	0.115	0.110		0.342	5.025	38.750							0.000	16.5			0.050	
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.058	0.059		0.173	2.363	15.716	0.002	0.004					0.006	7.8			0.023	Due to Grid disturbance
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.005	0.021	0.026	0.346	1.779		0.001	0.001				0.002	1.0			0.006	Due to Grid disturbance and Flushing & Choking
15	DUNAO	2x.75=1.5	0.009	0.007			0.016	0.220	0.86							0.000	0.9			0.005	
16	PILANG GAD	2x1.125=2.25	0.006	0.005			0.010	0.104	1.588							0.000	1.3			0.000	
17	URGAM	2x1.5=3.00	0.012	RO			0.012	0.333	2.601							0.000	1.4			0.006	
18	KALIGANGA-I	2x2=4.00	0.029	RO			0.029	0.279	2.473							0.000	1.4			0.007	
19	KALIGANGA-II	2x2.25=4.5	0.009	0.028			0.037	0.511	2.790							0.000	2.2			0.013	
20	SURINGAD-II	2x2.5=5	0.044	0.040			0.083	0.708	2.796							0.000	4.0			0.024	
21	MADHYAMAHESHWAR	3x5=15	0.102	RO	RO		0.102	1.519	12.950							0.000	5.0			0.020	
TOTAL		1440.60					24.097	362.180	1767.450	0.548	0.005	0.080	0.775	0.843	0.000	2.251	1049.80			3.178	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Ultrakhand.

MD UJVNL/MD UPCL

Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)