

Daily Generation Report of 12 July- 2025

Reporting Date 13 July - 2025

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.232	1.251	1.112	1.244	4.838	54.917	229.642	0.019						0.019	201	85	84	0.603	Due to tripping of Unit 3
2	KHODRI	4x 30 = 120	0.551	0.523	0.551	0.535	2.159	24.906	111.810							0.000	89	75	75	0.267	
3	DHAKRANI	3x11.25=33.75	0.289	RMU	0.250		0.540	5.233	36.685					0.192		0.192	22	66	63	0.066	Unit 2 is in RMU since 15.03.2025
4	DHALIPUR	3x17 = 51	0.407	0.402	0.402		1.211	11.321	61.629							0.000	51	101	98	0.153	
5	KULHAL	3x 10= 30	0.240	0.236	0.238		0.713	6.820	39.122							0.000	29.5	99	99	0.089	
6	TILOTH (MB-I)	3x30=90	FO	0.434	0.550		0.984	18.395	185.446	0.810		0.366				1.176	68.0	76	86	0.204	Due to inspectionof underwater parts after abnormal sound in TGB of Unit 1, Stator E/F in Unit 2 & High Head loss
7	DHARASU (MB-II)	4x 76 = 304	1.873	1.656	1.845	1.688	7.062	80.264	481.334							0.000	297	99	102	0.891	
8	CHILLA	4x 36 = 144	0.759	0.829	0.715	RMU	2.303	23.326	204.213					0.720		0.720	95	67	65	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	119.341							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.239	0.306	0.288		0.833	9.763	65.945	0.089						0.089	36	88	91	0.108	Due to Speed discrepnry in Unit 1
11	VYASI	2x60=120	1.426	1.423			2.849	23.789	57.936							0.000	120	101	93	0.360	
12	PATHRI	3x6.8=20.4	0.126	0.090	0.127		0.344	3.690	37.414							0.000	17.9			0.054	
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.056	0.057		0.173	1.657	15.011	0.002						0.002	7.5			0.023	Due to Excitation problem in Unit 1
14	GALOGI	3X1+0.5 = 3.5	0.0002	RO	0.0056	0.020	0.026	0.253	1.686							0.000	1.0			0.006	
15	DUNAO	2x.75=1.5	0.006	0.0083			0.014	0.159	0.80							0.000	1.0			0.004	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.071	1.555							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	0.006	0.007			0.013	0.236	2.504							0.000	1.6			0.006	
18	KALIGANGA-I	2x2=4.00	0.024	RO			0.024	0.173	2.367							0.000	1.4			0.006	
19	KALIGANGA-II	2x2.25=4.5	0.039	0.002			0.041	0.344	2.624							0.000	2.2			0.011	
20	SURINGAD-II	2x2.5=5	0.034	0.033			0.066	0.403	2.492							0.000	3.9			0.015	
21	MADHYAMAHESHWAR	3x5=15	0.095	RO	RO		0.095	1.106	12.537							0.000	5.0			0.285	
TOTAL		1440.60					24.287	266.826	1672.095	0.920	0.000	0.366	0.000	0.912	0.000	2.198	1049.90			3.435	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

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