

Daily Generation Report of 02 July- 2025

Reporting Date 03 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.220	1.205	1.103	1.247	4.774	9.335	184.060							0.000	199	84	84	0.597	
2	KHODRI	4x 30 = 120	0.540	0.524	0.540	0.515	2.119	4.193	91.097							0.000	88	74	74	0.264	
3	DHAKRANI	3x11.25=33.75	0.289	RMU	0.253		0.542	0.802	32.254					0.192		0.192	22	66	66	0.542	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.395	0.398	0.401		1.193	1.684	51.991							0.000	51	101	101	0.153	
5	KULHAL	3x 10= 30	0.237	0.235	0.238		0.710	1.121	33.424							0.000	30	99	99	0.710	
6	TILOTH (MB-I)	3x30=90	0.728	0.695	0.741		2.163	4.421	171.472							0.000	95	106	106	1.961	
7	DHARASU (MB-II)	4x 76 = 304	1.859	1.875	1.856	1.691	7.281	14.556	415.626							0.000	301	100	100	7.281	
8	CHILLA	4x 36 = 144	0.644	0.832	0.726	RMU	2.202	3.382	184.269					0.021		0.021	92	65	65	0.920	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.308	0.294	0.316		0.918	1.808	57.990							0.000	39	95	95	0.117	
11	VYASI	2x60=120	0.731	0.637			1.368	1.368	35.515				1.512			1.512	120	101	101	0.360	Due to Flood Pass at Vyasi Dam
12	PATHRI	3x6.8=20.4	0.130	0.133	0.063		0.326	0.532	34.257							0.000	15.6			0.047	
13	MOHD. PUR	3x 3.1 =9.30	0.055	0.056	0.059		0.169	0.224	13.577							0.000	7.8			0.025	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.023	0.023	0.047	1.480							0.000	1.0			0.006	
15	DUNAO	2x.75=1.5	0.008	0.0059			0.014	0.024	0.67							0.000	1.0			0.004	
16	PILANG GAD	2x1.125=2.25	0.004	RO			0.004	0.010	1.494							0.000	0.7			0.000	
17	URGAM	2x1.5=3.00	0.018	0.022			0.040	0.064	2.333							0.000	2.0			0.009	
18	KALIGANGA-I	2x2=4.00	0.014	RO			0.014	0.039	2.233							0.000	1.8			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.006	0.012			0.018	0.044	2.324							0.000	2.0			0.008	
20	SURINGAD-II	2x2.5=5	0.001	RO			0.001	0.004	2.093							0.000	1.0			0.001	
21	MADHYAMAHESHWAR	3x5=15	0.030	0.064	RO		0.094	0.225	11.656							0.000	9.5			0.015	
TOTAL		1440.60					23.973	43.885	1449.155	0.000	0.000	0.000	1.512	0.213	0.000	1.725	1078.40			13.023	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Uttarakhand.

MD UJVNL/MD UPCL

Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

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