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पावर ट्राँसिमशन कारपोरेशन ऑफ उत्तराखण्ड लि0

(उत्तरांखण्ड सरकार का उपक्रम) कारपोरंट आईडी नंतः U46101UR2004SGC028675 निदेशक (परिचालन) कार्यालय

"विद्युत भवन", नजदीक-आई०एस०बी०टी० क्रासिम, सहारनपुर शेद, माजरा, देहरादून-248002

दुरमाम नंत 0135-2843015 फैक्स नंत 0135-264485 email:-director.op@ptcul.org

No. 2013 /Dir. (Operations)/PTCUL/UELC

Date: 26 / 11/2024

To.

The Secretary,

Uttarakhand Electricity Regulatory Commission,

"Vidyut Niyamak Bhawan",

Near I.S.B.T., P.O. Majra,

Dehradun (Uttarakhand)

Subject:- Regarding Filing of Petition for approval of True-up for FY 2023-24, Annual Performance Review (APR) for FY 2024-25 and Aggregate Revenue Requirement (ARR) for FY 2025-26 for SLDC along with the Multi Year Tariff for FY 2025-26 to FY 2027-28.

Sir.

In reference to above mentioned subject, kindly find enclosed herewith the Petition before Hon'ble UERC for approval of True-up for FY 2023-24, Annual Performance Review (APR) for FY 2024-25 and Aggregate Revenue Requirement (ARR) for FY 2025-26 for SLDC along with the Multi Year Tariff for FY 2025-26 to FY 2027-28, in accordance with the UERC (Conduct of Business) Regulations, 2014, Uttarakhand Electricity Regulatory Commission (Terms and conditions for Determination of Multi Year Tariff) Regulations, 2024 alongwith Petition fee to the Hon'ble Commission through RTGS amounting to Rs. 5,00,000.00 (Rs. Five Lakhs Only) as per details provided in Form-I in accordance with Uttarakhand Electricity Regulatory Commission (Fces and Fines) Second Amendment) Regulations, 2018.

It is humbly requested to the Hon'ble Commission to may kindly consider and accord approval of True-up for FY 2023-24, Annual Performance Review (APR) for FY 2024-25 and Aggregate Revenue Requirement (ARR) for FY 2025-26 for SLDC along with the Multi Year Tariff for FY 2025-26 to FY 2027-28.

Submitted for kind consideration of the Hon'ble Commission.

Thanking You,

Yours faithfully,

(G.S. Budiyal) Director (Operations)

Encls:

- Petition fee amounting to Rs. 5,00,000.00 (Rs. Five Lakh) through RTGS as per details shown in Form-I.
- Tariff Petition (01 No. Original + 6 Nos. Copies).
- 3. Soft copy of Petiton with Annexure (CD).

Not in original

Cc:

Director (Project), PTCUL, Dehradun for information.

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION, DEHRADUN

File No.

Case No.

(To be filled by the Office of the Commission)

In the matter of:

Filing of Petition for approval of True-up for FY 2023-24, Annual Performance Review (APR) for FY 2024-25 and Aggregate Revenue Requirement (ARR) for FY 2025-26 for SLDC along with the Multi Year Tariff for FY 2025-26 to FY 2027-28.

And

In the matter of:

Power Transmission Corporation of Uttarakhand Limited, "Vidyut Shawan", Near I.S.B.T. Crossing, Saharanpur Road, Majra, Dehradun-248002

.....Petitioner (s)

1. Specific Legal Provision under which Petition is being filed :

This petition is being filed by Petitioner under Section 32(3) of the Electricity Act, 2003, Regulation 43(4) of the UERC (Conduct of Business) Regulations, 2014, Regulation 11 of the Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff), 2024 and Regulation 12 and Regulation 16 of Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff), 2024.

The Petition for True-Up for the FY 2023-24 is being filed in compliance of the provisions of law and in accordance with the procedure specified in the UERC (Conduct of Business Regulations), 2014 and Regulation 11 of Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff), 2024. The Petition for Annual Performance Review (APR) for FY 2024-25 and determination of revised Aggregate Revenue Requirement for FY 2025-26 is being filed in accordance with Regulation 12 and Regulation 16 of Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff), 2024.

2. Limitation:

As per Regulation 11 of the Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff), 2024, the Petition for True-Up for FY 2023-24 and Regulation 12 and Regulation 16 of Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff), 2024, the Petition of Annual Performance Review for FY 2024-25 and determination of revised Aggregate Revenue Requirement Petition for FY 2025-26 should be filed before the Hon'ble Commission on or before 30th November, 2024. Thus, this Petition is within time limit as specified under the law.

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Director (Operations) PTGUL Contadun

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3. Facts of the case :

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This petition is being filed as per approval granted by the Board of Directors of the Petitioner Company in the meeting held on November 25, 2024.

4. Cause of action :

The Petition is filed before the Hon'ble Commission for True-up for FY 2023-24, estimated the revised Aggregate Revenue Requirement for FY 2024-25 and Aggregate Revenue Requirement for FY 2025-26 along with the Multi Year Tariff for FY 2025-26 to FY 2027-28 for the SLDC business based on actual audited accounts for FY 2023-24 and actual six months of FY 2024-25 for the kind approval of the Hon'ble Commission.

5. Detail of remedies exhausted:

The petitioner declares that he has availed all the remedies available to him under the relevant provisions of applicable law and rules/regulations framed there under.

6. Matter not previously filed for pending with any other court:

The petitioner further declares that it has not previously filed any petition orwrit petition or suit regarding the matter in respect of which this petition has been made, before the Commission, or any court or any other authority, nor any such writ petition or suit is pending before any of them.

7. Rellef sought:

The Petitioner respectfully prays to the Hon'ble Commission to:

- 1 Admit the Petitions of True-up for FY 2023-24, estimated the revised Aggregate Revenue Requirement for FY 2025-26 and Aggregate Revenue Requirement for FY 2023-24 along with the Multi Year Tariff for FY 2025-26 to FY 2027-28;
- 2 Grant an expeditious hearing of the Petition;
- 3 Approve true-up of expenses and revenue for FY 2023-24 based on the audited accounts of the said year;
- 4 Allow carrying cost on the revenue gap amount as per the computations and rates provided by the Petitioner;
- 5 Permit recovery of expenses understated/ not considered in this Petition subsequent to the submission of this Petition.
- 6 Condone any inadvertent omissions / errors / short comings and permit the applicant to add/change /modify / alter this Petition and make further submissions as may be required at later stages
- 7 Pass such orders as Hon'ble Commission may deem fit and proper and necessary in the facts and circumstances of the case, to grant relief to the Petitioner.

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Director (Operations) PTCUL, Debradun

8. Interim Order, if any, prayed for:

No prayer for Interim Order has been made.

9. Details of Index:

S. No.	Particulars	ANTENNAME	Page No.		
5. NO.	Particulars	Annexure	From	To	
1.	Form-I		T	IA.	
2.	Form-II (Affidavit verifying the Petition)	-	Ŋ	VI -A	
3.	Certified True copy of the BoD Resolution	-	W.	M.	
4.	Copy of Form-I with details of RTGS	-	VIII	रेगा	
5.	Tariff Petition	2	1	45.	
6.	Tariff Formats	20	47	£3.	
7.	Audited Statement of SLDC & SCADA for FY 2023-24 along with the Trial balance	Annexure-A	84	- (1)	
11.	Provisional Accounts of SLDC & SCADA for FY 2024-25 along with the Trial balance	Annexure B	112	134	
12.	Supporting Document to Compliance to Directive 3.1.1. Project Cost & Transfer of asset from PTCUL to SLDC	Annexure-C	138	197	
13.	List of AMC contracts awarded are submitted in the current petition.	Annexure -D	188	211	

10. Particulars of fee remitted:

Application fee amounting to Rs. 5,00,000.00 (Rs. Five Lakh Only) is being submitted through RTGS. The Form-I with details of RTGS is annexed with this Tariff Petition.

11. List of enclosures:

0 No.	O-status.		Page No.		
S. No.	Particulars	Annexure	From	To	
1.	Form-I	-	I	D.	
2.	Form-II (Affidavit verilying the Petition)	57	Ī	81-A	

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S. No.			Page No.		
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7.	Audited Statement of SLDC & SCADA for FY 2023-24 along with the Trial balance	Annexure-A	84	tti	
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12.	Supporting Document to Compliance to Directive 3.1.1. Project Cost & Transfer of asset from PTCUL to SLDC	Annexure-C	123	182	
13,	List of AMC contracts awarded are submitted in the current petition.	Annexure -D	188	211	

For and on behalf of Power Transmission Corporation of Uttarakhand Ltd.

> (G.S. Budiyal) Director (Operations)

I. G.S. Budiyal, S/o Shri. S.S. Budiyal, aged about 55 years, Director (Operations), Power Transmission Corporation of Uttarakhand Ltd., "Vidyut Bhawan", Near I.S.B.T. Crossing, Saharanpur Road, Majra, Dehradun, do verify that the contents of the Para 1 to 8 are true to my personal knowledge and are derived from official records, which are true from record, and para 1 to 9 are believed to be true on legal advice and that I have not suppressed any material fact.

(G.S. Budiyal) Director (Operations)

Director (Operations) PTCUL, Demadun

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Government of Uttarakhand

e-Stamp

Certificate No.

IN-UK58359498551363W

Certificate Issued Date

23-Nov-2024 04:04 PM

Account Reference

NONACC (SV)/ uk1319304/ DEHRADUN/ UK-DH

Unique Doc. Reference

SUBIN-UKUK131930423785330473435W

Purchased by

SLDC

Description of Document

Article 4 Affidavit

Property Description

: NA

Consideration Price (Rs.)

. 0 (Zero)

First Party

SLDC

Second Party

NA

Stamp Duty Paid By

SLDC

Stamp Duty Amount(Rs.)

: 100

(One Hundred only)



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Director (Operations) PTCUL, Dehradun

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BEFORE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION, DEHRADUN

FILE NO. CASE NO.

IN THE MATTER OF:

Regarding filing of Tariff Petition before Hon'ble UERC for Business plan and Multi Year Tariff for control period from FY

2025-26 to FY 2027-28 alongwith truing up for FY 2023-24 &

APR for FY 2024-25 for SLDC.

IN THE MATTER OF:

Power Transmission Corporation of Uttarakhand Limited.

"Vidyut Bhawan", Near I.S.B.T. Crossing, Saharanpur Road,

Majra, Dehradun, 248002.

..... Petitioner

Affidavit

 G.S. Budiyal, S/o Shri, S.S. Budiyal, aged about 55 years, Director (Operations). Power Transmission Corporation of Uttarakhand Limited, the deponent named above do hereby solemnly affirm and state on oath as under: -

- That the deponent is the Director of Power Transmission Corporation of Uttarakhand Limited, who is authorized as per the resolution of the company (In case the Petitioner is a Company) dated 25.11.2024 and is acquainted with the facts deposed to below.
- I, the deponent named above do hereby verify that the contents of the paragraph No. 1 of the affidavit and the statements made and data presented in the accompanying petition are true to my personal knowledge and are based on present information/ records of the Company and are based on estimation arising from present data/ records of the company which I believe to be true and verify that no part of this affidavit is false and nothing material has been concealed.

(Deponent)

Advocate, do hereby declare that the person making this s) affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.

Advocate

Solemnly affirmed before me on this Ash day of November, 2024 by the deponent who has been identified by the aforesaid Advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.

(Notary Public)



Advocate & Notary Regn.No.75(1)2007

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पावर ट्राँसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का संपक्रम) ON > U40101UR20045GC028675

कम्पनी सचिव कार्यालय

विद्युत भवन, नजदीक -आई०९२०वी०टी० क्रासिंग, सहारनपुर रोड़, माजरा, देहरादून-248002 E-mail - cs@ptcul.org

यूरमाम ने० ०१:35-2848000 फैक्स ने० ०१:36-2645480 वेबसाइट www.ptcul.org

No.: 517 /CS/PTCUL/

Date: 24.11.2024

EXTRACT OF MINUTES OF 96th MEETING OF THE BOARD OF DIRECTORS OF POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED HELD ON 25th November, 2024 AT 10:30 Hrs AT BOARD ROOM, PTCUL, 1st FLOOR, "VIDYUT BHAWAN", MAJRA, DEHRADUN THROUGH PHYSICAL/VIDEO CONFERENCING MODE.

AGENDA ITEM NO: 96.17

To consider and Approve the filing of petition of Business plan and Multi Year Tariff for control period from FY 2025-26 to FY 2027-28 alongwith truing up for FY 2023-24 & APR for FY 2024-25 for SLDC.

Chief Engineer (C&R) along with the consultant appraised the board about the salient features of the petitions. After consideration and deliberations the Board passed the following resolution unanimously:

"RESOLVED THAT the Board be and hereby approve the filing of petition of Business plan and Multi Year Tariff for control period from FY 2025-26 to FY 2027-28 along with truing up for FY 2023-24 & APR for FY 2024-25 for SLDC and authorize Managing Director/Director (Operations), PTCUL to sign the Application / Petition of the filing of petition of Business plan and Multi Year Tariff for control period from FY 2025-26 to FY 2027-28 along with truing up for FY 2023-24 & APR for FY 2024-25 for SLDC for filing before the Hon'ble UERC".

"RESOLVED FURTHER THAT the Managing Director/Director (Operations), PTCUL be and hereby authorized to do all such acts, deeds and things as he may doem tit, proper and expedient to give effect to the above resolution and that CS, PTCUL is authorized to issue a Certified true copy of this resolution for the purpose of filling before the Hon'ble UERC."

CERTIFIED TRUE COC

ARUN SABHARWAL FCS 2069

Company Secretary Power Transmission Corporation of Uttarakhand Ltd. Dehradun



	Particulars				
1	Name of Petitioner /Applicant	Power Transmission Corporation of Uttarakhand Ltd.			
2	Address of the Petitioner/Applicant	" Vidyut Bhawan", Near ISBT Crossing, Saharanpur Road, Majra, Dehradun-248001			
3	Subject Matter	Filing of Petition of True-up for FY 2023-24, Annual Performance Review (APR) for FY 2024-25 and Aggregate Revenue Requirement (ARR) for FY 2025-26 for SLDC along with the Multi Year Tariff for FY 2025-26 to FY 2027-28.			
4	Details of fee remitted (a) UTR No.	M 1459026			
	(b) Date of remittance	25.11.2024			
	(c) Amount remitted	Rs. 5,00,000.00 (Rupees Five Lakh Only)			

Signature of authorized signatory with date

Director (Operations) PTCUL, Delvadun

Pa Same Kamel

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VIII

STATE LOAD DESPATCH CENTER



TRUE-UP OF ARR FOR FY2023-24,
ANNUAL PERFORMANCE REVIEW FOR FY2024-25
&

AGGREGATE REVENUE REQUIREMENT FY2025-26

&

MULTI YEAR TARIFF FOR FY2025-26 TO FY2027-28

SUBMITTED TO:

UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

NOVEMBER, 2024











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A1:Introduction

Background

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- 1.1 Meanwhile, the Electricity Act 2003, enacted by the Parliament of India on June 10, 2003, mandated separate licenses for transmission and distribution activities. In exercise of powers conferred under sub-section 4 of Section 131 of the Electricity Act 2003, the Government of Uttarakhand through transfer scheme dated May 31, 2004 first vested all the interests, rights and liabilities related to Power Transmission and Load Dispatch of "Uttaranchal Power Corporation Limited" into itself and thereafter, re-vested them into a new company, i.e. "Power Transmission Corporation of Uttarakhand Limited" ("PTCUL") after change of name of the State. Further, the State Government, vide another notification dated May 31, 2004 declared Power Transmission Corporation of Uttarakhand as the State Transmission Utility (STU) responsible for undertaking, among others, the functions of SLDC. As part of the ring-fencing exercise as directed by the Hon'ble Commission, PTCUL has separated the business function of SLDC and SCADA and is operating with support of the PTCUL.
- 1.2 SLDC is the apex body to ensure the integrated operation of electricity grid in the State of Uttarakhand and constituted under Section 31 of the Electricity Act, 2003. It is the strategic functional unit of Power Transmission Corporation of Uttarakhand Limited, Uttarakhand, for discharging various functions specified under Section 32 of Indian Electricity Act, 2003. The provisions mentioned in Section 31 of the Electricity Act, 2003are given below:
 - (1) The State Government shall establish a Centre to be known as the State Load Despatch Centre for the purposes of exercising the powers and discharging the functions under this Part.
 - (2) The State Load Despatch Centre shall be operated by a Government company or any authority or corporation established or constituted by or under any State Act, as may be notified by the State Government.

Provided that until a Government company or any authority or corporation is notified by the State Government, the State Transmission Utility shall operate the State Load Despatch Centre:

Provided further that no State Load Despatch Centre shall engage in the business of trading in electricity."

- 1.3 In accordance with the first provisor to Section 31(2) of the Electricity Act, 2003, the "Power Transmission Corporation of Uttarakhand Limited" ("PTCUL"), which is the State Transmission Utility (STU) in the State of Uttarakhand, operates the SLDC.
- 1.4 PTCUL has established 01 no. SLDC at Dehradun and 01 no. Sub-SLDC each at Kashipur and Rishikesh. Kumaon region Data reports to sub-SLDC Kashipur and further to SLDC Dehradun. Similarly, Garhwal region data reports to sub-SLDC Rishikesh and further to SLDC Dehradun. PTCUL has introduced SCADA application in its operations w.e.f. 27-Nov-12.
- 1.5 In the Tariff Order for FY 2013-14 for PTCUL dated May 6, 2013, the Hon'ble Commission, while acknowledging the efforts made by PTCUL towards creating infrastructure for SLDC and segregation of accounts, made some observations on the issue of separation of SLDC. The importance of ring fencing was also highlighted in the Tariff Order for the FY 2009-10 based on the recommendations of the "Girish Pradhan" Committee in this regard. The Hon'ble Commission emphasized that the policy makers at the highest level have reached

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PTCUL, Devisions)

the conclusion that creation of separate SLDC is in the spirit of the Act and is essential for promoting open access and trading in power which in turn is necessary for promoting competition and, thereby, efficiency in the sector. The Hon'ble Commission, accordingly, advised PTCUL to go through the report and recommendations of "Girlsh Pradhan Committee" dated August 11, 2008 and "Open Access - Theory & Practices" prepared by Forum of Regulators and directed the Petitioner to complete the process of ring fencing of SLDC and file a separate Petition for SLDC.

	SLDC and file a separate Petition for SLDC.
1.6	The Hon'ble Commission in its Order dated April 26, 2021, on approval of ARR of FY 2021- 22 directed as under:
	The Commission observed that the ring fencing of SLDC is still in process. The Commission once again directs SLDC that the provisions of the UERC Tariff Regulations, 2018 has to be complied strictly by SLDC regarding maintenance of its expenses related to operation of SLDC. The Commission also directs the SLDC to file the Petition seeking truing up of FY 2020-21 along with the APR of FY 2021-22 in accordance with the MYT Regulations, 2018.
1.7	The Hon'ble Commission in its Order dated March 31, 2022 on approval of ARR of FY 2022-23 to FY 2024-25 directed as under;
	*
	The Commission observed that the ring fencing of SLDC is still in process. The Commission once again directs SLDC that the provisions of the UERC Tariff Regulations, 2021 has to be complied strictly by SLDC regarding maintenance of its expenses related to operation of SLDC. The Commission also directs the SLDC to file the Petition seeking truing up of FY 2021-22 along with the APR of FY 2022-23 in accordance with the MYT Regulations, 2018 failing which action may be initiated against it under the provisions of the Act. SLDC is also directed to submit quarterly status to the Commission regarding the efforts made for ring fencing of SLDC within 15 days from the end of each quarter.
	Totally of September 17 days from the days from the
1.8	The Hon'ble Commission in its Order dated March 31, 2023 on approval of APR of FY 2022- 23 and Revised ARR for FY 2023-24 directed as under:

	The Commission once again directs SLDC that the provisions of the UERC Tariff Regulations, 2021 has to be complied strictly by SLDC regarding maintenance of its expenses related to the operation of SLDC, The Commission also directs SLDC to file the Petition seeking truing up of FY 2022-23 along with the APR of FY 2023-24 in accordance with the MYT Regulations, 2021 alongwith separate Audited Accounts for SLDC, failing which action may be initiated against it under the provisions of the Act. SLDC is also directed to submit quarterly status to the Commission regarding the efforts made for ring fencing of SLDC within 15 days from the end of each quarter.
1.9	The Hon'ble Commission in its Order dated March 28, 2024 on approval of APR of FY 2023- 24 and Revised ARR for FY 2024-25 directed as under:





The Commission had been repeatedly directing SLDC for completion of ring fencing of SLDCand SCADA. Even after repeated directions, it has been submitted that the said process is still inprogress. The Commission once again directs SLDC that the provisions of the UERC TariffRegulations, 2021 has to be complied strictly by SLDC regarding maintenance of its expenses related to the operation of SLDC. The Commission also directs SLDC to file the Petition seekingtruing up of FY 2023-24 along with the APR of FY 2024-25 in accordance with the MYT Regulations, 2021 along with separate Audited Accounts for SLDC, failing which action may be initiated againstit under the provisions of the Act. SLDC is also directed to submit quarterly status to the Commission regarding the efforts made for ring fencing of SLDC within 15 days from the end of each quarter.

- 1.10 Accordingly, the Hon'ble Commission had reiterated their direction in the last Tariff Order to conclude the ring fencing of SLDC, comply with provisions of UERC Tariff Regulations, 2021 regarding maintenance of its expenses related to operation of SLDC and file the Petition seeking truing up of FY 2023-24 along with the APR of FY 2024-25 in accordance with the UERC MYT Regulations, 2021.
- 1.11 SLDC has created a separate legal entity, and separate audited accounts of SLDC have been prepared segregating the revenue and expenses of SLDC. As per the directives of the Hon'ble Commission, PTCUL has already initiated the ring-fending of the SLDC from PTCUL. As the first step, the separate business vertical for SLDC and SCADA has been mandated and the separate accounts has been prepared and audited accordingly for the FY 2023-24. The Petitioner hereby submits that the audited accounts is being submitted as part of the truing up petition for the SLDC. In accordance with the Hon'ble Commission's directives, the Petitioner is filling the True-Up for FY 2023-24 based on actual audited accounts, APR for FY 2024-25 based on actual though unaudited provisional accounts and ARR Petition for FY 2025-26.

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A2:True Up for FY 2023-24

Background

- 2.1 The Hon'ble had notified Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2021 (hereinafter referred to as "UERC Tariff Regulations, 2021") for the fourth Control Period from FY 2022-23 to FY 2024-25 specifying therein terms, conditions and norms of operation for licensees, generating companies and SLDC. In compliance with the provisions of the Act and Regulation 8(1) and Regulation 10(1) of UERC Tariff Regulations, 2021, State Load Despatch Centre of Uttarakhand (hereinafter referred to as "SLDC" or "Petitioner") filed separate Petitions for approval of its Business Plan for the fourth Control Period from FY 2022-23 to FY 2024-25 and Multi Year Tariff Petition.
- 2.2 SLDC, in its Business Plan Petition, has submitted the Capital Investment Plan, Financing Plan, and Human Resources Plan for the fourth Control Period. Further, through the MYT Petition, SLDC has submitted the detailed calculations of its projected SLDC Charges for the fourth Control Period from FY 2022-23 to FY 2024-25 in accordance with the provisions of UERC Tariff Regulations, 2021.
- 2.3 The Hon'ble Commission vide its order dated March 31, 2022 had approved the Annual Performance Review for FY 2021-22 and determined the ARR for Fourth Control Period of FY 2022-23 to FY 2023-24.
- 2.4 SLDC had further filed the Petition for True-up for FY 2021-22, Annual Performance Review for FY 2022-23 and revised ARR for FY 2023-24 on 29 November 2022 in compliance with the provisions of the Act and Regulation 8(1) and Regulation 10(1) of UERC Tariff Regulations, 2021.
- 2.5 The Hon'ble Commission vide its order dated March 30, 2023 had approved the Annual Performance Review for FY 2022-23 and determined the Revised ARR for FY 2023-24.
- 2.6 SLDC had further filed the Petition for True-up for FY 2022-23, Annual Performance Review for FY 2023-24 and revised ARR for FY 2024-25 on 29 Movember 2023 in compliance with the provisions of the Act and Regulation 8(1) and Regulation 10(1) of UERC Tariff Regulations, 2021.
- The Hon'ble Commission vide its order dated March 28, 2024 had approved the Annual Performance Review for FY 2023-24 and determined the Revised ARR for FY 2024-25.
- 2.8 The SLDC and SCADA meanwhile has further filed an Annual Performance Review under Regulation 12(1) of the UERC Tariff Regulations, 2021, which specifies that under the MYT framework, the performance of the SLDC shall be subject to Annual Performance Review. Regulation 12(3) of the UERC Tariff Regulations, 2021 specifies as under:

The scope of the Annual Performance Review shall be a comparison of the actual performance of the Applicant with the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges and shall comprise the following:

 (a) A comparison of the audited performance of the applicant for the previous financial year with the approved forecast for such previous financial year and truing up of expenses and revenue subject to prudence check including pass through of impact of uncontrollable factors;

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- (b) Categorization of variations in performance with reference to approved forecast into factors within the control of the applicant (controllable factors) and those caused by factors beyond the control of the applicant (un-controllable factors);
- (c) Revision of estimates for the ensuing financial year, if required, based on audited financial results for the previous financial year;
- (d) Computation of sharing of gains and losses on account of controllable factors for the previous year.
- 2.9 SLDC works as separate independent unit within PTCUL with separate accounting head created for recording their income and expenses. The Hon'ble Commission, however, directed SLDC to strictly comply provisions of UERC Tariff Regulations 2021 regarding maintenance of expenses related to operation of SLDC. The Hon'ble Commission has also directed SLDC to file the Petition seeking truing up of FY 2023-24 along with the APR of FY 2024-25 in accordance with the MYT Regulations, 2021 alongwith separate Audited Accounts for SLDC, failing which action may be initiated against it under the provisions of the Act.
- 2.10 The process of ring fencing has commenced to separate the SLDC and PTCUL as independent business units. SLDC is yet to be created a separate business entity, however, the practice of segregating the separate accounts has been completed and for the FY 2023-24, SLDC has successfully created a separate audited accounts based on the actual income and expenses of SLDC for the FY 2023-24. Separate accounting heads were created for SLDC and SCADA and recorded separately and the same are being certified and audited. Accordingly, SLDC is filling the True up Petition for FY 2023-24 based on the audited accounts.
- 2.11 The SLDC humbly seeks final truing-up of all components for FY 2023-24 as per the Audited Accounts/principles laid down in the Multi Year Tariff Regulation, 2021 on SLDC's various heads of expenditure and revenue in the instant petition. Further, the truing-up for FY 2023-24 has been prepared based on the relevant provisions of MYT Regulations, 2021. The detailed format, as per the MYT Regulations, 2021, has also been attached to the Petition.

Gross Fixed Asset

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- 2.12 As per the actuals, the Opening GFA of FY 2023-24 is Rs.40.58 Crore.However, the Petitioner has considered the Opening GFA of Rs. 34.58 Crore for the FY 2023-24 based on the Opening GFA approved by the Hon'ble Commission in the Tariff Order dt. 30-Mar-23 and further, considered Net Additions of Rs. 1.64 Cr. as per the Audited Accounts of FY 2023-24 of the SLDC.
- 2.13 The details of GFA addition as booked in the SLDC's accounts can be found in the Audited Balance Sheets for FY 2023-24 being submitted as **Annexure -A** for the perusal of the Hon'ble Commission and the corresponding Trial Balances are also being submitted along with the Audited Accounts.

Gross Fixed Asset Capitalized In FY 2023-24

2.14 The Gross Fixed Assets for the SLDC for FY 2023-24 are as shown in the table below along with the values approved by the Hon'ble Commission in its MYT and ARR orders.

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Table 1: Gross Fixed Asset for FY 2023-24 (Rs. Crore)

SI.	Particular	Tariff Order dt.31-Mar- 23	Actual as per AuditedAccounts	Claimed in True Up
1	Opening GFA	34.58	40.58	34.58
2	Net Addition	2.08	1.64	1.64
3	Closing GFA	36.66	42.22	36.22

2.15 The Petitioner humbly requests the Hon'ble Commission to approve the stated Gross Fixed Asset for the FY 2023-24.

Means of Finance

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2.16 The Petitioner hereby submits that the Regulation 24 of UERC Tariff Regulations, 2021 specifies as under:

(1) For a project declared under commercial operation on or after 1.4.2022, debt-equity ratio shall be 70:30. Where equity employed is more than 30%, the amount of equity for the purpose of tariff shall be limited to 30% and the balance amount shall be considered as normative loan. Where actual equity employed is less than 30%, the actual equity would be used for determination of Return on Equity in tariff computations.

2.17 The Petitioner hereby has proposed to consider the Debt-Equity ratio of 70:30 for the capitalization towards the FY 2023-24. The additions during the year are expected to be carried out from internal resources, for which normative debt to equity ratio is assumed. Accordingly, the means of finance for capitalization in FY 2023-24 is shown in table below:

Table 2: Mean of Finance for FY 2023-24 (Rs. Crore)

SI	Particular	Tariff Order dt.31-Mar- 23	Actual as per AuditedAccou nts	Claimed in True Up
1	Debt	1.46		1.15
2	Equity	0.62	Mak an interest	0.49
3	LDCD Funds		Not applicable	
4	Grants			
	Grand Total	2.08	1.64	1.64

2.18 The Petitioner humbly requests the Hon'ble Commission to approve the stated Funding pattern for the FY 2023-24.

Operation and Maintenance

- 2.19 The Petitioner hereby submits that the O&M expenses have been computed based on the methodology specified in the UERC Tariff Regulations, 2021.
- 2.20 Regarding the Operation and Maintenance expenses, Regulation 100 of the UERC Tariff Regulations, 2021 specifies as follows:

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100. Operation and Maintenance Expenses

- (1) The O&M expenses for the first year of the Control Period will be approved by the Commission taking into account actual O&M expenses for last five years till Base Year subject to prudence check and any other factors considered appropriate by the Commission.
- (2) The O&M expenses for the nth year and also for the year immediately preceding the Control Period i.e., FY 2021-22 shall be approved based on the formula given below:-

O8Mn = R8Mn + EMPn + A8Gn

Where -

- O&Mn Operation and Maintenance expense for the nth year;
- EMPn Employee Costs for the nth year;
- R&Mn Repair and Maintenance Costs for the nth year;
- A&Gn Administrative and General Costs for the nth year;"
- (3) The above components shall be computed in the manner specified below:

 $EMPn = (EMPn-1) \times (1+Gn) \times (1+CPIinflation)$

 $R8Mn = K \times (GFAn-1) \times (1+WPIInflation)$ and

 $A8Gn = (A&Gn-1) \times (1+WPIinflation) + Provision$

Where -

EMPn-1 - Employee Costs for the (n-1)th year;

A&Gn-1 - Administrative and General Costs for the (n-1)th year;

Provision: Cost for initiatives or other one-time expenses as proposed by the SLDC

andvalidated by the Commission.

'K' is a constant specified by the Commission in %. Value of K for each year of the control period shall be determined by the Commission in the MYT Tariff order based on SLDC's filing, benchmarking of repair and maintenance expenses, approved repair, and maintenance expenses vis-à-vis GFA approved by the Commission in past and any other factor considered appropriate by the Commission.

CPI inflation - is the average increase in the Consumer Price Index (CPI) for immediately preceding three years.

WPI inflation - is the average increase in the Wholesale Price Index (WPI) for immediately preceding three years.

GFAn-1 - Gross Fixed Asset of the transmission licensee for the n-1th year;

Gn is a Growth Factor for the nth year. Value of Gn shall be determined by the Commission in the MYT tariff order for meeting the additional manpower requirement based on SLDC's filings, benchmarking, and any other factor that the Commission feels appropriate:

Provided that repair & maintenance expenses determined shall be utilized towards repair & maintenance works only."

Employee Expenses

As provided in the UERC MYT Regulations, 2021, the employee expenses for nthyear of the 2.21 Control Period are calculated as follows:

 $EMPn = (EMPn-1) \times (1+Gn) \times (1+CPlinfiation)$

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2.22 The table below provides the Consumer Price Index for the previous years:

Table 3: Consumer Price Index Inflation¹

					1000	20.00				-		1411		
FY	Apr	May.	Jun.	701	Aug	Sep	Oct	How.	Dec	3an	Feb	Har.	Average	1 90000
FY21				-				345					1	
FY22	346	347	350	354	354	355	360	362	361	360	360	363	356	5,13%
FYZ3	368	372	372	374	375	378	382	362	381	392	382	384	378	6.05%
12.00	1	in the second second				Ave	206	Lanceron			*********	-		5.40%

*from Sept 2020, as per new base of 2016 with base conversion factor of 2.68

- 2.23 Thus, it can be observed that average increase in inflation over the past years has been 5.40%.
- 2.24 No employees were added in SLDC in FY 2023-24. Accordingly, the employee Growth Factor for the year has been considered as 0.00%.
- 2.25 The Petitioner has considered the normative opening employee expenses of Rs. 5.41 Crore the same as approved vide Tariff Order dated March 30, 2023.
- 2.26 The employee expenses for FY 2023-24 have been computed by escalating the EMPn-1 with growth rate and average CPI inflation for last three years. The computations for the employee expenses for FY 2023-24 are shown in the table below:

Table 4: Employee expenses for FY 2023-24 (Rs. Crore)

5 1.	Particular	Tariff Order dt. 31-Mar- 23	Actual as per Audited Accounts	Claimed in True Up	
i	EMPn-1	5.41		5.41	
2	"Gn" Growth Factor	0.00%	Not applicable	0.00%	
3	CPI inflation	5.89%		5.40%	
4	EMPn=(EMPn-1) x (1+Gn) x (1+CPlinflation)	5.73	9.02	5,70	

- 2.27 The Petitioner prays to the Hon'ble Commission to allow the normative employee expenses daimed for FY 2023-24. Further with respect to the actual employee expenses, the same have been considered as Rs. 9.02 Crore as per the Audited Account for FY 2023-24. Various components of employee expenses are given in details in the form 3.1 of petition format.
- 2.28 Further, as per Regulation 12 (6) of the MYT Regulations, 2021, variation in OSM expense corresponding to approved value is categorized as controllable expenses and hence sharing is calculated in the subsequent section of the instant petition.

Repair and Maintenance Expenses

2.29 As provided in the Regulation 100 of UERC MYT Regulations, 2021, the Repair and Maintenance expenses for nth year of the Control Period are calculated as follows:

 $R&M_n = K \times (GFA_{n-1}) \times (1+WPI_{inflation})$

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Director (Coerstions) PTCUs, Dussedun 2.30 The table below provides the Wholesale Price Index (WPI) for previous years:

Table 5: Wholesale Price Index Inflation²

Toble 9: Ithereself Files alleged alleged														
FY	Apr	May	Jun	Jui	Acig	Sea	Cct	Nov	DeL	Jan	Feb	Mar	Average	Inflation
FY21	119	118	119	121	122	123	124	125	125	127	128	130	123	1.29%
FY22	132	133	134	135	136	137	141	144	143	144	145	149	139	13.00%
FY23	152	155	155	154	153	152	153	153	151	151	151	151	153	9.43%
	- Contraction	-		1200111	11-200	Ave	age				-	1000000		7.91%

- 2.31 The average WPI inflation for the previous three (FY21 to FY23) years was 7.91%.
- 2.32 As can be outlined from the above table, the average WPI inflation for last three years (FY2021-22 to FY 2023-24) was 7.91%. Also, 'GFAn-1' is the closing value of GFA for last year i.e., FY 2022-23 which is opening balance of FY 2023-24 i.e., Rs. 34.58 Crore.
- 2.33 The value of K Factor has been considered as 8.33% as approved by the Hon'ble Commission in the Tariff Order dated March 30, 2023.
- 2.34 Accordingly, to determine the R&M expenses, opening GFA of the year is considered for the purpose of projections of the R&M Expenses. The Petitioner has escalated the resultant GFA with the k-factors as approved by the Hon'ble Commission in the MYT Order and last three years WPI inflation growth rate to determine the R&M expenses as shown in the following table.
- 2.35 Considering the above factors, the normative R&M expenses claimed for FY 2023-24 are as provided in the table below.

Table 6: Repair and Maintenance expense for FY 2023-24 (Rs. Crore)

SI,	Particular	Tariff Order dt. 30-Mar- 23	Actual as per Audited Accounts	Claimed in True Up
1	K	8.33%		8.33%
2	GFAn-1	34.58	MA	34.58
3	WPI inflation	5.32%	100	7.91%
	R&Mn = K x (GFAn-1) x (1+WPlinflation)	3.03	1.50	3.11

2.36 The Petitioner prays to the Hon'ble Commission to allow the normative Repair & Maintenance expenses claimed for FY 2023-24.

2.37

- 2.38 Further, as per Regulation 12 (6) of the MYT Regulations, 2021, variation in O&M expense corresponding to approved value is categorized as controllable expenses and hence sharing is calculated in the subsequent section of the instant petition.
- 2.39 Further, in continuation to the above, the Petitioner also submits that the R&M Expense of SLDC unit consist of two components expense related to Annual Maintenance Contracts (AMC) and other R&M. A substantial portion of the assets of the SLDC and SCADA division consists of electronic and IT based equipment. Given the nature of functions being performed by SLDC, the equipment needs to be up and running continuously and for the

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maintenance of such equipment, the Petitioner enters into Annual Maintenance Contracts (AMCs) through an open bidding process. However, for a few proprietary equipment, the AMC is carried out by OEM only. The cost of such AMC is usually a part of supply contract, which is entered into through open bidding process. The details of assets under AMC along with GFA of the assets is provided in the table below;

Table 7: AMC Details for SLDC & SCADA for FY 2023-24 and FY 2024-25 (Rs. Crore)

	21010)		
SI.	Particular	FY 2023-24	FY 2024-25
1	Annual Maintenance Charges of PUNICON make PLCC in Uttarakhand	0.048	0.054
2	AMC & Overhead charges of OPGW under ULDC/NR Projects	0.059	0.025
3	AMC of SCADA/EMS	0.935	1.070
4.	AMC (with parts) of split Air Conditioner System in Control Room and Server room at SLDC Dehradun 06 Nos. (17 tons) & 08 No. (2 tons)	0.012	
5,	AMC for maintenance of illumination system, cleaning of control room, division and sub-division building maintenance of lawns at SCADA Rishikesh	0.029	
6.	ANC of 48 voits battery and battery charger installed at 220 kV S/s Rishikesh & 400 kV S/s Rishikesh	0.045	0.025
	Total	1.128	1.173

In reference to the R&M, the Petitioner has computed the R&M in line with the 2.40 methodology adopted by the Commission in the pervious order.

Administrative and General Expenses

As provided in Regulations 100 of the UERC MYT Regulations, 2021, the Administrative and General expenses for nth year of the Control Period are calculated as follows:

$$A&G_n = (A&G_{n-1}) \times (1+WPI_{inflation}) + Provision$$

- As calculated above, the average WPI Inflation for last three years (FY 2021-22 to FY 2.42 2023-24) was 7.91%.
- 2.43 'A&Gn-1' has been considered as approved for FY 2023-24 by the Hon'ble Commission in the Tariff Order dated March 30, 2023. Also, the Security expenses related to SLDC Function has been claimed as uncontrollable expenses and claimed separately under normative A&G expenses.
- Accordingly, the A&G expenses claimed for FY 2023-24 is shown in the table below: 2.44

Table 9: ABC expenses daimed for EV 2023-24 (Ds. Crore)

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SI.	Particular	Tariff Order dt. 30-Mar- 23	Actual as per Audited Accounts	Claimed in True Up
1	A&Gn-1	0.77		0.77
2	WPI inflation	5.32%		7.91%
3	ABGn=(ABGn-1) x (1+ WPI inflation) + Provision	0.81	1.12	0.83

The Petitioner prays to the Hon'ble Commission to allow the normative Administrative and General expenses claimed for FY 2023-24. Director (Commissions)





2.46 Further, as per Regulation 12 (6) of the MYT Regulations, 2021, variation in O&M expense corresponding to approved value is categorized as controllable expenses and hence sharing is calculated in the subsequent section of the instant petition.

Operation & Maintenance Expenses

- 2.47 The Regulations 14 of MYT Regulations 2021 provides the sharing mechanism for controllable factor:
 - 14. Sharing of Gains and Losses on account of Controllable factors:
 - (1) The approved aggregate gain and loss to the Applicant on account of controllable factors shall be dealt with in the following manner:
 - a) 1/3rd of such gain or loss shall be passed on as a rebate or allowed to be recovered in tariffs over such period as may be specified in the Order of the Commission;
 - b) The balance amount of such gain or loss may be utilized or absorbed by the Applicant.
- 2.48 Further, as per Regulation 12 (6) of the MYT Regulations, 2021, variation in O&M expense corresponding to approved value is categorized as controllable expenses and hence sharing is calculated whereby the gain or loss with regard to the same is shared with the consumers.
- 2.49 Considering the above three expenses, the total normative Operation and Maintenance (O&M) expenses as computed as per Regulations 100 of MYT Regulations 2021 and the actual expenses incurred by SLDC as per Audited Accounts for FY 2023-24 are summarized in Table as below along with the impact of sharing of gains/loss.

Table 9: Operation and Maintenance expenses for FY 2023-24 (Rs. Crore)

ŞI.	Actual a Particular Audite Account		Normative	Gain/ (Loss)	PTCUL Share	Consumer Share	Claimed for FY 2023-24
		A	B	C=B-A	D+C+2/3	E=C*1/3	8-5
1	Employee Expense	9.02	5.70	(3.32)	(2.21)	(1.11)	6.81
2	R&M Expense	1.50	3.11	1.61	1.07	0.54	2,57
3	A&G Expense	1.12	0.83	(0.29)	(0.19)	(0.10)	0.93
	Total OBM Expense	11.64	9.64	(2.00)	(1.33)	(0.67)	10.31

2.50 The Hon'ble Commission is requested to approve the sharing of the gain/loss and O&M expenses for FY 2023-24 as per the table above, computed in accordance with the UERC MYT Regulations, 2021.

Interest on Loan

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- 2.51 For computation of interest and finance charges, the opening loan balance of FY 2023-24has been considered, as approved by the Hon'ble Commission in Tariff Order dated March 30, 2023.
- 2.52 The loan addition has been considered as 70% of the capitalization during the year as per the funding plan specified in earlier section of this instant petition. Re per the MYT







Regulations 2021, the loan repayment has been considered equal to the depreciation for PY 2023-24. The interest cost for FY 2023-24 has been computed considering the weighted average interest of 9.64% on the gross loans as per the audited accounts of PTCUL as whole in line with Regulations 27(5) of UERC MYT Regulations 2021.

- 2.53 The Petitioner has computed and claimed interest on normative loan as per Regulations 27 of MYT Regulations 2021 as stated under:
 - 27. Interest and finance charges on loan capital and on Security Deposit

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- (1) The loans arrived at in the manner indicated in Regulation 24 shall be considered as gross normative loan for calculation of interest on loan.
- (2) The normative loan outstanding as on 1.4.2022 shall be worked out by deducting the cumulative repayment as admitted by the Commission up to 31.3.2022 from the gross normative loan.
- (3) The repayment for each year of the Control Period shall be deemed to be equal to the depreciation allowed for that year
- (5) The rate of interest shall be the weighted average rate of interest calculated on the basis of the actual loan portfolio of previous year after providing appropriate accounting adjustment for interest capitalised:

Provided that if there is no actual loan for a particular year but normative loan is still outstanding, the last available weighted average rate of interest shall be considered:

Provided further that if the generating station or the transmission system or the distribution system or SLDC, as the case may be, does not have actual loan, then the weighted average rate of interest of the generating company or the Transmission licensee or the Distribution Licensee or SLDC as a whole shall be considered.

- (6) The interest on loan shall be calculated on the normative average loan of the year by applying the weighted average rate of interest.
- 2.54 The computation of interest charges for FY 2023-24 is provided in the following table:

Table 10: Interest charges for FY 2023-24 (Rs. Crore)

51.	Particular	Tariff Order dt. 30-Mar- 23	Actual as per Audited Accounts	Claimed in True Up
1	Opening Loan Balances	4.78	la constant	4.78
2	Increase or Decrease during the year	1.46		1.15
3	Less: Repayment during the year	3,40		1.88
4	Net Normative Loan - Closing	2.83	NA .	4.05
5	Average Normative Loan	3.81		4.41
6	Weighted Average Rate of Interest	11.61%		9.64%
	Interest on Normative Loan	0.44	0.001	0.43





Director (Operations) PTCUL, Education 2.55 The Petitioner prays to the Hon'ble Commission to allow the interest expenses claimed by the Petitioner for FY 2023-24.

Return on Equity

2.56 Regarding the Return on Equity, Regulation 26 of the UERC Tariff Regulations, 2021 specifies as follows:

26. Return on Equity

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 Return on equity shall be computed on the equity base determined in accordance with Regulation 24.

Provided that, Return on Equity shall be allowed on account of allowed equity capital for the assets put to use at the commencement of each financial year.

Provided further that, if the generating stations/licensees are able to demonstrate the actual date of asset put to use and capitalized in its accounts of each asset for the purpose of business carried on by it through documentary evidence, including but not limited to 'asset put to use certificate', 'audited accounts', etc., then in such cases, after due satisfaction of the Commission, the RoE shall be allowed on pro-rata basis after considering the additional capitalization done during the year out of the equity capital.

- (2) Return on equity shall be computed on at the base rate of 15.50% for thermal generating stations, transmission licensee, SLDC ..."
- 2.57 The Petitioner has considered the computation of Return on Equity (RoE) for truing up for the FY 2023-24 based on the aforementioned regulation. Accordingly, the return on equity of 15.50% has been considered as per the provisions of the UERC MYT Regulations, 2021.
- 2.58 The approved opening balance of Equity for FY 2023-24 as per Tariff Order dated March 30 2023 has been considered as opening balance of equity for FY 2023-24 for calculation of Return on Equity. The normative equity addition has been considered as 30% of the capitalization of assets under SLDC and SCADA during the FY 2023-24 based on audited accounts. The table below shows the computation of return on equity for true up for FY 2023-24:

Table 11: Return on Equity for FY 2023-24 (Rs. Crore)

SI.	Particular	Tatiff Order dt. 30-Mar- 23	Claimed in True Up
1	Opening Equity	10.03	10.03
2	Equity Addition during the year	0.62	0.49
3	Closing Equity	10.65	10.52
5	Average Equity	10.34	10.26
6	Rate of RoE	15.50%	15.50%
	Return on Equity	1.55	1.59

2.59 The Petitioner requests the Hon'ble Commission to approve the Return on Equity for FY 2023-24.



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Depreciation

- 2.60 The Petitioner submits that the asset wise depreciation has been computed considering the asset capitalized during the FY 2023-24 and the rates of depreciation specified in the UERC Tariff Regulations, 2021.
- 2.61 The Petitioner submits that the Regulation 28 of the UERC Tariff Regulations, 2021 specifies as follows:

28. Depreciation

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(1) The value base for the purpose of depreciation shall be the capital cost of the asset admitted by the Commission.

Provided that depreciation shall not be allowed on assets funded through Consumer Contribution and Capital Subsidies/Grants.

- (2) The salvage value of the asset shall be considered as 10% and depreciation shall be allowed up to maximum of 90% of the capital cost of the asset.
- (4) Depreciation shall be calculated annually based on Straight Line Method and at rates specified in Appendix - II to these Regulations.
- 2.62 Further, Regulation 98(5) of the UERC Tariff Regulations, 2021 specifies as follows:

Any asset created by the SLDC out of the money deposited into the LDCD Fund shall not be entitled for return on equity, interest on loan and depreciation on same principles as in case of grant. SLDC shall submit details of such assets in the CAPEX plan.

- 2.63 The opening GFA for FY 2023-24 has been considered as per the audited accounts for SLDC and allocated in the ratio of GFA of Rs. 34.58 Crore as approved vide tariff order dated March 30, 2023 to be considered as opening balance eligible for depreciation. The dosing GFA has been determined by adding capitalization proposed in the year, net of consumer contribution, grants, and subsidies and drawl from LDCD fund, if any. The depreciation expense has been calculated on average GFA during the year as per the ratesas specified in UERC MYT Regulations 2021.
- 2.64 The proposed depreciation expenses for truing-up of FY 2023-24 has been shown in the table below:

Table 12: Depreciation expense for FY 2023-24 (Rs. Crore)

	1,6016	AL. DEPL	minerion; evil	ACTION 1	a market was	a freme mins	47
Particulars	Dep rate	Opuning GFA	Addition	Defetion	Closing GFA	Average	Depreciation
Land	0.00%	-	-		-	*	- 25
Land (Lease Rights)	3.34%	9.1		* .		(*)	1 +
Buildings	3,34%	0.28			0.28	0.28	0.01
Hydraulic Works	5.28%						700
Other Civil Works	3.34%						
Plant & Hachinery	5.28%	33.65	1.53	0.00	35,18	34.42	1.82







Particulars	Dep rate	Opening GFA	Addition	Deletion	Closing GFA	Average	Depreciation
Unes & Cable Network	5.28%	0.01	-	-1	0.01	0.01	0.00
Vehicles	9.50%	+.	-	- 4	0007		-
Furniture and Fixtures	6.33%	0.37	0.07		0.44	0.41	0.03
Office Equipment	6.33%	0.15	0.01	4.	0.16	0.16	10.0
Computers & TT Equipment	15.00%	0.11	0.07	0.04	0.14	0.13	0.82
Total		34.50	1.68	0.04	36.22	35.40	1.88

2.65 The Petitioner prays to the Hon'ble Commission to allow the depreciation expense claimed for true up of FY 2023-24 as shown in the above below.

Table 13: Depreciation expense for FY 2023-24 (Rs. Crore)

si.	Particular	Tariff	Actual as per Audited Accounts	Claimed in True Up
1	Depreciation	3.40	0.00	1.88

Interest on Working Capital

2.66 The Petitioner has considered working capital base as per Regulation 33(1)(b) of UERC MYT Regulations, 2021 as below:

In case of hydro power generating stations and transmission system and SLDC, the working capital shall cover:

- (I) Operation and maintenance expenses for one month.
- (ii) Maintenance spares @ 15% of operation and maintenance expenses; and
- (iii) Receivables equivalent to two months of the annual fixed charges.
- 2.67 Further, the interest rate on normative working capital loans has been considered in accordance with the Regulation 33 of the UERC MYT Regulations, 2021 –

Rate of interest on working capital shalf be on normative basis and shall be equal to the weighted average of one-year Marginal Costs of funds-based Lending Rate (MCLR) as declared by the State Bank of India from time to time for the financial year in which the application for determination of tariff is made plus 350 basis points.

2.68 Accordingly, the rate of interest is considered on normative basis equal to weighted average of "one year Marginal Cost of funds based Lending Rate (MCLR)" as declared by the State Bank of India plus 350 basis points. The screenshot of SBI website is being submitted as Annexure-3 for reference of the Hon'ble Commission in this regard. The detail computation of Rate of Interest on working capital for FY 2023-24 is outlined as below:



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Table 14: 5BI One Year MCLR during FY 2023-24

Details of Interest on Wo Particulars	Date	No. of Days	%
Opening SBI Base Rate / MCLR Rare	15-04-23	30	8.50%
Revision in Base Rate by RBI	15-05-23	31	8.50%
Revision in Base Rate by RBI	15-06-23	30	8.50%
Revision in Base Rate by RBI	15-07-23	31	8.55%
Revision in Base Rate by R8I	15-08-23	31	8.55%
Revision in Sase Rate by RBI	15-09-23	30	8.55%
Revision in Base Rate by RBI	15-10-23	31	8.55%
Revision in Base Rate by RBI	15-11-23	30	8,55%
Revision in Base Rate by RBI	15-12-23	31	8.65%
Revision in Base Rate by R81	15-01-24	31	8.65%
Revision in Base Rate by RB1	15-02-24	29	8.65%
Closing Rate	15-03-24	1	8.65%
Weighted Average Rate		336	8.56%
Plus 150 Basis Point			3,50%
Total Weighted Average Rate			12.06%

https://www.sbi.co.in/portwl/web/interest-rates/mclr-historical-data

2.69 SLDC has considered the aforementioned methodology specified in the MYT Regulations, 2021 for calculation of Interest on Working Capital for FY 2023-24. SLDC has computed interest on Working Capital, for FY 2023-24 by taking one month's Operation and Maintenance expenses, Maintenance Spares @15% of O&M expenses and 2 months' receivables. For computing receivables, SLDC has considered the proposedSLDC Charges to be recovered for FY 2023-24. The table below depicts Interest on Working Capital for FY 2023-24:

Table 15: Interest on Working Capital FY 2023-24 (Rs. Crore)

sı.	Particular	TariffOrder dt. 30-Mar- 23	Actual asperAuditedAccounts	Claimed inTrue Up
1	O & M expenses - 1 month	0.80		2.81
2	Spares (15% of O&M Expenses)	1.44	1 [1,55
3	Receivables - 2 months	2.59	1	0.86
4	Total Working Capital	4.82	NA	5.21
5	Normative Interest Rate (%)	11.29%	1	12.06%
6	Normative Interest on Working Capital	0.54		0.63

2.70 The Petitioner humbly requests the Hon'ble Commission to approve the interest on working capital proposed by the Petitioner for FY 2023-24.

Income Tax

- 2.71 The UERC MYT Regulations, 2021 provide for recovery of actual income tax paid at the time of truing up of the respective year.
- 2.72 SLDC respectfully submits that the expenditure/income pertaining to SLDC activities is accounted and audited separately in line with the Hon'ble Commission directives for the purpose of regulatory reporting. The Petitioner has apportioned the incommittax as per P&L.





Director (Operations)

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of SLDC Accounts, in the ratio of revenue claimed against total revenue as per P&L statement, as outlined below:

Table 16: Allocation of Income Tax for FY 2023-24 (Rs. Crore)

51.	Particulars	Total
1.	Current Income tax as per Profit & Loss of SLDC Accounts	2.52
2.	Revenue of SLDC daimed in Petition	16.18
3.	Revenue of SLDC as per Profit & Loss of SLDC Accounts	20.05
4.	Income Tax considered for ARR for SLDC - [1*2/4]	2.04

2.73 Accordingly, the Petitioner requests the Hon'ble Commission to approve Rs. 2.04 Crore as considered from the audited accounts for the year FY 2023-24.

Non-tariff Income

- 2.74 The non-tariff income for FY 2023-24 has been considered as per audited accounts.
- 2.75 The Petitioner submits that the interest earned on the RoE, interest on TDRs is not being considered as non-tariff income as per the provisions of UERC MYT Regulations, 2021. In this regard, Regulation 63 of UERC Tariff Regulations, 2021 related to transmission function specifies as below:

63 Non-Tariff Income

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(1) The amount of non-tariff income relating to the Transmission Business as approved by the Commission shall be deducted from the Aggregated Revenue Requirement in determining the Annual Transmission Charges of the Transmission Ucensee:

Provided that the Transmission Licensee shall submit full details of his forecast of non-tariff income to the commission in such form as may be stipulated by the Commission from time to time.

- (2) The indicative list of various heads to be considered for non-tariff shall be as under:
- (a) Income from rent on land or building.
- (b) Income from sale of scrap.
- (c) Income from statutory investments.
- (d) Interest on delayed or deferred payment on bills.
- (e) Interest on advances to suppliers/ contractors.
- (f) Rental from staff quarters.
- (a) Rental from contractors.
- (h) Income from hire charges from contractors and other.
- (i) Income from advertisement, etc.







- Miscellaneous receipts.
- (k) Excess found on physical verification.
- (I) Interest on investments, fixed and call deposits and bank balances.
- (m) Prior Period Income.

Provided that the Interest carned from the investments made out of return on Equity corresponding to the regulated business of the Transmission Licensee shall not be included in Non-Tariff Income.

2.76 The Petitioner submits that the interest income earned is on the Investment made by SLDC in the past years from Return on Equity and hence not claimed in the Tariff Petition.

Table 17: Non-Tariff Income for FY 2023-24 (Rs. Crore)

51.	Particular	Claimed in True Up
1	Non-Tariff Income	0.03

LDCD Development Fund

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- 2,77 The Petitioner hereby submits that the Regulation 98 of UERC Tariff Regulations, 2021 specifies as under:
 - The SLDC shall create and maintain a separate fund called 'Load Despatch Centre Development Fund' ("LDCD Fund").
 - (2) All the other income of SLDC like short term open access charges, registration charges, scheduling and operating charges, etc. shall be deposited into LDCD Fund.
 - (3) The SLDC shall be entitled to utilise the money available in the LDCD Fund for creation of new assets, meeting stipulated equity portion in asset creation, margin money for raising loan from the financial institutions and funding of R&D projects.
 - (4) The LDCD Fund shall not be utilized for revenue expenditure except to meet the short fall, if any, in the annual charges allowed by the Commission or to meet the contingency expenses which were not foreseen at the time of making the application for fees and charges and are considered necessary for the efficient power system operation. However, such drawls from the said fund shall be recouped from the expenditure allowed by the Commission under the respective heads at the time of truing up.
 - (5) Any asset created by the SLDC out of the money deposited into the LDCD Fund shall not be entitled for return on equity, Interest on loan and depreciation on same principles as in case of grant. SLDC shall submit details of such assets in the CAPEX plan.
 - (6) SLDC shall submit the amount accumulated in LDC development fund along with the break-up of sources from where the fund is received. The Commission shall review the LDC development fund every year and issue directions to SLDC for effective utilization of the funds, if required."

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2.78 As specified in Regulation 98 (2) of MYT Regulations 2021, the other income of SLDC like short term open access charges, registration charges, scheduling and operating charges, etc. shall be deposited into LDCD Fund. Accordingly, Rs. 0.71 Crore related to income from open access which includes operating charges and open access charges (as specified in the audited accounts) is added in the LDCD fund of FY 2023-24. Accordingly, the proposed LDCD fund status is as herein below:

Table 18: LDCD Fund for FY 2023-24 (Rs. Crore)

si.	Particular	Tariff Order dt. 30-Mar- 23	Claimed in True Up
1	Opening LDCD Fund	11.55	11.01
2	Additions during the year	1.12	0.71
3	Closing LDCD Fund	12.67	11.72

Trued up ARR for FY 2023-24

2.79 Based on the parameters discussed above, the trued up ARR for FY 2023-24 is shown in the table below:

Table 19: True-up for ARR FY 2023-24 (Rs. Crore)

SI.	Particular	TariffOrder dt. 30-Mar- 23	Actual asperAuditedAccounts	Claimed InTrue Up
1	06M Expenses			Discortance.
1.1	Employee expenses	5,73	9.02	6.81
1.2	RBM expenses	3.03	1.50	2.57
1.3	A&G expenses	0.81	1.12	0.93
	Total O&M expenses	9.57	11.64	10.31
2	Interest on Loan	0,44	0.00	0.43
3	Return on Equity	1,55	0.00	1.59
4	Depreciation	3.40	2.47	1.88
5	Interest on Working Capital	0.54	0.00	0.63
6	Income tax	7.57		2.04
7	Total Annual Revenue Requirement	15.51	14.11	16.87
8	tess: Non-tariff Income		3.66	0.03
9	Not Annual Revenue Requirement	15.51	10.45	16.85

Revenue Surplus/Gap and Carrying Cost

2.80 Based on true up of FY 2023-24, the revenue gap/surplus along with carrying cost to be adjusted in Annual Revenue Requirement of FY 2025-26 is shown in the table below:

Table 20: Revenue gap/surplus for FY 2023-24 (Rs. Crore)

\$1,	Particular	Claimed InTrue Up
1	Net Annual Revenue Requirement	16.85
2	Revenue as per Audited Accounts of FY 2023-24	16.18
3	Revenue Gap/(Surplus)	0.66

2.81 We request the Hon'ble Commission to allow this revenue gap along with carrying cost, in tariff of FY 2025-26.







A3:Annual Performance Review for FY 2024-25

Background

- 3.1 The Hon'ble Commission vide its Order dated March 31, 2022, has approved the business plan and MYT Order for the Control Period from FY 2022-23 to FY 2024-25. In the aforementioned Order the Hon'ble Commission had carried out Annual Performance Review of FY 2021-22 in accordance with provisions of UERC Tariff Regulations, 2018 and Annual Revenue Requirement for the Control Period from FY 2022-23 to FY 2024-25 in accordance with the provisions of UERC Tariff Regulations, 2021.
- 3.2 Further, vide its Order dated March 31, 2023, the Hon'ble Commission has approved the revised ARR for FY 2024-25 based on the GFA approved for FY 2021-22, revised GFA for FY 2022-23 and FY 2023-24 of SLDC.
- 3.3 Regulation 12(1) of the UERC Tariff Regulations, 2021 specifies that under the MYT framework, the performance of the SLDC shall be subject to Annual Performance Review. SLDC is required to file an Annual Performance Review (APR) in line with Regulation 12 of the UERC MYT Regulations, 2021. Further, the Clause (3) of Regulation 12 of UERC MYT Regulations, 2021 states that:
 - (3) The scope of the Annual Performance Review shall be a comparison of the actual performance of the Applicant with the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges and shall comprise of following:

A comparison of the audited performance of the applicant for the previous financial year with the approved forecast for such previous financial year and truing up of expenses and revenue subject to prudence check including pass through of impact of uncontrollable factors.

Categorisation of variations in performance with reference to approved forecast into factors within the control of the applicant (controllable factors) and those caused by factors beyond the control of the applicant (un-controllable factors).

Revision of estimates for the current and or ensuing financial year, if required, based on audited financial results for the previous financial year.

Computation of the sharing of gains and losses on account of controllable factors for the previous year."

- 3.4 As the Hon'ble Commission duly acknowledges the fact that Regulation 12(3) of the UERC Tariff Regulations, 2021, the scope of annual performance review does not provide for the revision of estimates for the current year and thus requires to give effect on this account in the ARR estimates of the ensuing year i.e., FY 2025-26.
- 3.5 Accordingly, SLDC is filling for an Annual Performance Review of FY 2024-25. In this section, SLDC has proposed new estimates for components of ARR for FY 2025-26, FY 2026-27 & FY 2027-28 considering the performance of first six months of FY 2024-25. However, it is submitted that the figures stated here for first six months are currently provisional.

Director (Operations) PTCUL Deteration





Gross Fixed Asset

- 3.6 In reference to the Gross Fixed Asset, the Closing Gross Fixed Asset of FY 2023-24 is considered as the Opening Gross Fixed Asset for the FY 2024-25 in this instant petition. The details of Gross Fixed Asset addition as booked in the SLDC's accounts can be found in the provisional accounts for FY 2024-25 (till 30-Sep-24) being submitted as Annexure -B and the corresponding Trial Balances as being submitted along with the Provisional accounts for the perusal of the Hon'ble Commission.
- 3.7 The revised Gross Fixed Assets for the SLDC for FY 2024-25 are as shown in the table below along with the values approved by the Hon'ble Commission in its MYT orders.

Table 21: Gross Fixed Asset for FY 2024-25 (Rs. Crore)

\$1,	Particular	Tariff Order Dt. 28 Mar - 24	Revised Estimates
1	Opening GFA	40.90	36.22
2	Net Addition	0.00	0.0052
3	Closing GFA	40.90	36.23

3.8 The Petitioner humbly requests the Hon'ble Commission to approve the stated GFA values for the FY 2024-25.

Means of Finance

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- 3.9 The Petitioner hereby submits that the Regulation 24 of UERC Tariff Regulations, 2021 specifies as under:
 - (1) For a project declared under commercial operation on or after 1.4.2022, debt-equity ratio shall be 70:30. Where equity employed is more than 30%, the amount of equity for the purpose of tariff shall be limited to 30% and the balance amount shall be considered as normative loan. Where actual equity employed is less than 30%, the actual equity would be used for determination of Return on Equity in tariff computations.
- 3.10 The Petitioner hereby has proposed to consider the Debt-Equity ratio of 70:30 for the capitalization towards the FY 2024-25. The additions during the year are expected to be carried out from internal resources, for which normative debt to equity ratio is assumed. Accordingly, the means of finance for capitalization in FY 2024-25 is shown in table below. The following table provides the breakup of capitalization for FY 2024-25 funded through various avenues:

Table 22: Means of Finance for FY 2024-25 (Rs. Crore)

SI.	Particular	Tariff Order dt. 28 Mar-24	Revised Estimates
1	Debt	# 1	0.0036
2	Equity	-	0.0016
3	LDCD	+	
4	Grants	- +	+
	Total		0.0052

Operation and Maintenance

3.11 The Petitioner hereby submits that the O&M expenses have been computed based on the methodology specified in the UERC Tariff Regulations, 2021.

Director (Operations)
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3.12 The Regulation 100(2) of UERC MYT Regulations, 2021 provides the components of O&M expenses:

The D&M expenses for the nth year and also for the year immediately preceding the Control Period, i.e. FY 2021-22, shall be approved based on the formula given below: -

O&Mn = R&Mn + EMPn + A&Gn

Where -

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O&Mn - Operation and Maintenance expense for the nth year.

EMPn - Employee Costs for the nth year.

R&Mn - Repair and Maintenance Costs for the nth year.

A&Gn - Administrative and General Costs for the nth year;

3.13 Further, the Regulation 100(3) provides the methodology for computation of each of the above components as below:

The above components shall be computed in the manner specified below:

 $EMPn = (EMPn-1) \times (1+Gn) \times (1+CPIInflation)$

 $R&Mn = K \times (GFAn-1) \times (1+WPIinflation)$ and

 $A&Gn = (A&Gn-1) \times (1+WPIinflation) + Provision$

Where -

H.

EMPn-1 - Employee Costs for the (n-1)th year.

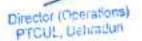
A&Gn-1 - Administrative and General Costs for the (n-1)th year.

Provision: Cost for initiatives or other one-time expenses as proposed by the SLDC and validated by the Commission.

'K' is a constant specified by the Commission in %. Value of K for each year of the control period shall be determined by the Commission in the MYT Tariff order based on SLDC's filling, benchmarking of repair and maintenance expenses, approved repair and maintenance expenses vis-à-vis GFA approved by the Commission in past and any other factor considered appropriate by the Commission.

CPI inflation – is the average increase in the Consumer Price Index (CPI) for immediately preceding three years.

WPI inflation - is the average increase in the Wholesale Price Index (WPI) for immediately preceding three years.







GFAn-1 - Gross Fixed Asset of the transmission licensee for the (n-1)th year;

Gn is a Growth Factor for the nth year. Value of Gn shall be determined by the Commission in the MYT tariff order for meeting the additional manpower requirement based on SLDC's filings, benchmarking, and any other factor that the Commission feels appropriate:

Provided that repair & maintenance expenses determined shall be utilized towards repair & maintenance works only."

Employee Expenses

3.14 As provided in the UERC MYT Regulations, 2021, the employee expenses for nth year of the Control Period are calculated as follows:

$$EMPn = (EMPn-1) \times (1+Gn) \times (1+CPIinflation)$$

3.15 The table below provides the Consumer Price Index for last 3 years:

Table 23: Consumer Price Index Inflation

FY	Apr	May	Jun	. Iui	Aog	Sep	Oct	Nov	Dec	Jan	reh	Mar	Average	Inflation
FYZZ	345	347	350	3536	354	355	359	362	361	360	360	362	356	5.13%
FY23	367	367	367	367	367	367	367	367	367	367	367	367	367	6.05%
FY24	386	386	386	386	386	386	386	386	386	386	396	386	386	5.19%
						Aver	age							5.46%

*From Sept 2620, as per new have of 2016 with base conversion factor of 2.68

- 3.16 Thus, it can be observed that average increase in inflation over past three years has been 5.46%.
- 3.17 Considering the grade wise employee recruitment plan for FY 2024-25, the Growth Factor for number of employees has been calculated based on the Opening no. of employees, recruited, and retired during FY 2024-25. Accordingly, the employee Growth Factor for the year has been considered as 0.00%.

Table 24: Growth Factor (Gn) for FY 2024-25

51	Particular	FY25
1	Opening no. of employees	45
2	Recruitment	1
3	Retirement	::*
- 4	Closing no. of employees	46
	"Gn" Growth factor	2.22%

3.18 The Petitioner has considered the 'EMPn-1' as the actual value as computed for FY 2023-24. The Petitioner has escalated the 'EMPn-1' expenses for FY 2024-25 by projected Growth Factor for FY 2024-25 and CPI Inflation for past three years (5.46%) to arrive at revised estimates of employee expenses for FY 2024-25 as shown in the table below:

Table 25: Employee expenses for FY 2024-25 (Rs. Crore)

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SI.	Particular	Tariff Order dt. 28 Mar-24	Revised Estimates
1	EMPn-1	5.71	5.70
2	"Gn" Growth Factor	0.00%	2.22%
3	CPI Inflation	5.40%	5.46%
4	EMPn=(EMPn-1)x (1+Gn) x (1+CPlinflation)	6.02	6.15





3.19 The Petitioner prays to the Hon'ble Commission to allow the revised normative employee expenses claimed for FY 2024-25.

Repair and Maintenance Expense

3.20 As provided in the UERC MYT Regulations, 2021, the maintenance expenses for nth year of the Control Period are calculated as follows:

$$R\delta M_n = K \times (GFA_{n-1}) \times (1+WPI_{inflation})$$

3.21 The table below provides the Wholesale Price Index (WPI) for previous years:

Table 25: Wholesale Price Index Inflation

FY	Apr	May	Jun	Tut	AUG	Sen	Oct	Nove	Dec	ton	Reb	Mar	Aserage	li felion
PYZZ	132	132	133	135	136	137	140	143	143	143	145	148	139	13.00%
FY23	152	155	155	154	153	152	152	152	150	150	150	150	152	9.43%
F(24	151	149	149	152	153	152	152	153	152	151	151	151	151	-0.79%
						Av	erage							7.21%

- 3.22 As evident from above, the average WPI inflation for last three years (FY 2021-22 to FY 2023-24) was 7.21%.
- 3.23 The value of K Factor has been considered as 8.33% as approved by the Hon'ble Commission in the Tariff Order dated March 28, 2024, and the MYT Order dated March 31, 2022, for control period FY 2022-23 to FY 2024-25.
- 3.24 Considering the above factors, the revised normative R&M expenses claimed for FY 2024-25 are as provided in the table below.

Table 27: R&M expenses for FV 2024-25 (Rs. Crore)

SI.	Particular	Tariff Order dt. 28 Mar-24	Revised Estimates
1	К	8.33%	8.33%
2	GFAn-1	40.90	36.22
3	WPI inflation	7.90%	7.21%
	R&Mn = K x (GFAn-1) x (1+WPIInflation)	3.68	3.23

3.25 The Petitioner humbly requests the Hon'ble Commission to approve the proposed revised normative R&M expenses for FY 2024-25 for SLDC and SCADA.

Administrative & General Expenses

3.26 As provided in the Regulations 100 of UERC MYT Regulations, 2021, the Administrative and General expenses for nth year of the Control Period are calculated as follows:

$$A\&G_n = (A\&G_{n-1}) \times (1+WPL_{infolion}) + Provision$$

Director (Operations)
PYCUL, Debradum

- 3.27 As calculated above in Table 3 8, average WPI inflation for last three years (FY 2021-22 to FY 2023-24) was 7.21%.
- 3.28 'A&Gn-1' has been considered as closing Gross Administrative & General Expense FY 2023-24. Accordingly, the revised A&G expenses for FY 2024-25 is shown in the table below. The security expenses and UERC license fee in toto has been claimed in PTCUL Tariff.





Petition. Accordingly, the revised A&G expenses for FY 2024-25 is shown in the table below:

Table 28: A&G expenses for FY 2024-25 (Rs. Crore)

51.	Particuler	Tariff Order dt. 28 Mar-24	Revised Estimates
1	AliGn-1	0.83	0.83
2	WPI inflation	7.90%	7.21%
3	ABGn = (ABGn-1) x (1+ WPI Inflation) + Provision	0.90	0.89

3.29 The Petitioner humbly requests the Hon'ble Commission to approve the revised normative A&G expenses for FY 2024-25 for SLDC and SCADA.

Interest on Loan

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- 3.30 For computation of interest on long-term loans, the closing balance of loans for FY 2023-24 as computed in this Petition has been considered as the opening loan balance for FY 2024-25.
- 3.31 The loan addition has been considered as 70% of the capitalization during the year as per the funding plan specified in the earlier section of this instant petition. As per the MYT Regulations 2021, the loan repayment has been considered equal to the depreciation for FY 2024-25.
- 3.32 The interest cost for FY 2024-25 has been considered as actual weighted average interest of 9.54% as considered for truing up of FY 2023-24 as specified in Regulations 27 (5) of MYT Regulations 2021.
 - 27. Interest and finance charges on loan capital and on Security Deposit
 - (5) The rate of interest shall be the weighted average rate of interest calculated on the basis of the actual loan portfolio of previous year after providing appropriate accounting adjustment for interest capitalised:
- 3.33 The computation of interest charges is provided in the table below.

Table 29: Interest expenses for FY 2024-25 (Rs. Crore)

Direct (Operations)

S1,	Particular	Tariff Order dt. 28 Mar-24	Revised Estimates
1	Opening Loan Balances	7.76	4.05
2	Increase or Decrease during the year		0.00
3	Less: Repayment during the year	2.60	1.92
4	Net Normative Loan - Closing	5.16	2.13
5	Average Normative Loan	6.46	3.09
6	Weighted Average Rate of Interest	9,50%	9.64%
	Interest on Normative Loan	0.61	0.30





3.34 The Petitioner prays to the Hon'ble Commission to approve the revised estimate for interest expense for FY 2024-25, as proposed in the table above.

Return on Equity

- 3.35 The computation of Return on Equity (RoE) has been undertaken as per the stipulations of Regulations 26 of UERC MYT Regulations, 2021. A return on equity of 15.50% has been considered as per the provisions of the UERC MYT Regulations, 2021. The closing equity for FY 2023-24 computed in previous section of the instant Petition has been considered as the opening equity for FY 2024-25.
- 3.36 As the Petitioner has proposed an asset capitalisation for the FY 2024-25, accordingly, the normative equity addition has been considered as 30% of the capitalization during the FY 2024-25 to compute the revised estimate of Return on Equity.

Table 30: Return on Equity for FY 2024-25 (Rs. Crore)

SI.	Particular	Tariff Order dt. 28 Mar-24	Revised Estimates
1	Opening Equity	11.92	10.52
2	Equity Addition during the year	-	0.0016
3	Closing Equity	11.92	10.52
4	Average Equity	11.92	10.52
5	Rate of RoE	15.50%	15.50%
	Return on Equity	1.85	1.63

3.37 The Petitioner prays to the Hon'ble Commission to allow the revised Return on Equity for FY 2024-25 as computed in the table above.

Depreciation

- 3.38 The Petitioner submits that the asset wise depreciation has been computed considering the proposed asset capitalized during the FY 2024-25 and the rates of depreciation specified in the UERC Tariff Regulations, 2021.
- 3.39 The closing Gross Fixed Asset for FY 2023-24 as computed in previous section of this instant petition has been considered as opening Gross Fixed Asset eligible for depreciation for FY 2024-25.
- 3.40 The closing Gross Fixed Asset for FY 2024-25 has been determined by adding capitalization proposed in the year, net of consumer contribution, grants, and subsidies and drawl from LDCD fund, if any. The depreciation expense has been calculated on average GFA during the year. The revised estimates for depreciation expense for FY 2024-25 have been presented in the table below:

Table 31: Depreciation for FY 2024-25 (Rs. Crore)

Particulars	Dep rate	Opening GFA	Addition	Closing GFA	Average	Depreciation
Land	0.00%	0.00	0.00	0.00	0.00	0.00
Land (Lease Rights)	3.34%	0.00	0.00	0.00	0.00	0.00
Buildings	3.34%	0.28	0.00	0.28	0.28	0.01
Hydraulic Works	5.28%	0.00	0.00	0.00	0.00	0.00
Other Civil Works	3.34%	0.00	0.00	0.00	0.00	0.00
Plant & Machinery	5.28%	35.18	0.00	35.19	35.19	1.86
Lines & Cable Network	5.28%	0.01	9.00	0.01	0.01	0.00
Vehicles	9.50%	0.00	0.00	0.00	0.00	0.00
Furniture and Fixtures	6.33%	0.44	0.00	0.44	0.44	0.03



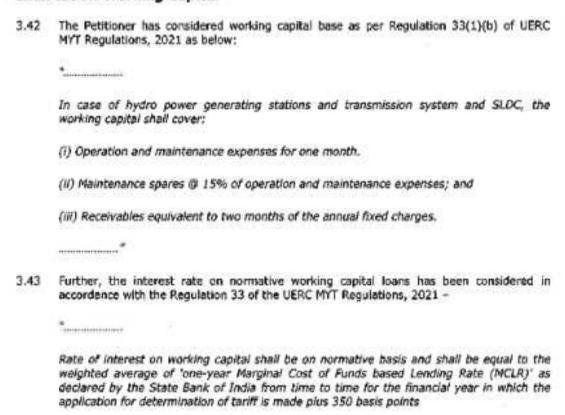


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Particulars	Dop rate	Opening GFA	Addition	Closing GFA	Average	Depreciation
Office Equipment	6.33%	0.16	0.00	0.16	0.16	0.01
Computers & IT Equipment	15.00%	0.14	0.00	0.14	0.14	0.02
Total		36.22	0.01	36,23	36.22	1.93

3.41 The Petitioner prays to the Hon'ble Commission to approve the revised estimate of depreciation expense for FY 2024-25, as proposed in the table above.

Interest on Working Capital



3.44 Accordingly, the rate of interest has been considered equal to the weighted average of one-year Marginal Cost of Funds based Lending Rate (MCLR) as declared by the State Bank of India. The detail computation of Rate of Interest on working capital for FY 2023-24 is outlined as below:

Table 32: SBI One-year MCLR for FY 2024-25

Details of Interest on Work	ing Capital for FY	2024-25	
Particulars	Date	No. of Days	**
Opening SBI Base Rate / MCLR Rate	15-04-24	30	8,65%
Revision in Base Rate by RBI	15-05-24	31	8,65%
Revision in Base Rate by RBI	15-06-24	30	8,75%
Revision in Base Rate by RBI	15-07-24	31	8.85%
Revision in Base Rate by RBI	15-08-24	1	8.95%
Weighted Average Rate		123	8.73%

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74	No. of Days	Date	Particulars
3.50%			Plus 150 Basis Point
12.23%			Total Weighted Average Rate

3.45 The table below depicts the revised estimate for Interest on Working Capital for FY 2024-25.

Table 33: Interest on working capital for FY 2024-25 (Rs. Crore)

SI.	Particular	Tariff Order dt. 28 Mar-24	Revised Estimates
1	O & M expenses - 1 month	2.71	2.24
2	Speres (15% of OSM Expenses)	1.59	1.54
3	Receivables - 2 months	0.88	0.86
4	Total Working Capital	5.18	4.64
5	Normative Interest Rate (%)	11.30%	12.23%
6	Normative Interest on Working Capital	0.59	0.57

3.46 The Petitioner humbly requests the Hon'ble Commission to approve the interest on working capital as proposed for FY 2024-25.

Non-tariff Income

3.47 The non-teriff income for FY 2024-25 for H1 has been considered as per the provisional accounts of FY 2024-25. Accordingly, the Petitioner has proposed non-teriff income for the FY 2024-25 related to Sale of Scrap, Tender, Miscellaneous Receipts, Penalties, etc. as highlighted in the table below.

Table 34: Non-Tariff Income for FY 2024-25 (Rs. Crore)

SI.	Particular	Claimed in Truc Up
1	Non-Tariff Income	1,25

3.48 Accordingly, the Petitioner requests the Hon'ble Commission to approve Non-Tariff income of Rs. 1.25 Crore as considered from the audited accounts for the year FY 2024-25. However, the same shall be submitted based on the actuals at the time of True up.

LDCD Development Fund

3.49 The Petitioner hereby submits that the Regulation 98 of UERC Tariff Regulations, 2021 specifies to create and maintain 'Load Despatch Centre Development Fund' ("LDCD Fund") which is required to be utilised for creation of new assets, for raising loan and R&D. As specified in Regulation 98 (2) of MYT Regulations 2021, the other income of SLDC like short term open access charges, registration charges, scheduling and operating charges, etc. shall be deposited into LDCD Fund. The proposed LDCD fund status is as herein below:

Table 35: Position of LDCD Fund for FY 2024-25 (Rs. Crore)

51.	Particular	Tariff Order dt, 28 Mar-24	Revised Estimates
1	Opening LDCD Fund	11.74	11.72





51.	Particular	Tariff Order dt. 28 Mar-24	Revised Estimates
2	Add: Additions in LDCD fund on account of Short-Term Open Access	0.71	1.23
3	Total LDCD Fund	12.45	12,95
4	Less: Utilization for Capital Expenditure		7.45
	Net LDCD Fund as on 31st March of the year	12.45	5,50

Aggregate Revenue Requirement for FY 2024-25

3.50 A revised Aggregate Revenue Requirement for FY 2024-25 for the SLDC and SCADA divisions based on above parameters is given in the table below along with the values of ARR approved by the Hon'ble Commission in its Tariff Order dated March 28, 2024 and MYT Order dated March 31, 2022 is as below:

Table 36: Annual Revenue Requirement for FY 2024-25 (Rs. Crore)

SI. Particular		Tariff Order dt. 28 Mar 24	Revised Estimates	
1	OBM Expenses		Cootimeton	
1.1	Employee expenses	6.02	6.15	
1.2	R&M expenses	3.68	3.23	
1.3	A&G expenses	0.90	0.89	
	Total O&M expenses	10.59	10.27	
2	Interest on Loan	0.61	0.30	
3	Return on Equity	1.85	1.63	
4	Depreciation	2.60	1.93	
5	Interest on Working Capital	0.59	0.57	
6	Income tax			
7	Total Annual Revenue Requirement	16.24	14.70	
8	Less: Non-tariff Income	0.00	1.25	
9	Net Annual Revenue Requirement	16.24	13.44	

3.51 The Petitioner requests the Hon'ble Commission to approve the revised Aggregate Revenue Requirement for SLDC & SCADA for FY 2024-25 as estimated in the table above.





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A4:Aggregate Revenue Requirement for MYT Control Period FY 2025-26,FY 2026-27 & FY 2027-28

Background

- The Hon'ble Commission vide its Order dated March 31, 2022, has issued the MYT Order for the Control Period from FY 2022-23 to FY2024-25. In the aforementioned Order the Hon'ble Commission had carried out the Annual Performance Review of FY 2021-22 in accordance with provisions of UERC Tariff Regulations, 2018 and ARR for the Control Period from FY 2022-23 to FY 2024-25 in accordance with the provisions of UERC Tariff Regulations, 2021.
- Subsequently, the Hon'ble Commission notified the True-up, APR and Revised estimates 4.2 for the FY 2022-23 to FY 2024-25 years through separate Tariff Orders dated March 30, 2023 and March 28, 2024 in accordance with the provisions of UERC Tariff Regulations, 2021.
- 4.3 SLDC is required to file a Petition for Determination of Tariff in line with Regulation 16(2) of the UERC MYT Regulations, 2024. The clause (2) of Regulation 16 of the MYT Regulations, 2024 states that:
 - 16(2) An application for determination of tariff for first year of the Control Period shall be made along with the Multi Year Tariff Petition for the Control Period under Regulation 10 and the Petition for determination of Tariff for subsequent years of the Control Period shall be made along with Petition for Annual Performance Review under Regulation 12.
- 4.4 Further, the clause (3) of the regulation 12 of UERC MYT Regulations, 2024 states that:
 - 12(3) The scope of the Annual Performance Review shall be a comparison of the actual performance of the Applicant with the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges and shall comprise of following:
 - a) A comparison of the audited performance of the applicant for the previous financial year with the approved forecast for such previous financial year and truing up of expenses and revenue subject to prudence check including pass through of impact of uncontrollable factors.
 - b) Categorization of variations in performance with reference to approved forecast into factors within the control of the applicant (controllable factors) and those caused by factors beyond the control of the applicant (un-controllable factors).
 - c) Revision of estimates for the current and/ or ensuing financial year, if required, based on audited financial results for the previous financial year.
 - d) Computation of the sharing of gains and losses on account of controllegie factors for the previous year." Director (Operations)

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- 4.5 Further, Regulation 99 of the UERC MYT Regulations, 2024 states that:
 - The annual charges to be recovered by the SLDC shall include the component of Return on Equity and also the following expenses:
 - (a) O&M expenses

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- (b) Return on Equity
- (c) Depreciation
- (d) Lease Charges
- (e) Interest and Finance charges on Loan Capital
- (f) Income Tax, if any,
- (g) Interest on working capital, if any,
- (h) Any other expenses incidental to discharging the functions of SLDC as deemed appropriate by the Commission;"
- 4.6 Accordingly, the Petitioner is submitting estimates of aggregate revenue requirement for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28 based on the past trend, audited financial results of FY 2023-24 and in line with the methodology defined in the UERC MYT Regulations, 2024.

Capital Investment and Capitalization

4.7 The details of the list of the scheme Capitalization proposed for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28is outlined as below:

Table 37: Capitalization for Fifth Control Period (Rs. Crore)

		Capital (Cost (Rs.	Crore)
si.	Name of the Project	FY26	FY27	FY28
	Investment plan for SLDC	17.00	1.000	The same of
1	Load and Solar Generation Forecasting		4.00	2.00
2	Development of application software for Operator assistance	0.75	0.75	0.50
3	Energy Accounting Balancing & settlement mechanism	0.50	0.50	0.50
4	Infrastructural development	0.10	0.20	0.20
	Sub Total (i)	1.35	5.45	3.20
	Investment plan for SCADA - Dehradun			
5	Establishment of Security Operation Centre (SOC) at SLDC	-	7.20	7.00
6	Supply Installation & Commissioning of OPGW & Associated Equipment for 132KV Majra - Jhajhra & 220 KV Jhajra-Dehradun (PG Line)		3.62	3.00
	Sub Total (i)		10.82	10.00
	Investment plan for SCADA - Kashlour			
7	Installation of Firewall and Other accessories for Cyber Security Requirement	8.45		
8	Implementation of Wide Area Monitoring System with PMU and communication with recommended locations as per the recommendation of the consultant	8.20	16,40	8.20
9	Separate infrastructure along with all civil works such as building for control and offices etc. including cost equipment, software & other expenses for establishment of Back Up SLDC at 400kV S/s, Kashipur A	3.61	7.62	3.81
10	Supply, Installation, Testing& Commissioning of Ootical Fiber Links	10.62	42.48	
12	Reliable Communication & Data Acquisition System for PTCUL	41.25	62.50	41.25









24	WAS CHIEF TO SECURE	Capital	pital Cost (Rs. Crere)		
51.	Name of the Project	FY26	FY27	FY28	
13	Implementation of Islanding Scheme for PTCUL, Uttarakhand	6.25	12.50	6.25	
14	Implementation of centralized Disturbance Recording & Other Associated Scheme for PTCUL, Uttarekhand	5.25	10.50	5.25	
15	Construction of separate SLDC building at 132 KV S/S Majra	-	32.04		
	Sub Total (4)	83.83	204.64	64.76	
	Total (I+II+III)	85.18	220.31	77.96	

4.8 In line with Regulations 24 of UERC MYT Regulations 2021, the Petitioner hereby has proposed to consider the Debt-Equity ratio of 70:30 for the capitalization towards the FY 2024-25. The additions during the year are expected to be carried out from internal resources, for which normative debt to equity ratio is assumed. Accordingly, the means of finance for capitalization proposed for SLDC and SCADA in the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28 is shown in table below:

Table 38: Means of finance proposed for Fifth Control Period (Rs. Crore)

SI.	Particular	FY26	FY27	FY28
1	Debt	55.18	153.20	53.73
2	Equity	23.65	65.66	23.03
3	LDCD	6.35	1.45	1,20
	Total	85.18	220.31	77.96

4.9 Based on the proposed capitalization, the opening and closing GFA for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28is shown in the table below.

Table 39: Gross Fixed Assetfor Fifth Control Period (Rs. Crore)

SI.	Particular	FY26	FY27	FY28
1	Opening GFA	36.23	121.41	341,71
2	Net Addition	85,18	220.31	77,96
3	Closing GFA	121.41	341.71	419.67

4.10 The Petitioner humbly requests the Hon'ble Commission to approve the stated GFA values for the MYT Control Period PY2025-26, FY 2026-27 & FY 2027-28.

Operation and Maintenance

4.11 The Regulation 100(2) of UERC MYT Regulations, 2024 provides the components of O&M expenses:

100 (2) The O&M expenses for the nth year and also for the year immediately preceding the Control Period, i.e. FY 2024-25, shall be approved based on the formula given below: -

O&Mn = R&Mn + EMPn + A&Gn

Where -

O&Mn - Operation and Maintenance expense for the nth year.

EMPn - Employee Costs for the nth year.

R&Mn - Repair and Maintenance Costs for the nth year.

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A&Gn - Administrative and General Costs for the nth year;"

Further, the Regulation 100(3) provides the methodology for computation of each of the above components as below:

100 (3) The above components shall be computed in the manner specified below:

 $EMPn = (EMPn-1) \times (1+Gn) \times (1+CPI)infiation$

 $R&Mn = K \times (GFAn-1) \times (1+WPIinflation)$ and

 $A8Gn = (A8Gn-1) \times (1+WPIinflation) + Provision$

Where -

EMPn-1 - Employee Costs for the (n-1)th year;

A&Gn-1 - Administrative and General Costs for the (n-1)th year;

Provision: Cost for initiatives or other one-time expenses as proposed by the SLDC and validated by the Commission.

"K" is a constant specified by the Commission in %. Value of K for each year of the control period shall be determined by the Commission in the MYT Tariff order based on SLDC's filing, benchmarking of repair and maintenance expenses, approved repair, and maintenance expenses vis-à-vis GFA approved by the Commission in past and any other factor considered appropriate by the Commission.

CPIInflation - is the average increase in the Consumer Price Index (CPI) for immediately preceding three years.

WPIInflation - is the average increase in the Wholesale Price Index (WPI) for immediately preceding three years.

GFAn-1 - Gross Fixed Asset of the transmission licensee for the (n-1)th year;

Gn is a Growth Factor for the nth year. Value of Gn shall be determined by the Commission in the MYT tariff order for meeting the additional manpower requirement based on SLDC's filings, benchmarking, and any other factor that the Commission feels appropriate:"

4.12 Accordingly, the Petitioner has estimated the O&M expenses for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28as per the aforesaid provisions of UERC MYT Regulations 2024.

Employee Expenses

As provided in the UERC MYT Regulations, 2024, the employee expenses for nth year of 4.13 the Control Period are calculated as follows:

 $EMPn = (EMPn-1) \times (1+Gn) \times (1+CPIInflation)$

For computation of normative employee expenses for FY 2025-26, FY 2026-27 & FY 2027-4.14 28, the petitioner has considered CPIInflation as considered of FY 2024-25 and specified in earlier section of this instant petition. Accordingly, the Petitioner has calculated the annual growth in values of CPI (overall) based on the average of preceding three full years upto FY 2023-24 as 5.46%.











4.15 In accordance with the UERC MYT Regulations, 2021, the Gn (Growth Factor) is considered for computation of the employee expenses. Considering the grade wise employment recruitment plan for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28, the growth factor has been calculated in the table below:

Table 40: Growth Factor (Gn) for Fifth Control Period (Rs. Crore)

SI.	Particular	FY26	FY27	FY28
1	Opening no. of employees	46	56	67
2	Recruitment	10	11	-
3	Retirement		-	24
4	Closing no. of employees	56	67	67
	"Gn" Growth factor	21.74%	19.64%	0.00%

4.16 Considering the methodology set by the Hon'ble Commission in the UERC MYT Regulation, 2024 for projecting the revised estimates for the ensuing year, the Petitioner has escalated the 'EMPn-1' with the projected Growth Factor for and CPI Inflation for past three years (5.46%) to arrive at revised estimates of employee expenses for the MYT Control Penod FY 2025-26, FY 2026-27 & FY 2027-28as shown in the table below.

Table 41: Employee expenses for Fifth Control Period (Rs. Crore)

ŠI,	Particular	FY 26	FY27	FY28
1	EMPn-1	6.15	7.89	9.96
2	"Gn" Growth Factor	21.74%	19.64%	0.00%
3	CPI inflation	5.46%	5,46%	5.46%
4	EMPn=(EMPn-1)x (1+Gn) x (1+CPIInflation)	7.89	9.96	10.50

4.17 The Petitioner prays to the Hon'ble Commission to allow the revised normative employee expenses claimed for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28.

Repair and Maintenance Expenses

4.18 As provided in Regulations 100 of the UERC MYT Regulations, 2024, the repair and maintenance expenses for nth year of the Control Period are calculated as follows:

$$R&M_n = K \times (GFA_{n-1}) \times (1+WPI_{inflation})$$

- 4.19 For computation of normative R&M expenses for FY 2025-26, FY 2026-27 & FY 2027-28, the petitioner has considered WPIInflation of FY 2024-25 and specified in earlier section of this instant petition. Accordingly, the Petitioner has calculated the annual growth in values of WPI (overall) based on the average of preceding three full years upto FY 2023-24 as 7.21%.
- 4.20 The value of K factor has been considered as 8.33% as approved by the Hon'ble Commission in the Tariff Order dated March 28, 2024, for the control Period FY 2022-23 to FY 2024-25.
- 4.21 Considering the above factors, the proposed R&M expenses has been computed as shown in the table below:

Table 42: R&M expenses for Fifth Control Period (Rs. Crore)

St. Paracida	FY26	FY27	FY28
1 K	8.33%	8.33%	8,33%









SI.	Forticular	FY26	FY27	FY28
2	GFAn-1	36.23	121.41	341.71
3	WPI Inflation	7.21%	7.21%	7.21%
	RBMn = K x (GFAn-1) x (1+WPIinflation)	3.24	10.84	30.52

4.22 The Petitioner humbly requests the Hon'ble Commission to approve the proposed normative R&M expenses for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28 for SLDC and SCADA.

Administrative and General Expenses

4.23 As provided in the Regulations 100 of UERC MYT Regulations, 2024, the administrative and general expenses for inth year of the Control Period are calculated as follows:

$$A\&Gn = (A\&Gn-1) \times (1+WPlinflation) + Provision$$

4.24 The WPI inflation index has been considered as per earlier section of the instant petition, for considering the proposed A&G expenses for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28 as shown in table below:

Table 43: A&G expenses for Fifth Control Period (Rs. Crore)

SI.	Particular	FY26	FY27	FY 28
1	A&Gn-1	0.89	0.96	1.02
2	WPI inflation	7.21%	7.21%	7.21%
3	A&Gn = (A&Gn-1) x (1+ WPI inflation) + Provision	0.96	1.02	1.10

4.25 The Petitioner humbly requests the Commission to approve the revised normative A&G expenses for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28 for SLDC and SCADA.

Interest on Loan

- 4.26 For computation of interest on long-term loans, the closing balance of loans for FY 2024-25 as computed in this Petition has been considered as the opening loan balance for the MYT Control PeriodFY 2025-26, FY 2026-27 & FY 2027-28.
- 4.27 The loan addition has been considered as 70% of the capitalization during the year as per the funding plan specified in earlier section of this instant petition. As per the MYT Regulations 2021, the loan repayment has been considered equal to the depreciation for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28.
- 4.28 The interest cost for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28 has been considered as actual weighted average interest of 9.54% as considered for truing up of FY 2023-24 as specified in Regulations 27 (5) of MYT Regulations 2024.
- 4.29 The computation of interest on loan charges for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28is shown in the table below:

Table 44: Interest expenses for Fifth Control Period (Rs. Crore)

51.	Particular	FY26	FY27	FY28
1	Opening Loan Balances	2.13	52.95	193,41
2	Increase or Decrease during the year	55.18	153.20	53.73
3	Less: Repayment during the year	4.36	12.74	20.37
4	Net Normative Loan - Closing	52.95	193,41	226.77
5	Average Normative Loan	27.54	123.18	/ 210.09







Si.	Particular	FY26	FY27	FY28
6	Weighted Average Rate of Interest	9.64%	9.64%	9.64%
	Interest on Normative Loan	2.65	11.87	20.25

4.30 The Petitioner prays to the Commission to approve the revised estimate for interest expense for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28, as proposed in the table above.

Return on Equity

- 4.31 The computation of Return on Equity (RoE) has been undertaken as per the stipulations of UERC MYT Regulations, 2024. A return on equity of 15.50% has been considered as per the provisions of the UERC MYT Regulations, 2024.
- 4.32 The closing equity for FY 2024-25 computed in earlier section of the instant petition, has been considered as the opening equity for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28.
- 4.33 As the Petitioner has proposed an asset capitalization for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28, accordingly, the normative equity addition has been considered as 30% of the capitalization during the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28 to compute the revised estimate of Return on Equity. The table below shows the computation of Return on Equity for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28.

Table 45: Return on Equity for Fifth Control Period (Rs. Crore)

St.	Particular	FY26	FY27	FY28
1	Opening Equity	10.52	34.17	99.83
2	Equity Addition during the year	23.65	65.66	23.03
3	Closing Equity	34.17	99.83	122.86
4	Average Equity	22.35	67.00	111,34
5	Rate of Roč	15.50%	15.50%	15.50%
6	Return on Equity	3.46	10.39	17.26

4.34 The Petitioner requests the Hon'ble Commission to approve the proposed values of Return on Equity for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28.

Depreciation

- 4.35 The Petitioner submits that the asset wise depreciation has been computed considering the proposed asset capitalized during the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28 and the rates of depreciation specified in the UERC Tariff Regulations, 2024.
- 4.36 The closing GFA for FY 2024-25 as computed in earlier section of this instant petition has been considered as opening GFA eligible for depreciation for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28.
- 4.37 The closing GFA has been determined by adding capitalization in the year, net of consumer contribution, grants, subsidies and LDCD fund. The depreciation expense has been calculated on average GFA during the year. The depreciation expense has been calculated on average GFA during the year. The depreciation expense for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28have been presented in the table below:

Table 46: Depreciation for FY2025-26(Rs. Crore)

Director (perations)

Particulars Depirate Opening Addition Closing Average Depreciation









Particulars	Deprate	Opening GFA	Addition	Clasing GFA	Average	Deproclation
Land	0.00%	0.00	0.00	0.00	0.00	0.00
Land (Lease Rights)	3.34%	0.00	0.00	0.00	0.00	0.00
Buildings	3.34%	0.28	0.00	0.28	0.28	0.01
Hydraulic Works	5.28%	0.00	0.00	0.00	0.00	0.00
Other Ovll Works	3,34%	0.00	0.00	0.00	0.00	0.00
Plant & Machinery	5.28%	35.19	77.65	112.84	74.01	3.91
Lines & Cable Network	5.28%	0.01	0.00	10.0	0.01	0.00
Vehicles	9.50%	0.00	0.00	0.00	0.00	0.00
Furniture and Fixtures	6.33%	0.44	3,51	3.95	2.19	0.14
Office Equipment	6.33%	0.16	0.72	0.88	0.52	0.03
Computers & IT Equipment	15.00%	0.14	3.30	3.44	1.79	0.27
Total		36.23	85.18	121.41	78.82	4.36

Table 47: Depreciation for FY2026-27(Rs. Crore)

Particulars	Dep rate	Opening GFA	Addition	Closing GFA	Average	Depreciation
Land	0.00%	0.00	0.00	0.00	0.00	0.00
Land (Lease Rights)	3.34%	0.00	0.00	0.00	0.00	0.00
Buildings	3.34%	0.28	0.00	0.28	0.28	0.01
Hydraulic Works	5.28%	0.00	0.00	0.00	0.00	0.00
Other Civil Works	3.34%	0.00	0.00	0.00	0.00	0.00
Plant & Nachinery	5.28%	112.84	200.85	313.69	213.27	11.26
Lines & Cable Notwork	5.28%	0.01	0.00	0.01	0.01	0.00
Vehicles	9.50%	0.00	0.00	0.00	0.00	0.00
Furniture and Fixtures	6.33%	3.95	9.08	13.02	8.49	0.54
Office Equipment	6.33%	0.88	1.85	2.73	1.81	0.11
Computers & IT Equipment	15.00%	3,44	8.53	11.97	7.70	1.16
Total		121.41	220.31	341.71	231.56	13.08

Table 48: Depreciation for FY2027-28(Rs. Crore)

Particulars	Dep rate	Opening GFA	Addition	Clusing GFA	Average	Depreciation
Land	0.00%	0.00	0.00	0.00	0.00	0.00
Land (Lense Rights)	3.34%	0.00	0.00	0.00	0.00	0.00
Buildings	3.34%	0.28	0.00	0.28	0.28	0.01
Hydroulic Works	5.28%	0.00	0.00	0.00	0.00	0.00
Other Civil Works	3.34%	0.00	0.00	0.00	0.00	0.00
Plant & Machinery	5.28%	313.69	71,07	384.76	349.22	18.44
Lines & Cable Network	5.28%	0.01	0.00	0.01	0.01	0.00
Vehicles	9,50%	0.00	0.00	0.00	0.00	0.00
Furniture and Fixtures	6.33%	13.02	3.21	16.24	14.63	0.93
Office Equipment	6.33%	2.73	0.66	3.39	3.06	0.19
Computers & IT Equipment	15.00%	11.97	3.02	14.99	13.48	2.02
Total		341.71	77.96	419.67	380.69	21.59





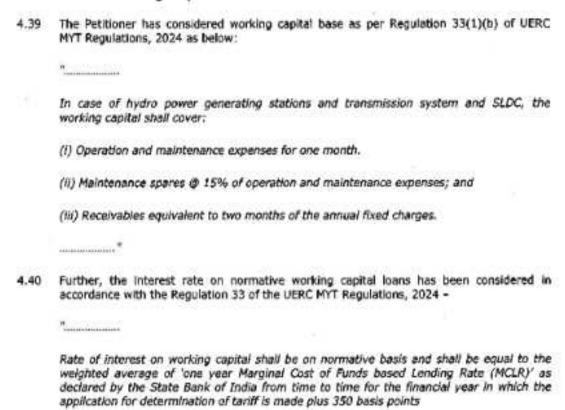




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4.38 The Petitioner prays to the Hon'ble Commission to approve the depreciation expense for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28, as proposed in the table above.

Interest on Working Capital



4.41 Accordingly, the rate of interest has been considered as equal to the weighted average of one-year Marginal Cost of Funds based Lending Rate (MCLR) as declared by the State Bank of India and as considered for FY 2024-25 specified in earlier section of this petition. The table below depicts Interest on Working Capital for the MYT Control PeriodFY 2025-26, FY 2026-27 & FY 2027-28:

Table 49: Interest on working capital for Fifth Control Period (Rs. Crore)

SI.	Particular	FY26	FY27	FY28
1	O & M expenses - 1 month	3.90	9.83	17.41
2	Spares (15% of O&M Expenses)	1.81	3.27	6.32
3	Receivables - 2 months	1.01	1.82	3.51
4	Total Working Capital	6.72	14.92	27.24
5	Normative Interest Rate (%)	12.23%	12.23%	12.23%
6	Normative Interest on Working Capital	0.82	1.82	3.33

4.42 The Petitioner humbly requests the Hon'ble Commission to approve the interest on working capital as proposed for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28.

Non-tariff Income

4.43 The Petitioner has not proposed any projected non-tariff income for the FY 2025-26, FY 2026-27 & FY 2027-28 and may be considered on actuals at the time of true-up.







LDCD Development Fund

- 4.44 The Petitioner hereby submits that the Regulation 98 of UERC Tariff Regulations, 2024 specifies to create and maintain 'Load Despatch Centre Development Fund' ("LDCD Fund") which is required to be utilised for creation of new assets, for raising loan and R&D.
- 4.45 Though there has been no utilisation proposed of LDCD fund for any capex schemes for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28 the Petitioner has considered the opening LDCD fund as computed in section earlier of this instant petition and provide the details of the LDCD fund.
- 4.46 As specified in Regulation 98 (2) of MYT Regulations 2024, the other income of SLDC like short term open access charges, registration charges, scheduling and operating charges, etc. shall be deposited into LDCD Fund. Accordingly, Rs. 1.23 Crore related to income from open access which includes operating charges and open access charges is added in the LDCD fund of the MYT Control PeriodFY 2025-26, FY 2026-27 & FY 2027-28 on provisional basis. Accordingly, the proposed LDCD fund status is as herein below:

Table 50: Position of LDCD Fund for Fifth Control Period (Rs. Crore)

Si.	Particular	FY26	FY27	FY28
1	Opening LDCD Fund	5.50	0.38	0.16
2	Add: Additions in LDCD fund on account of Short-Term Open Access	1.23	1.23	1.23
3	Total LDCD Fund	6.73	1.61	1.39
4	Less: Utilization for Capital Expenditure	6.35	1.45	1.20
	Net LDCD Fund as on 31st March of the year	0.38	0.16	0.19

Annual Revenue Requirement for FY26, FY27 & FY28

4.47 As per the parameters discussed above, the aggregate revenue requirement for the MYT Control Periodfor FY 2025-26, FY 2026-27 & FY 2027-28 is summarized in the table below.

Table 51: Annual Revenue Requirement for Fifth Control Period (Rs. Crore)

S .	Particular	FY26	FY27	FY28
1	OSM Expenses			
1.1	Employee expenses	7.89	9.96	10.50
1.2	R&M expenses	3.24	10.84	30.52
1,3	ASG expenses	0.96	1.02	1.10
	Total O&M expenses	12.08	21.82	42.12
2	Interest on Loan	2.65	11.86	20.16
3	Return on Equity	3.46	10.39	17.26
4	Depreciation	4.36	13.08	21.59
5	Interest on Working Capital	0.82	1.82	3.33
6	Total Annual Revenue Requirement	23.38	58.97	184.45
7	Less: Non-tariff Income	0,00	0.00	0.00
8	Net Annual Revenue Requirement	23.38	58.97	104.45

4.48 The Petitioner requests the Hon'ble Commission to approve the SLDC charges for the MYT Control PeriodPY 2025-26, FY 2026-27 and FY 2027-28 as proposed in the above table.









A5: Directives

5.1 The SLDC division is devoted towards the development of the power sector of the state and as such is committed to complying with the directives given by the Hon'ble Commission in its Tariff Orders. The Commission had issued directives to SLDC in Tariff Order on Annual Performance Review for FY 2023-24& ARR for FY 2024-25 dated March 28, 2024. The following table provides a list of the directives and compliance measures taken against the same:

Table 52: Compliance to directives issued in Tariff Order dated March 28, 2024

Directive No.	Issue	Directive	Status of Compliance
3.1.1	Project Cost & Transfer of assets from PTCUL to SLDC	The Commission once again directs SLDC that the provisions of the UERC Tariff Regulations, 2021 has to be complied strictly by SLDC regarding maintenance of its expenses related to the operation of SLDC. The Commission also directs SLDC to file the Petition seeking truing up of FY 2023-24 along with the APR of FY 2024-25 i.e. along with separate Audited Accounts for SLDC, failing which action may be initiated against it under the provisions of the Act. SLDC is also directed to submit quarterly status to the Commission regarding the efforts made for ring fencing of SLDC within 15 days from the end of each quarter.	Separate audited accounts for PY 2023-24 submitted along with Petition. In regard to the efforts made to the Ring-Fencing pf SLDC, am MoU was signed on 24-3ul-2023 between PTCUL and M/s Braithwaite & Company Ltd. (BCL.), the executing agency nominated by GoU for execution of construction work of separate SLDC building and subsequently an agreement was signed on 31-Oct-2023. The Construction of SLDC building is in progress and expected date of completion is 27-May-2026. Further efforts are enclosed along with the petition as Annexure -C.
3.1.2	LDC Development Fund	The Petitioner is directed to ensure timely submission of the completed cost along with the scheduled COD, actual COD and actual IDC incurred on the projects developed through LDC Development fund within 30 days of CoD of the project/works.	Information on completed projects through LBCD fund submitted as directed
3.1.3	Financing of infrastructural of SLDC	The Petitioner is directed to submit the details of the works financed through Internal Resources and LDCD Funds separately for FY 2023-24 within 3 months of issuance of this Order. The Petitioner is also directed to submit the same details for FY 2024-25 at the time of filing of Petition seeking truing up of FY 2023-24 along with the APR of FY 2024-25 in accordance with the MYT Regulations, 2021.	Adhered to Commission's directions details of works completed in FY 2023-24 funded by LDCD Funds are submitted in the current petition
3.1,4	AMC Contracts	The Commission directs the Petitioner to submit the complete details of contracts awarded along with copy of Agreements and work orders for annual maintenance along with the next ARR Petition for FY 2025-26.	List of AMC contracts awarded are submitted in the current petition Annexure -D







TRUE-UP FY2023-24, APR FY2024-25 BARR FY2025-26 BMYT FY2025-26 TO FY2027-29- SLDC

Directive No.	Issue	Directive	Status of Compliance
3.1.5	Timely execution and capitalization of schemes	The Commission once again directs the Petitioner to expedite the process of executing the projects and capitalize the schemes as approved in the current order.	SLDC commits to timely execution of projects

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Director (Chambross)

A6:Prayer

- 6.1 The Petitioner respectfully prays the Hon'ble Commission to:
 - (a) Admit the Petitions of True up for FY 2023-24, Annual Performance Review (APR) 2024-25 and Aggregate Revenue Requirement (ARR) for the MYT Control Period FY 2025-26, FY 2026-27 & FY 2027-28;
 - (b) Grant an expeditious hearing of the Petition;
 - (c) Approve true-up of expenses and revenue for FY 2023-24 based on the audited accounts of the said year;
 - (d) Allow carrying cost on the revenue gap amount as per the computations and rates provided by the Petitioner;
 - (e) Permit recovery of expenses understated/ not considered in this Petition subsequent to the submission of this Petition.
 - (f) Condone any inadvertent omissions / errors / short comings and permit the applicant to add/change /modify / alter this Petition and make further submissions as may be required at later stages
 - (g) Pass such orders as Hon'ble Commission may deem fit and proper and necessary in the facts and circumstances of the case, to grant relief to the Petitioner.

(Er. Chandra Prakash Joshi)
Assistant Engineer
(Commercial & Regulatory)
PTCUL

(Er. Santosh Vashistha)

Executive Engineer
(Commercial & Regulatory)

PTCUL

(Er. Saima Kamal)
Superintending Engineer
(Commercial & Regulatory)
PTCUL

Saine Kamel

(Er. ILLA CHANDRA)
Chief Engineer
(Commercial & Regulatory)
PTCUL

Director (Operations)
PTCUL, Dehradun

Name of Transmission Licensee: Power Transmission Corporation of Uttarakhanad Limited

INDEX OF FORMATS

Formats for SLDC

S.No.	Form No.	Particulars
1	2	3
1	Form: F - 1	Summary of Aggregate Revenue Requirement
2	Form: F-2	Capital Contribution, Grants, Subsidies
3	Form: F - 3	Operation and Maintenance Expenses
4	Form: F - 3.1	Employee Expenses
5	Form: F - 3.2	Administration and General Expenses
6	Form: F - 3.3	Repair & Maintenance Expenses
7	Form: F - 4.1	Gross Fixed Asset
8	Form: F - 4.2	Asset-wise Depreciation
9	Form: F-5	Return on Equity
10	Form: F - 6.1	Statement of Capital Expenditure
11	Form: F-6.1A	Statement of Capital Works-in-Progress
12	Form: F-6,18	Break-up of Construction/Supply/Service Packages
13	Form: F - 6.2	Statement of Capital Works-In-Progress
14	Form: F-6.3	Element wise Break-up of Project/Asset/Element Cost
15	Form: F-6.4	Statement of Additional Capitalisation after COD
16	Form: F-6.5	Financing of Additional Capitalisation
17	Form: F-6.6	Incidental Expenditure during Construction
18	Form: F-6.7	Statement of De-capitalisation
19	Form: F - 7	Statement of Capital Works-in-Progress
20	Form: F- 8	Details of Capital Cost and Financing Structure
21	Form: F - 9	Details of Financial Packages
22	Form: F - 10.1	Statement of Outstanding Loans
23	Form: F - 10.2	Calculation of Weighted Average Interest Rate of Interest on Actual Loans
24	Form: F - 10.3	Calculation of Interest on Normative Loan
25	Form: F - 11	Working Capital Regulrement
26	Form: F -12	LDCD Fund
27	Form: F - 13	Investment Plan

Director (Operations) PTCUL, Dehradun

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Form: F - 1

Summary of Aggregate Revenue Requirement

		(Previous		FY 2024-25 (Current Year)	ts ar)	FY 2025-26 (Ensuing Vear)	FY 2026-27 (Ensuing Vear)	(Ensuing Vear)	Remark
9.NO.	ranculars	Normative	Apr-Sep (Actual	Oct-Mar (Estimated	Total (April - March)	Projected	Projected	Projected	w
-	Annual Revenue Requirement						7,31,3		
*	OBM Expenses (after sharing of Gain/Loss)	10.31	5.14	5.14	10.27	12:08	21.82	42,12	
۵	Depreciation	1.88	0.96	96.0	1.93	4.36	13.08	21.59	
u	Interest & Finance Charges	0.43	0.15	0.15	0.30	2.65	11.86	20,16	
D	Interest on Working Capital	0.63	0.28	0.28	0.57	0.82	1,82	3.33	
0	Lease Charges	-0	The Court of the	0.0000000000000000000000000000000000000	2000000	555000	100000	Section 3	
	RoE	1.59	0.82	0.82	1.63	3.46	10,39	17.26	
a	Income Tax	2.04	*		4	*		9.	
£	Sharing of O&M expenses	1000000		100000000000000000000000000000000000000					
-	Less: Non-tariff Income	0.03	0.63	0.63	1.25		*		
-	Add: True up of Previous Year				2				
×	Токи	16.85	6.72	6.72	13.44	23.38	58.97	104.45	
2	Revenue								
æ	Revenue from SLDC Charges	16.18							
a	Revenue from Operating Charges		50						
	Total Revenue	16.18	,		4				
m	Revenue Gao/(Surplus)	0.66							

Petitioner

Director (Operations) PTCUL, Dehradun

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Form: F-2

Capital Contribution, Grants, Subsidies

						4)	(Figures in Rs Crore)	53	
3		FY 2023-24 (Previous Year)		FY 2024-25 (Current Year)	S ar)	FY 2025-26 (Ensuing Year)	(Ensuing Year)	FY 2027-28 (Ensuing Year)	185
on on	Particulars	Normative	Apr-Sap (Actual	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Remorks
-	2	*	4	en	6 = 4+5	,	80	0	10
-	Subsidity towards cost of Capitals Asset	,		,	ŀ	,			
~	Grant towards cost of Capitals Assets		*			*			
m	Receipts from State Govt, under any scheme as grant/subsid	+	+						10.0
	Total (1+2+3)		9		4				

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Petitioner

Director (Operations) PTCUL, Dohradun

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Form: F - 3

Operation and Maintenance Expenses

					(A)	Squires in Rs Cron	(0)	
The state of the s	FY 2023-24 (Previous Year)		FY 2024-25 (Current Year)	nê	FY 2025-26 (Ensuing Year)	FY 2026-27 (Ensuing Year)	FY 2027-28 (Ensuing Year)	Remarks
	Normative	Apr-Gep (Actual	Oct-Mar (Estimated	(April -	Projected	Projected	Projected	
2	-	+	S	944 m 9	7		٥	10
1 Employee Expenses	6.81	3.07	3.07	6.15	7.89	96.6	10.50	
2 Administration and General Expenses	0.93	9.45	0.45	68.0	95.0	7.02	1.10	
3 Repair & Maintenance Expenses	2.57	1.62	1.62	3.23	3.24	10.84	30.52	
Total	10.31	8.14	5.14	10.27	12,06	21,82	42.12	

Petitioner



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Employee Expenses FORTH F - 3.1

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1	Booking day	FY 2023-24 (Previous Year)	PY 2023-24 (Previous		(Current Year)		FY. 2025-26 (Ensuing Veer)	(Englishing	(Enquing	Bastarite
1		(Actuals/Audited	Normative	Apr-Sep	Oct-Mar	Total	Projected	Projected	Projected	
П	2				10	11= 0+10	12			18
	Employee's Cost (Other Than Covered									
	Solution	5.87	440	1.51	0.53	0.35	0.31	10.0	0.70	
	Additional Pay / Disamples Allowance (DA)				+				N. VIII	
	Other Alcounces & Ballet	281	7.17	0,72	0.00	877		n n	24.42	
1	Integral Relief / Wack Baylaton									
	Mescalerativization and an account								9	
1	Sub-Total	89.8	929	2.23	0.76	0.53	0.45	0.50	0.58	
	Deher Coots				3		40.0	100	0.00	
П	Method Expenses Reimburgemberi	0.20	0.15	0.12	60'0	0.07	000		200	
	Travelling Albarance(Conveyance				4	4		4	9	
	Labora Traval decistance			*			*	4		
	Lead Despetch Alowance				1007		Colorida .		100	
П	Earned Leave Encountment	0.12	6000	20'6	0.45	0.04	0.07	2002	0.00	
	Payment Under Workman's Compensation		7			4	٠	96	4	
	Subsidised Decirioty To Employnes / Other		25	3	k	+	٠	45	*	
Ш	AND AND MARKE Condition			,			*			
1	Actual to the Section	,						and the same of th	400000	
	Sub-Total	0.33	9.25	61.0	6.14	0.11	0.04	6.05	0.05	
	Approntice And Other Training				٠			1.4		
	Poyment/Contribution To PF Staff				•	٠	•	4	9	
	Territor And Gratuity			7	4			+		
1	Provident Fund Contribution		*	4		1				
ш	Provision for PF Fund			-				A rea	NA A	
ш	Zension Paxentifis.	10.0	0.01	0000	0,00	20.02	20.00			
1	Seatury Peyment on super annuation					4				
1	Any other terminal benefit Projectioned)							+	4	
	Any Other Baths	0.01	100	0.00	0.69	00'0	00'0	000	00'0	
1 [transmission Districtions	0.08	0.06	0.03	0.03	50'0	0.02	2.09	80'0	
	Grass Total II + II + III + IV + VI	5,82	6.81	2.07	3,07	61.5	7.89	96'6	10.50	
関	Net Employee expenses (VI - VIX)	9.02	6.81	3,07	3.97	6.15	7.89	96'6	10.50	
1	#000#1				SE I			al C	Director Depreduit	fliors)
	400000								TOTAL PROPERTY.	No.

996 &

B. Deta	B. Details of number of employmes							
		FY 2023-24 (Previous Year)	(Previous Year)		(Current Year)		(Enauling Year)	(Ensuir Year)
9	TO THE PERSON NAMED IN COLUMN 1	(Actuals/Audited	Normative	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - Harch)	Projected	Project
4	Officer/Hanzoerial Cafes	25	22	26	26	26	33	
-	Technical	25	35	26	26	. 26	5.6	
3	Administrative	0	0	0	0	0	0	
-	Accounts and finance	O.	0	0	0	0	0	
*	Other (Please specify)	0	0	c	d	c	9	1
	Staff Cadro		200000	0.640	1000			Ц
S	Technical	43	43	44	44	44	51	
23	Chade I	10	1.0	11	11	111	13	
5.2	Grade II	15	15	135	15	15	20	
5.5	Grade III	16	18	18	1.0	10	100	
5.4	Grade IV	0	0	0	0	0	0	1
9	Administrative	•			1	,	1	Ц
6.1	Grade T	0	0	٥	0	0	0	
6.2	Grade II	0	0	0	0	o	o	
6.3	Grade III							
e o	Grade IV	0	0	6	O.	0	o	1
-	Accounts and finance	1			1			Ц
7.1	Grade 1	0	0	0	0	0	c	
7.2	Grade II	0	0	0	0	o	-	
7.3	Grade	-			1	-	m	
7.4	Grede IV	0	0	0	0	0	0	1
60	Others (plane specify)	45	45	46	*	99	98	
8.1	Grade I	10.	- 01	33		17	13	
200	Conde II	15	15	15	2	13	21	1
8,3	Grade III	20	20	30	30	20	22	1
8 8	Provide NV		9		0	0		

Remarks

Er 3027-28 (Ensuing Year)

Projected

Director (Operations) PTCUL, Dehradun

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Form: F - 3.3

Administration and Seneral Expenses

Administrative Energy Admi	(Providure Year) (P	Previous	02	FY 2024-28 Current Years	(Proceeding Year)	(Benefit of	(Bestuding)	
Administrative Experiences		100		_	Projected	-	Projected	Rometts
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Contractions (not Tracelline Agest, 1985 1985		4 1		4 0			+	
Control Cont	2000	6.02	0.02		202	900	80.0	
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Security / Service Changes Dail In Cutation Academies Outh Control		0.27	800		818 618	9119	633	
Secondary Service Changes Data In Outside Academies 0.445 0.15 0.15 0.15					*	gi.	ď	
Substitute Act To 23	0.46	0.38	0.58		3371 8.36	11.62	0.45	
Committee Comm	16.0	0.78	0.37		.74 0.80	0.65	0.62	
Authorities Authorities Color Color	1000	00'0	900			90'0	6.00	
Interception of the control of the	000	0.02	0.00			0.02.1	0.02	
International Chaines	500	20'0	100			200	0,02	
Interchanged Charters			1					
President Character Property President Character President	500000	1000	-			0	,	
Level Cherries Auditor's Fee A	0.00	200	200				0.05	
Medition 2 Event Addition 2 Event Experiments Experime	10-0	0.01	000		10.0	10.0	10.0	
Planthaire Intrition Advantagement Experies Service Services Servi			\parallel					
Tracest Insulance		25.0	2000		70'0 0'02'	70'0	656	
Disciplants Some Expenses Frebrief Some Committee Sub Total V. (4 To 8) Ground Yorks (4 To 8) 11.2 0.00 0.48 0.48		İ	+					
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1.12 0.69 0.46	80'6	0.07	0.03		70'0 90'0	0'02	90'0	
MINE COMMITTEE C	1.12	0.93	0.45	0.46	90.6	1,62	1.10	
4 - 0.000 (1900)	1.12	6.03	0.48		3.89	1.02	1.10	





Form: F - 3.3

Repair & Maintenance Expenses

		Remarks	T										T
	FY 2027-28 (Ensuing Year)	Projected	2.05	25.30	0.35						*	1.81	30.52
The state of the state of	FY 2026-27 (Ensuing Year)	Projected	6.73	46.6	0.13						V	0.64	10.84
	FY 2025-26 (Ensuing Year)	Projected	0.32	2.79	0.04	3				4	*	0.19	3.24
		Total (April - Nanch)	0.22	2,79	0.04						3	0.10	8.58
	FY 2024-25 (Current Year)	Oct-Mar (Estimated)	0.11	1.30	0.07						**	0.10	1.62
	9)	Apr-Sap (Actual)	0.11	1.39	0.02						٠	0.10	1.62
	(Previous	Normative	0.17	2.22	0.03						4	0.15	2.67
	PY 2023-24 (Previous Year)	(Actuals/Audited)	0.10	129	0.02							60'0	1.80
		Particulars	Suitings and structures / dull works	Plant & Machinery	Califies & network	Committation equipments	Alecceditioning glant	Furniture & Flatures	Office equipments	Vehicles	Assets taken over and pending final valuation	Micr. Equipment / Berns	Total Charactus to R&M works
	2	S.NO.	1	2 1	3 6	4 0	M.	9	2 0	8	0	91	1

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Director (Operations) PTCUL Detradun

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Form: F - 4.1

Gross Fixed Asset

FY 2023-24

1					LINGUES III RS CLORE	(a.c.)
U.		Rata of		Gross Fixed assets	assets	
No.	Particular	depreciation	At the beginning of the year	Additions during the year	Adjustment & deductions	At the end
-	2	8	4	5	9	7
-	Land	0.00%				
7	Land (Lease Rights)	3.34%				
3	Buildings	3.34%	0.28			0.28
4	Hydraulic Works	5.28%				
15	Other Civil Works	5.28%				
9	Plant & Machinery	6.33%	33.65	1.53	00:00	35.18
7	Lines & Cable Network	5.28%	0.01			0.01
8	Vehicles	6.33%				
6	Furniture and Fixtures	6.33%	0.37	0.02		0.44
10	Office Equipment	9.50%	0.15	0.01		0.16
11	Computers & IT Equipment	15.00%	0.11	0.07	0.04	0.14
	Total		34.58	1.68	0.04	36.22





Director (Operations) PTCUL, Detradun

Form: F - 4.1

Gross Fixed Asset

FY 2024-25

PR

				Gross fixed assets	ssets	
No.	Particular	Rate of depreciation	At the beginning of the year	At the beginning Additions during of the year the year	Adjustment & deductions	At the end of the year
-	2	3	4	2	9	7
	Land	0.00%				
2	Land (Lease Rights)	3.34%				
3	Buildings	3.34%	0.28	*		0.28
4	Hydraulic Works	5.28%				
5	Other Civil Works	5.28%		*5	,	
9	Plant & Machinery	6.33%	35.18	00.00		35.19
2	Lines & Cable Network	5,28%	0.01		•	0.01
8	Vehicles	6.33%				
6	Furniture and Fixtures	6.33%	0.44	00.00		0.44
10	Office Equipment	9.50%	0,16	00.00	.0	0.16
11	Computers & IT Equipment	15.00%	0.14	00.00		0.14
	Total		36.22	0.01		36.23





Director (Operations) PTCUL, Defriedun

3

Form: F - 4.1

Gross Fixed Asset

FY 2025-26

				Gross fixed assets	assets	
No.	Particular	Rate of depreciation	At the beginning of the year	At the beginning Additions during Adjustment & deductions	Adjustment & deductions	At the end of the year
	2		4	5	9	7
	Land	0.00%		38		
	Land (Lease Rights)	3.34%		•		***
	Buildings	3.34%	0.28			0.28
	Hydraulic Works	5.28%				
	Other Civil Works	5.28%		*		
	Plant & Machinery	6.33%	35.19	77.65		112.84
	Lines & Cable Network	5.28%	10.01			0.01
8	Vehicles	6.33%				
6	Furniture and Fixtures	6.33%	0.44	3.51		3.95
10	Office Equipment	9.20%		0.72		0.88
11	Computers & IT Equipment	15.00%	0.14	3.30		3,44
	Total		36.23	85.18		121.41



Director (Operations) PTCUL, Centradun







Form: F - 4.1

Gross Fixed Asset

FY 2026-27

U		Date of		Gross fixed assets	assets	- TO
No.	Particular	depreciation	At the beginning of the year	At the beginning Additions during of the year	Adjustment & deductions	At the end of the year
-	2	3	4	2	9	7
-	Land	0.00%				,
2	Land (Lease Rights)	3.34%	*			*
3	Buildings	3,34%	0.28	*		0.28
4	Hydraulic Works	5.28%	+			
S	Other Civil Works	5.28%				
9	Plant & Machinery	6,33%	112.84	200.85		313.69
1	Lines & Cable Network	5.28%	0.01			0.01
8	Vehicles	6.33%				*
6	Furniture and Fixtures	6.33%	3.95	80.6		13.02
10	Office Equipment	9.20%	0.88	1.85		2.73
-	Computers & IT Equipment	15.00%	3.44	8.53		11.97
	Total		121.41	220.31		341.71





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Form: F - 4.1

Gross Fixed Asset

FY 2027-28

U	3 23	Date of		Gross fixed assets	ssets	
No.	Particular	depreciation	At the beginning of the year	At the beginning Additions during of the year	Adjustment & deductions	At the end of the year
1	2	3	4	2	9	7
1	Land	%0000				
2	Land (Lease Rights)	3.34%		*		
e	Buildinas	3,34%	0.28	3.00		0.28
4	Hydraulic Works	5.28%				
S	Other Civil Works	5.28%				*
9	Plant & Machinery	6.33%	313.69	71.07		384.76
7	Lines & Cable Network	5.28%	0.01			0.01
8	Vehicles	6.33%				
6	Furniture and Fixtures	6.33%	13.02	3.21		16.24
10	Office Equipment	9.50%	2.73	99'0		3.39
11	Computers & IT Equipment	15.00%	11.97	3.02		14.99
	Total		341.71	77.96	1	419.67



Director (Operations) PTCUL, Deliradun

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Form: F - 4.2

Asset-wise Depreciation

FY 2023-24

I						
W 20	Particular	Rate of depreciation	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawis during the year	Balance of accumulated depreciation at the end of the year
-	2	3	,	le c		,
	Land	0,00%	00.00	0.00		0.00
7	Land (Lesse Rights)	3.34%		100.0		00.0
	Bulkfings	3,34%		0.01		6.13
4	Hydraulic Works	5.28%	0.00	0000		000
	Other Civil Works	5.28%		0000		00.0
9	Plant & Machinery	6,33%		1.85		10.83
-	Lines & Cable Network	5.28%		100.0		10.0
80	Vehicles	6.33%		06.0		00.0
0	Pumiture and Flotunes	6.33%		0.03		0.24
10	Office Equipment	9,50%	60.0	10'0		0.10
=	Computers & TT Equipment	15.00%	50.0	0.02		11.0
1	Total		0	1.88	0.00	11.41

FY 2024-25

Accumulated Depreciation at the beginning of the year 4 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	Depreciation provided for the year Withdrawls during the year accumulated	Apr-Sep (Actual) Oct-Mar Apr-Sep (Actual) Oct-Mar the end of the the end of the year	0 0	0.00	0.00	0.01	0.00		1,86	0.00	0.28	0.01	0.02	
	Accumulated	on beginning of the year	3 4				19	0						



Director Septrations) PTCUL, Dohradun

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Form: F - 4.2

Asset-wise Depreciation

FY 2025-26

Houres in Rs Crore)	depreciation at the end of the year	7	0.00	0.00	0.15	000	0.00	16.50	0.01	0.00	0.40	0.15	0.40	17.70
(Hr	Withdrawis during the year	9												0.00
	Depreciation provided for the	ıs	00'0	0.00	0.01	000	0.001	3.91	0.00	0000	0.14	0.03	0.27	4.36
	Accumulated Depreciation at the p	4	000	0.00	0.14	0.00	0000	12.68	10.0	00.0	0.26	0.11	0.13	13.34
	Rate of depreciation	m	0.00%	3.34%	3,34%	5.28%	5.28%	6.33%	5.28%	6.33%	6.33%	9.50%	15.00%	
	Particular	7	land	Land (Lease Rights)	Buildings	Hydraulic Works	Other Clvd Works	Plant & Machinery	ines & Cable Network	Vehicles	Furniture and Figures	Office Equipment	Computers & IT Sourcest	Fotal
	vi d	-	1	2	3	4	25	9	7	60	6	10	=	Ť

FY 2026-27

Particular Rote of Accumulated Depreciation Withdrewise Balance of accumulated Depreciation at the provided for the during the year depreciation at the provided for the during the year depreciation at the other		11 1011			The state of the s		(Figures in Rs Crore)
2 300,000% 0.000 0	S E	Particular	Rote of depreciation	Accumulated Depreciation at the	Depreciation provided for the	Withdrawls during the year	Belance of accumulated depractation at the end
2 300,00% 0.00 0.00 0.00 0.00 0.00 0.00 0.0	-	2			5	٠	1
Land Clease States) 3 24% 0.000 0.00	-	2	300,00%	0.00			0,00
Land Clease Rights) 1,149\(\text{in}\) 2,249\(\text{in}\) 2,249\(\text	7	Land	0.00%	0.00			0.00
Buildings 3.34% 0.00 0.00 Hydraulic Works 5.28% 0.00 0.00 Other Coult Works 5.28% 15.59 11.26 Phant & Machinery 5.28% 0.00 0.00 Lines & Cable Network 5.28% 0.00 0.00 Vehicles 6.33% 0.40 0.54 Purchase and Fochune 6.33% 0.15 0.13 Office Fourionent 9.50% 0.15 0.00		Land (Lease Rights)	3.34%	0.15			0.16
Hydraulic Works \$28% 0.00 0.00 Other Coult Works \$28% 1.26 1.126 Plant & Machinery \$33% 0.00 0.00 United & Cable Network \$33% 0.40 0.54 Plant & Machinery \$33% 0.15 0.11 Plant & Machinery \$33% 0.15 0.11 Office Equipment \$33% 0.15 0.10 Total 0.00 0.00 0.00 Total 0.00 Total 0.00 0.00 Total 0.00	4	Buildings	3 34%	0.00			0.00
Other Cult Works 5.28% 15.59 11.26 Plant & Machinery 6.33% 0.01 0.00 Lines & Cable Network 5.28% 0.40 0.00 Vehicles 6.33% 0.40 0.54 Furnities and Extrans 6.33% 0.15 0.13 Office Equipment 9.50% 0.40 0.00	'n	Hydraulic Works	5.28%	00'0			0.00
Plant & Machinery	9	Other Civil Works	5.28%	16.59	170		27.85
United St. Cable Network 5, 28% 0,000 0,000 0,000 Vehicles 5, 33% 0,40 0,54 0,54 0,54 0,54 0,54 0,54 0,54	7	Plant & Machinery	6.33%	0.01			10'0
Vehicles 6,33% 0,40 0,54 Furniture and Fixtures 6,33% 0.15 0.13 Office Equipment 9,50% 0.40 1.16	80	Lines & Cable Network	5.28%	0.00			0.00
Purchase and Fotunes 6,33% 0.13 Office Equipment 9,50% 0.40 1.16	g,	Vehicles	6.33%	0.40			0.94
Office Equipment 9 50%, 0.40 1.16	10	Furniture and Fixtures	6.33%	0.15			0.26
12.76 13.08 0.00	=	Office Equipment	9.20%	0.40			1,55
		Total		12.90	13.08	0.00	30.77



Orrector (Operations) PTOUL, Dehradun











Asset-wise Depreciation Form: 8 - 4.2 FY 2027-28





Director (Operations) PTCUL, Dehradun

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Form: F-5

Return on Equity

						(Figures in Rs Crore)		
S.No	Item	FY 2023-24 (Previous Year)		FY 2024-25 (Current Year)		FY 2025-26 (Ensuing Year)	FY 2026-27 (Ensuing Year)	FY 2027-28 (Ensuing Year)
343		(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	(April - March)	Projected	Projected	Projected
1	Equity at the beginning of	10.03			10,52	10.52	34.17	99.83
2	Capital Expenditure	1.64			0.01	78.83	218.86	76.76
т	Equity portion of capital expenditure	0.49			0.00	23.65	65.66	23.03
4	Equity at the end of the	10.52		¥	10.52	34.17	99.83	122.86
						0.00		
	Return Computation							
w	Return on Equity on Opening Balance of Equity	1.59	A.		1.63	3,46	10.39	17.26



Director (Operations) PTCUL, Debradon

Petitioner

Form: F - 6.1

Statement of Capital Expenditure

	***	FF 2828-34 (Previous Year)		(Current Year)		(Ceraning	(Cambre)	(Tenning		1	Total Day	
Particulars	Copitation	(Actuals / Audited)	Apr-Sup (Actual)	Oct-Nor (Extirmited)	Tetal (April - Hanch)	Projected	Projected	Projected	-	Competent Authority	Actually	Agranta:
A) Expenditure Details					400000000000000000000000000000000000000							
and												
and Cheste Walted							100	200				
Tackstering.		2.42										
thetrapile Worth					4		4	-				
Other Carl Works							4	4				
Hant & Machinery		181			808	17.65	20) 88	11.07				
SANNERS CARRIE BARRIERA							4					
anistas.		1000			1.00	185	10,000	100				
SATISFIES JOSE TEXTOGOS.		2970			000	151	3,08	3.21				
Stock Equipment		0.41			4.06	0.72	1.81	0.66				
Comession & IT trasponent		0.03			900	130	8.53	3.02				
Yotal (A)		1.64			0.01	88.18	230.31	77.04				
A Sersole use of nonecon of financiera		1000			1000		2000000					
Pages from Louin		377			0.00	25	25.00	22.22				
Months		68'0			0.00	23,66	20,000	34.05				
Distance		3222			257200	3000		3000				
Charles (LOCD Englishmes)						6.75	1,45	1.30				
Total (81)		1.64		,	200	27 72	226.91	77.96				

The trans up whenever regarded and accountry may be great to receive of cases and Signify Beanched with respective decommendation.
 Coales of Approved from concedent authorities of Transvision have be furnished of each of each potential and scheme of florence.
 All Remarks - Diplom for the causes of deviation if the scheme specifiers are described by the comment of the provided of the concedent authorities of the concedent approach of the authorities of deviation if the solar actual expenditure is different from that approach by Life or the authorities againstice.

Director (Operations) PTCUL, Dehradun

Petitioner

Form: F-6.1A Statement of Capital Works-in-Progress

					(F)	Figures in Rs Crore)	re)	
Darken dans	FY 2023-24 (Previous Year)		FY 2024-25 (Current Year)	S ar)	(Ensuing	(Enguing Vessil	(Ensuing Vehr)	
	(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated	(April -	Projected	Projected	Projected	Kemera
(A) Opening balance of CWIP								
(a) Opening balance of CWIP as per boo	0,00			0.00	0.00	00.0	0:00	
(b) Amount of capital liabilities in (a)								
(c) Amount of (l) IDC (li) FC (ii) FERV								
& (iv) Hedoing cost included in (a)								
TOT WATER PROPERTY AND A STATE OF THE PARTY				0.000				
Amount during the period	1.64			0.01	85.18	220.31	77.96	
(b) Amount of capital liabilities in (a)								
(c) Amount of (i) IDC (ii) FC (iii) FERV								
(C.) Rypanese Capitalised in (a)								
(a) Capitalization/Transfer to Fixed								
asset of CWIP Amount during the	1.64			0.01	85.18	220.31	77.96	
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV								
& (iv) Hedging cost included in (a)	000			000	00.0	000	80.8	
Val Clocks CMTb Amount as per hooks	2000			Arva.	200	200	2000	
(b) Amount of capital liabilities in (a) above	8000							
(c) Amount of (i) IDC (ii) PC (iii) PERV								
& (IV) Redaing cost in (a) above								





Petitioner

Director (Operations) PTCUL, Destructun



Forms F-6.18 Break-up of Construction/Supply/Service Packages

Active penditure Taxes between the purity and the									(Flaures in Rs Crott	cets)		The second second	
Internal Resources Departmentally 3 12/30/2023 3/31/2023	Nama/Rio. et Coretraction/supplit/service peckage	Recopn of works! (In lies with head of cost break ups as applicable)	Whether swended through ICB/DCB/ Deportmentally / Deposit Work, etc.	No. of bids received	1	Date of Short of mooth	Date of Completion n of Work	Value of Assertit is (Pt. Cours).	Pirm or With Exceletion to prices	Actual as penditure 188 the conspletion to up to COD will Charter to a pull	111111	IDC. PC. PMEV Philotoping cook (Re. Crore)	# B # B
Internal Resources Departmentally 3 3/28/2024 3/28/2023 3/28/2024 5/28/2024	The state of the s			Works Cs	ptialised in	FY 2023-24							
Internal Resources Departmentally 3/31/2023 3/	Purchase of water purtiller	Internal Resources	Departmentaly		1/28/2024	3/28/2027	3/13/2024	000	Fines	0.000	Ind. Inc		0.002
Transferential Resources Departmentally 3/34/2023 3/34/2023 3/34/2023 0.003 Prom 0.003	Purchase of furniture	Internal Resources	Departmentally	1	3/31/2023	3/31/2023	5202/8/5	0.05	Firms	050'0	Incl. Tex		0,050
sc. Informal Resources Departmentality 3 12/36/2023 0.002 From 0.003 Win Fig Liverinal Resources Departmentality 3 12/36/2023 3/31/2023 0.003 From 0.003 Win Fig Internal Resources Departmentality 3 11/28/2023 1/28/2024 3/31/2023 0.003 From 0.003 Vicinity Internal Resources Departmentality 3 11/28/2024 5/19/2024 0.003 From 0.003 v Tocernal Resources Departmentality 3 5/29/2024 5/19/2024 0.003 From 0.004 r Tocernal Resources Departmentality 3 5/29/2024 5/19/2024 0.003 From 0.004	Computers	1011	307		3/31/2023	3/31/2023	201/2023	0.013	Farm	0.013			5,013
Wh. Fig. Livit Livit Livit Front 0.002 Front 0.002 Wh. Fig. Livit Livit 12/30/2023 12/30/2023 12/30/2023 3/31/2023 0.001 Front 0.001 Andered Internel Resources Departmentally 3 11/28/2023 1/28/2023 2/15/2023 2/15/2023 Front 0.001 Andered Internel Resources Departmentally 3 5/29/2024 6/12/2024 0.001 Front 0.002 Andered Departmentally 3 5/29/2024 6/12/2024 0.001 Front 0.002 Andered Departmentally 3 5/29/2024 6/12/2024 0.001 Front 0.002	Functions of mutale abone for EE, SLDC	Internal Personners	Departmentally				10/10/2023	0.002	Comme	0.002	Incl. Tex		5,002
With Procured Resources Departmentally 3 12/30/2023 3/31/2023 3/31/2023 6.001 Firm 0.0061 uder Internel Resources Departmentally 3 11/28/2023 1/28/7023 3/15/2024 0.001 Firm 0.001 v Tocernal Resources Departmentally 3 11/28/2024 6/12/2024 0.003 Firm 0.003 r Tocernal Resources Departmentally 3 5/29/2024 5/29/2024 0.001 Firm 0.002 r Tocernal Resources Departmentally 3 7/26/2024 5/29/2024 0.001 Firm 0.002	Mothe phone neceived from DNM DIV. Debradur	101	TUT				5/8/2023	0.002	Persit		Ind. Tex		6.002
Win Fig. Departmentally 3 12/30/2023 12/30/2023 3/31/2023 6.001 Firm 0.001 Internal Resources Departmentally 3 11/28/2023 1/28/2023 2/15/2024 0.003 Firm 0.003 Vincental Resources Departmentally 3 5/28/2024 6/12/2024 0.002 Firm 0.002 Vincental Resources Departmentally 3 7/26/2024 6/12/2024 0.001 Firm 0.002	T6P received from H2RU	101	TOT				4/20/2023	0.008	Farm	90000	I linel. Tax		-0.00E
uder Internet Resources Departmentally 3 11/28/2023 1/28/7023 2/153/2024 0.003 Pirms 0.0063 v Tocernat Resources Departmentally 3 \$/25/2024 \$/29/2024 6/12/2024 0.002 Firm 0.002 r Tocernat Resources Departmentally 3 7/26/2024 7/26/2024 0.001 Firm 0.001	Providing and Installation of all finger Unit- adacter seth title MASS & WL fingerses.	Internal Resources	Departmentatiy	2	12/30/2023		3/31/2023	100'0	Firm		Incl. Tax		0.001
Works Capitalised in PY 2024-25 (April to September 1023) Internal Resources Departmentally 3 \$/25/2024 \$/25/2024 6/12/2024 0.002 Firm 0.002 Internal Resources Departmentally 3 7/26/2024 7/26/2024 0.001 Firm 0.001	Fraveling & Euring of metallic floor standing server colonotes LPU and other computer related works.	Internal Resources	Departmentally	Pr.	11/28/2023	1/28/7023	3/15/2024	0.003	Ferm		_		c.003
7 Tournal Resources Departmentally 3 Sy29/2024 6/12/2024 0.0012 71mm 0.0012 7026/2024 5/29/2024 0.001 Firm 0.001	Special Company of Company Company		Works Cap	refined in PY	2024-25 (A	pril to Sept	ember 2023)	0					
Treemal Resources Departmentally 3 7/26/2024 7/26/2024 0/9/2024 0.001 Firm 0.001	Supply of multifunction printer is Hersteiner works at SCADA Sub-Div	Incernal Resources	Cepartmentally		\$202,5054	8/29/2024	6712/2024	0.002	Him	0.002	Ind		6,002
	Blockets mechan at SCADA Sun-Div Brookee	Internal Repoundes	Departmentally		7/26/2024	7/26/2324	11/9/2014	100.0	Firms	100'0			9,001







Form: F - 6.2

Statement of Capital Works-In-Progress

I										
vi	Darticulare	Vear 1	FY 2023-24 (Previous Year)		FY 2023-24 (Current Year)	. 2	FY 2025-26 (Ensuing Year)	FY 2026-27 (Ensuing Year)	FY 2027-28 (Ensuing Year)	Bemarks
No.			Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	(April -	Projected	Projected	Projected	
1	Opening balance of CWIP		0.0015			0.0015	0.0015	0.0015	0.0015	
2	Add: New Investment					500 Sec. 10				
1	Capital Expenditure		1.64			0.01	85.18	220.31	77.96	
5	Expenses Capitalised		Delta del del			A CONTRACTOR OF THE PARTY OF TH		The second secon		
	Interest During Construction									
m	Less: Investment Capitalised	12.5	1.64			10'0	85.18	220.31		
4	Closing balance of CWIP	, GI	0.0015			0.0015	0.0015	0.0015	0.0015	



Petitioner

Director (Operations) PTCUL, Dehradun

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Form: F-6.3

Element wise Break-up of Project/Asset/Element Cost

(Figures in Rs Crore)

Si. No. As per Original Estimates (3) Actual Capital Expenditure Liabilities/ Variety Rate Estimated Provisions Formation Cost (8)				Cost in Re. Lakh	Lakh	The state of the s			1	STATE OF THE PARTY	
Preliminary works Design & Endinement Prof. Provisions in (6=34 Variation Amount (5) (7) Preliminary unvextigation, Right of works including Preliminary works Design & Endinement Proc. PTCC, Contract clearance, PTCC, Contract	SI. No		nates (3)		uel Capital Exper as on COD (4	nditure)	Liabilities/	Variatio	Reasons	Admitted
	3	Quantity	Rate		Quantity	Rate	Estimated Amount	Provisions (5)	n (6=3-4 5)	Variation (7)	Cost (8)
	A										
	1.0	Preliminary works		3							
	1.1	Design & Engineering									
		Preliminary Investigation, Right									
	•	of way, forest doarance, PTCC,									
	7.7	general civil works etc.									
	1.3	Total Preliminary works									
	2.0	Material									
	2.1	Spares									
	2.2	Erection & Civil works including foundation									
	2.3										
		Total material									
\Box	0 6	Taxon and Distant									
	3.1	Custom Duty									
Total Taxes & Duties	3.2	Other Taxes & Duties									
		Total Taxes & Duties									
		CONTROL OF STREET STREET, STREET STREET, STREE									

1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over- run was beyond the control of SLDC.

Separate details of free hold/lease hold land should be submitted.









Petitioner Director (Operations) PTCUL, Dehradun

Form: F-6.4

Statement of Additional Capitalisation after COD

s Crore)	Admitted Cost1					200
(Figures in Rs Crore)	Regulation s under which covered					
	Justification					No.
	Amount copitalized /Proposed tabe capitalized					
	Work/Equipment proposed to be added after COD upto Cut off Date/beyond Cut- off Date					
	Year					
Ī	%	-	2	3	+	v.

 In case the project has been completed and any tariff notification(s) has already been issued in the past, fill column 7 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).

Mode

□ Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.

□ In case Initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately. □ In case of de-capitalisation of assets separate details to be furnished. Further, the original book value and year of

capitalisation of such asset to be furnished. Where de-caps are on estimated basis the same to be shown separately.





Director (Operations) PTCUL, Dehradun



Name of Transmission Licensee: Power Transmission Corporation of Uttarakheaed Limited SLDC & SCADA, PTCUL Dehradun

Form: F-6.5

Financing of Additional Capitalisation

		100	Actual/Projected	9		THE REAL PROPERTY.	THE REAL PROPERTY.	Admitted		0
Financial Year (Starting from COD) FY 20	FY 2023-24	FY 2024-	FY 2025-26	FY 2026-27	FY 2027-28	FY 2023-24	FY 2024-25	FY 2026-27 FY 2027-28 FY 2023-24 FY 2024-25 FY 2025-26	FY 2026- 27	FY 2027-28
1	2	3				7	80	6	10	11
Amount capitalised in Work/Equipm	2	10.01	85.18	220.31	77.96					
Financing Details										
Loan-1										
Loan-2			3	2						
Loan-3 and so on									3	
Total Loan	1.15	00'0	55.18	153.20	53.73					
Equity										
Internal Resources	0.49	0.00	23.65	65.66	23.03					
Others	7000	Samuel -	2000							
LDCD Fund										
CDCD Fund	*		6.35		1.20					
Total	1.64	0.01	85.18	220,31						



Director (Operations) PTCUL, Dehradun

Form: F-6.6

Incidental Expenditure during Construction

Sr.		Total Control	200	The same		1
No	Parameters	Year -1	Year-2	Vear-1 Year-2 Year 3	Year-4	Year-5
4	Expenses:					
-	Employees' Remuneration & Benefits	_				
ri	Finance Costs					
m	Water Charges					
4	Communication Expenses	_				
15	Power Charges					
9	Other Office and Administrative Expenses	_				
1	Others (Please Specify Details)	_		404		
8	Other pre-Operating Expenses			2		
8	Total Expenses	_				
	Less: Income from sale of tenders					
	Less: Income from quest house					
	Less: Income recovered from Contractors					
	Less: Interest on Deposits					

Note: IEDC should be duly reconciled with the corresponding figures of Auditor's Certificate.







Form: F-6.7

Statement of De-capitalisation

DCumulative Repayment of Loan corresponding to to decapitalisatio	(6)					
DCumulative Repayment of Loan corresponding to decapitalisatio	(8)					
Cumulative Depreciation corresponding to decapitalisation	(2)					1
ratio at the time of capitalisatio	(9)					
Original Book ratio at the tase of the time of the time of decapitalised of the time of th	(5)					,
Year of capitalisation of asset/equipment being decapitalised	(4)					
Work/Equipment proposed to be De-capitalised	(3)					
Sr. Year of De- No capitalisatio	(2)					
No.	(1)				7.	

Petitioner Director Coerations) PTCUL, Dohradun

Name of Transcription Licenses: Power Transcription Corporation of Uttarakhanad Limited SLOC & SCADA, PTOJE, Debrades

Form F - T

Draw Down Schodule for Calculation of IDC & Financing Charges

					1			(Figures in	Na Crore)	-
S. RL	Craw Down		Queter 1			Quarter 2		9	enter a (CDI	69
	Particulars	Quartem in Foreign Currency	Exchange Rate on Draw Dawn	Arrount in Indian Rupes	Quantum in Povelgo Currenty	Exchange Rate on Grow Down	Ansunt in Techno Bujon	Quantum in function Correlaty	Rate on Draw Down	Arreset le Endan Repté
1.1	Foreign Loans	_								
SOC 6										
ULL	Poresta Cons 1 Color Don't Amount									
	IDS.									
	Feercing Charges									
	Herging Chic									
LLI	Poverge Loan 3							_		
Armen.	Draw Down Amount									
_	Inc. Francing Dierges				-					
	FERR									
	Hedges Crit			_			_			-
AAR	Economicano n									
	Draw Dises Amount			_	_		-		_	_
	Financing Diaross									
_	Hedging Cost									
-										
1.1	Yotel Foreign Leane Britis Down Amount	_								
	COC									
	Financing Charges	_								
	Hiedolins Cest									
	500 F-1 (100 g 1)									
1.2	Define Learns									
121	Index Lose 1		_	_					_	
-8/2/10/5-0	Ditra Down America									
	TDC Financing Charges	_			-		-			
141	Digit Down America		_							
	100									
	Arending Charant			_						_
2,24	Indian Loan n									
	Dura Bown Amount								_	_
_	Flishong Charum									
1.2	Total Indian Leans									
	Driver Ornen Annount									
	Financing Charges						_			
-										
*	Total of Lagua Grawn									
	Pirancing Charges									
	PERY Hedging Cost									
-	INSURPRISED.									
	Equity									
2.1	Fire time Equity Drawn									
2.2	Indian Equity Drawn									
11	Total Equity Degloyed									
	School edited neglected									

1466: 1 Orient of Petri and Equity shall be on part posts bacis quarter wise in most the Completion wheeleds. Drawl of higher Equity in beginning is permissible.

2. Applicable Interest Rates including reset dates used for computation may be hardshed separately.

PA SE

Director (Operations) PTCUL, Dehradun

Petitioner

Details of Capital Cost and Financing Structure Form: F- 8

Fr 2023-24 Fr 2023-24 Fr 2023-24 Fr 2023-24 Fr 2025-26 Fr							(F)	(Figures in Rs Crore	(0,	
Capitalisation Normative Apr-Sep (Actual) Oct-Har Institute vear Total (April - Institute vear Projected Project	Value and fine March	FY of	(Previous (Pervious Year)		FY 2023-3 (Current Ye	24 mr)		(Ensuing Year)		Bamarke
athe year 1.64 0.00 0.00 0.01 85.18 220.31 7 athe year 0.49 0.00 0.00 0.00 23.65 2 Total (B) 0.49 0.00 0.00 23.65 2 -Total (C) 1.15 0.00 0.00 55.18 153.20 5 asi Capital cost 1.15 0.00 0.00 55.18 153.20 5 asi cost 1.15 0.00 0.00 55.18 153.20 5 atte vear 6.35 1.45 6.35 1.45 Actor (Cs) 1.64 0.00 0.00 0.01 6.35 1.45 Actobal (C) 1.64 0.00 0.00 0.01 0.03 0.03 0.03		Capitalisation	Hormative	Apr-Sep (Actual	Oct-Mar (Estimated	Total (April - March)	Projected	Projected	Projected	
ar 1.64 0.00 0.00 85.18 220.31 7 ar 0.49 0.00 0.00 23.65 65.66 2 ball cost 1.15 0.00 0.00 5.00 55.18 153.20 5 talcost 1.15 0.00 0.00 0.00 55.18 153.20 5	Basic Project Financial Parameters									
1.64 0.00	Capital Cost*		Control of the Contro		100000	100000		1100000000	1000000	
Ar			1.64		00.00	10.01	82.18	220.31	77.96	
1.15 0.00	Deletion during the year		1000		20000				Constitution of the Consti	
1.15 0.00					8					
arr 0.49 0.00 0.00 0.00 23.65 2 tal cost 0.49 0.00 0.00 0.00 23.65 2 arr 1.15 0.00 0.00 0.00 55.18 153.20 5 c) 1.15 0.00 0.00 55.18 153.20 5 arr 6.35 1.45 1.45 7 b) 1.45 0.00 0.00 0.03 85.18 220.31 7	Equity against Original Project Cost					92333	347-325	3,000,00	100.000	
talcost 0.49 0.00 0.00 0.00 23.65 2.56 2 talcost 1.15 0.00 0.00 0.00 55.18 153.20 5 c) 1.15 0.00 0.00 55.18 153.20 5 ar 6.35 1.45 1.45 7 b) 1.64 0.00 0.00 0.01 85.18 1.45 c) 1.45 2.20.31 7	Addition during the year		0.49	0.00	00'0	00.00	23.65	65.66	23.03	
talcost 1.15 6.00 0.00 55.18 153.20 5 C) 1.15 0.00 0.00 55.18 153.20 5 ar 6.35 1.45 1.45 1.45 b) 1.64 0.09 0.00 0.01 85.18 1.45 c) 1.45 1.45 1.45 1.45 1.45	Equity Sub-Total (B)		0.49		00'0	0000	23.65	99'59	23.63	
ar 1.15 0.00 0.00 55.18 153.20 5 5 5 5 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Debt outstanding against the original Capita	el cost								
er 6.35 1.45 0.00 0.00 55.18 153.20 5 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1	New Loans added during the year		1.15	0.00	00'0	00.0	55.18	153.20	53.73	
9r 6.35 1.45 0.09 0.00 0.01 85.18 220.31 7	Debt Sub-Total (C)		1.15		00'0	00'0	55.18	153.20	53.73	
6.35 1.45 5.35 1.45 5.35 1.45 5.35 1.45 5.35 1.45	Grants/LDCD against original project cost						100000		1	
1.64 0.00 0.00 6.01 85.18 2.20.31 7	Addition during the year						6.35	1.45	1.20	
1.64 0.09 0.00 0.01 85.18 220.31	Grants Sub-Total (D)		10000	1000000	Section 1		6,35	1.45	1.20	
	Total Financing (8+C+D)		1.64		00'0	0.01	85.18	220.31	77.96	

*Approved or Actual Capital Cost whichever is less.
 The equity and loan shall be divided into foregin and domestic component if applicable.

Director (Operations) PTCUL, Dehradun

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Details of Financial Packages Form: F - 9

									(Figures in Rs Crore)	Rs Crore)	
Source of Punds	Amount in FC	Exchange	Amount in Indian Currency	Terms of Repayment	Grace	Interest Rate / Return on Equity	Guarantee Commission	Upfront Focs/ Exposure Premium	% of Total Debt	% of Total Equity	% of Total PC
	(Name of Currency)	(Rs./PC)	(Rs. In Crore)	(Years)	(Years)	(46)	(Rs. In Crore) (Rs. In Crore)	(Ro. In Crore)	(46)	(%)	(98)
(A) Debt			3 - 3								
Foreight											
Loan I											
Loan II								1			
Loan III											
koan IV etc.											
Indian:						-23					
Loan 1											
Loan II etc.								0,			
Total Loan (A)											
(B) Equity											
Foreigns											
Indian:											
Total Equity(B)											
(C) Grants											
Foreign:		oue									
Indian:											
Total Grant (C)											
Total Financing (A+B+C)											
Total Project Cost											
More:											

(i) In case of projects having achieved COD: Financial package details, as admitted by the Competent Authority on COD of the Project, shall be furnished in the Format alongwith supporting documents. (ii) In case of projects which are yet to achieve their COD: Financial package details, as approved by the Competent Authority , shall be furnished in the Formal alongwith supporting documents.

(iii) FC- Foreign Currency. (iv) PC- Profect Cost.

Director (Operational) PTCUL, Debradun

Form: F - 10,1 Statement of Outstanding Loans

FY 2023-24

Loan Agency (Source of foar)	Rate of Interest (%) period (Years	Repayment period (Years)	nt Bolonce at the rrs) hepinwing of the year	Amount received during the year	Principal dos dudag the year	Principal redeemed during the year	Principal Overdue at the year end	Petretipal Due at the year and	Remarks
	Actual Audithed	Actual	Actual Audities	Actual/ Auditor	Actual Audited	Actual Audited	Actual Auditsed	Actual Austitled	
(1) The second s	(3)	45	104	191	141	(1)	(X)+(X)+(X)	(B)4(3)4(3)4(8)	101)
atta.						1000000			
Voe 1									
Se 2									
Type 3 etc.									
Sub-Total (A)					7.0		•		
B. Government Loans									
voe 1				*		*	***	1.0	
Type 2				*		4			
ype 3 etc.	+				*	4			
ub-Yotal (B)			*			1.00		5.4	
Jub-Total (A+B)			*			*			
Normative Loans									
TOTAL (A+B+C)			*			*			

FY 2024-25

								TIGHTS IN TO COOK	Table 1
Loan Agency (Scents of loan)	Rate of Interest (%)	Repayment period (Years)	nt Belance at the res) beginning of the year	Amount received during the year	Principal due during the year	Principal redonised dering the year	Principal Overside at the year and	Principal Due at the year and	Remarks
	Estimated	Estimated	ы	Cothmitted	Estimated	Estimated	Gettmetted	Settmoted	
(1)	(2)	(3)	(4)	(8)	(9)	0	(E)=46 -42)	(四人9)工(女)工(日)	1443
2								The second secon	
wae 1					+	+	*	-	
200.2								100	
Type 3 atc.			4			4			
ob-Total (A)			3	45		+			
B. Government Loans									
June 1									
Vae 2									
WINE 3 oft.									
lob-Total (B)									
ub-Total (A+B)			+		+		۲	+	
C. Normative Looks									
TOTAL (A+B+C)									









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Director (Orienations) PTCUL, Deletadun

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2	9
2	
è	5
4	4
5	-
è	6

						Charles Address of the Control of th	Charles of the State of the Sta		
Loss Agency (Soums of boar)	Rate of interest (%)	Reportment period (Years)	Balance at the beginning of the year	received during	Principal dus during the year	recented during the	Principal Oversive at the year end	Principal Dae at the year end	Remarks
	Redmeted	Estimated	Estimated	Estimated	Entimeted	Estimated	Estimated	Estimated	
151	(2)	(3)	(4)	<u>a</u>	(94	(1)	(8)+(8)-(1)	(N)=(4)=(N)=(N)	1001
A. Other than state government									
tote 1				300		+			
116.2				*		4		+	
Type 3 etc.						J.	*		
Sub-Total (A)					Ä			+	53
B. Government Loans			38						
125									
Twe-2									
De Jeio									
Sub-Total (B)									
Sub-Total (A+B)			-		A	1			
C. Normative Loans									
TOTAL (A+B+C)									

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Lase Agency (Source of four)	Rate of Interest (%)	Reportment partice (Years)	Salance at the teaginising of the year	Amount to be motived during the year	4.5	Principal to be redeemed during the year	Principal Overdue at the year and	Principal Due at the year cast	Ramerts
	Estimated	Estimated	Estimated	Estimuted	Eat	Estimated	Enthrosted	Estimetad	
(1)	3	(2)	(4)	101	(6)	(2)	(\$)=(\$)=(\$)	(B)+(4)+(5)+(8)	1003
A. Other than state powernment									
Type t				*		+			
Tyte 2							9		
Type 3 etc.			*		4	+	*	4	
Sath-Total (A)				4			+	,	
B. Government Loans									
199									
Type 2									
Type 3 etc									
Sub-Total (B)									
Sub-Total (A+B)				+	4	+		*	
C. Normative Loans									
TOTAL INCOME.									











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				THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS O		The Party of the P	CONTRACTOR		
Loan Agency (Squrce of loan)	Rate of interest (%)	Rapayment period (Years)	Balance at the beginning of the year	received during	Frincipal flue during the year	redeemed during the	Principal Overdue at the year end	Principal Due at the year end	Ramacha
	Estimated	Entlimated	Estimated	Estimated	Estimated	Estimated	Estimated	Eathrated	
(1)	(2)	(3)	(4)	(9)	(9)	(I)	(E)-10-12)	(0)-(4)+(6)-(0)	(10)
A. Other than state government									
1001			ý	4			100	+	
1000						ý,			
THE PLANE				1	+				
Sub-Total (A)						37	,		
R. Government Loans									
1,000									
1983									
The control of the co									
ub-Total (B)									
Sub-Total (A+D)				4		Y		4	
C. Normative Loans			1						
TOTAL JA-B+C)									

Nation 1) in case reachedulement of any local has been undertaken, the terms of reschedulement to be specified clearly. Drough on elastwant capy of the listing from the Lendor cultiming the terms of he scedulement.

If Any Loan not allocated to any specific Scheme and not forming part of Approved Financial Plan to be shown appealably, with reasons thereof.

If The original Financing Plan and the cultimistive repayment as per the Original Financial Plan to be outlined for each Loan.

If Financial Plan and the cultimistive repayment to be drawn by end of your to be allown appealably.

v) Any new loan from eviating or new landers to be identified separately as a Loan
 vi) in case of Poreign Currency Loans, data to be provided in the corrency of bornawing alongwith the Harrie of the currency.

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Director (Operations) PTCUL, Dehradun

Form: F - 10.2 Calculation of Weighted Average Interest Rate of Interest on Actual Loons *

(Figures In Rs. Crore)

			(Hgures	n Rs. Crore)		
i.No	Particulars	FY 2023-24 (Previous Year)	FY 2024-25 (Current Year)	FY 2025-26 (Ensuing Year)	FY 2026-27 (Ensuing Year)	FY 2027-28 (Ensuing Year)
		A MANAGEMENT STATE	CONTRACTOR STATE	Projected	Projected	Projected
_	Loan 1 (REC, New Delhi)					
_	Gross Loan - Operano					
- 3	Cummulative payments of Loan upto					
	Provious Year					
	flet Loan - Opening					
	Add: Drawl(s) during the year					
	Less: Repayment(s) of Loan during the year					
	Met Lean - Clusing					
- 3	Average Net Loan	16				
- 1	Rate of Interest on Loan on Annual Basis					
	Interest on Loan	G .				
_	DAG CALSO CAMP					
_	Loan 2 (REC, New Delhi)					
	Gress Loan - Opening					
-	Commulative payments of Loan upto					
. 8	Previous Year					
_	Net Loan - Opening					
_	Add: Drawi(s) during the year					
_	Less: Repayment(s) of Loss during					
- 1	the year					
_						
_	Net Loan + Obsing		_			
-	Average Net Loan Rate of Interest on Loan on Annual	-	_			
	1000					
	Basis Interest on Loan					
_	Interest on Lows				_	
	Loan 3 (REC New Delhi)					
_	Gross Lann + Ocening					
_	Cummulative payments of Loen upto					
	Previous Year					
-	Not Loan - Opening					
	Add: Drawi(s) during the year					
_	Less: Repayment(s) of Loan during					
_	the year Net Loan - Closing				1	
_	Average Net Loan					
_	Rate of Interest on Loan on Annual					
	Rade					
_	Interest on Loon					
_	Indetesia on Louis					
_	Total Loan					
_	Gross Loan - Opening	- 2				
	Cummulative payments of Loan upto					
_	Provious Year	-				
_	Net Loan - Opening	-				
	Add: Orawits) during the year Less: Repayment(s) of Loan during					
_	the year					
	Net Loan - Closing		_		-	
_	Average Net Lean					
	Rate of Interest on Loan on Annual Rasis					
	Interest on Loan					
	Weighted Average Rate of					
	Interest on Loans		1			

^{*} In case of Poreign Leans, the calculation in Indian Rupes is to be furnished. However, the calculation in Original currency is also to be furnished separately in the same format

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Ser JE M

Petitioner

Director (Operations)

Form: F - 10.3 Calculation of Interest on Normative Loan

					(Figures in Rs Crore)	re)
Particulars	FY 2023-24 (Previous Year)	FY 2024-25 (Current Year)	FY 2024-25 (Current Year)	FY 2025-26 (Ensuing Year)	FY 2026-27 (Ensuing Year)	FY 2027-28 (Ensuing Year)
	Actuals	Normative		Projected	Projected	Projected
Gnoss Normative Loan - Opening						
Cummulative payments of Normative Loan unto Previous Year	1000000		12-01000			10000000
Net Normative Loan - Opening	9.46	4.78	4.05	2.12	52.95	193.07
Increase or Decreasedue to ACE during the year.	1.15	1.15	0.00	55.18	153,20	53,73
Less: Repayment of Normative Loan during the year	1.88	1.88	1.93	4.36	13.08	21.59
Net Normative Loan - Closing	8.73	4.05	2,12	52.95	193.07	225,21
Average Normative Loan	60.6	4.41	3.09	27.54	123.01	209.14
Weighted Average Rate of Interest on Actual Loan on Annual Basis	9.64%	9.64%	9.64%	9.64%	9.64%	9.64%
Interest on Normative Loan	0.88	0.43	0.30	2.65	11.86	20.16

Director (Operations) PTCUL, Dehradun

Petitioner

Form: F - 11

Working Capital Requirement

		The state of the s				THE PARTY OF THE P	J		I
		(Presions		(Current Year)	ts ar)	(Ensuing Year)	(Ensuing Yake)	(Ensuing Year)	Domeste
Th.	Particulars	Actual / Audited	Apr-Sap (Actual	Oct-Mar (Estimated	Total (April - March)	Estimated	Estimated	Estimated	
	O&M expenses (equivalent to 1 month)	98'0	0.43	0.43	0.86	1.01	1.82	3.51	
~	Maintenance Spare (15% of operation and maintenance expenses)	1.55	0.77	0.77	1.54	1.61	3.27	6.32	
-	Receivables (Two months of SLDC Charges)	2.81	1,12	1.12	2.24	3.90	9.83	17.41	
4	Total Working sapital	8.21	2.32	2.32	4.64	6.72	14.92	27.24	
*	4 Inherest Rate (State Bank Advance Rate (SBAR))	12.06%			12.23%	12,23%	12.23%	12,23%	
*	6 Interest on Working capital	0.63	0.28	0.28	0.57	0.82	1.82	3.33	

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Petitioner

Director (Operations) PTCUL, Dehradun

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Name of Transmission Literases: Power Transmission Corporation of Utterasterned Limited SLDC & SCADA, PTON, Debradon

Forms F -12

Perticular	(Ensuing Year)		(Current Year)		FY 1015-26 (Ensuing Vear)	(Ensuring Year)	(Enswiring Year)	
	Actual / Audited	Apr-Sep (Artural)	(Dethershird)	Total (April -	Estimated	Estimated	Estimated	Remark
a Oceanio (DCD Fand	11.01	1000000	100000000000000000000000000000000000000	11.72	5.50	0.38	0.16	
Audi	THE STATE OF THE S							
Additions to LDCD Fund during the near on account of:	The second secon			ACTION AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF	2000		-	
Short Taem Open Access	0.71			1.23	1.23	1.23	1.23	
Reporterior Fees								
Total LDCD Famil	11.73	*	*	12.95	6.73	1.61	1.39	
Legat								
1 Unimption for Capital Expenses				7.4%	6.35	1.43	1.20	
L'Elisation for Royerus Expenses	The second secon	200	The state of the s	-				
New I DUT Bland he on 31st March of the Vake	11.72			8.50	0.35	0.16	61.0	
Average Fund accomplished disting the Year								
Total								

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Director Toperations)
PTCUL, Dehradon

Ferm: F - 13

Investment Plan

(FIE)		Tetal		17.72	res in Rz Crore
No.	Name of Schame / Description of Inventment	Project Cost	FY 2025-26	F¥ 2028-27	FY 2027-28
1	Enhancement of Real Time Data Assuration Copability		-		-
2	Establishment of Training & System Studies Facilities at LD Contro.	- 8	- 4	-	
3	Development of Application Software for Operator Assistance		-	-4	
4	Effection Communication System		-	4	
5	Entrigy Accounting Balanceins & Settlement Mechanism.	- 5.	-		-
6	Infrastructural Development		-		-
7.1	Any other Investment (SLOC/Sub LOC Upgradation) Investment plan for SLDC				
	Load Hod Solar Generation Forecasting	5.10	- 300	4.00	2.00
-	Development of application softmare for Operatur assessment	2.00	0.75	0.75	0.50
-	Energy Accounting Relancing & settlement mechanism	1.50	0.50	0.50	0,80
	Infrastructural development	0.58	0.10	0.20	0.20
7.2	Investment plan for SCADA - Dehradun				
	fistablishment of Security Operation Centre (SOC) at SLDC Utbenishens	14.20	14	7.20	7.06
	Supply Installation and Communicating of OPGW and Associated Equipments for 132KV Major - Thaylva and 220 KV Thajor Detroition JPG Line)	6.62	NI	3.62	3.00
7.3	Investment plan for SCADA - Kashipur				
	Installation of Firewall and Other accessories for Cyber Security Requirement	8.45	8.45		
	Implementation of Wide Area Monitoring System with PMU and communication with recommended locations as per the programmendation of the core water.	32.80	8.20	16.40	R.20
	Separater infrastructural along with all civil works such at building for control and offices etc. Including cost equipment, software & other expenses for establishment of Back Up SLDC at 400kg Str. Machines.	15.23	3.01	7.62	3.81
	Supply, Installation, Testingli Commissioning of Optical Fiber	53.10	10.62	42,48	
	Reliable Communication & Data Acquisition System for PTCLIL	165.00	41.25	82.50	41,25
	Involementation of Islanding Scheme for PTCLE, Ultarachand	15.00	6.25	12.50	6.25
	Implementation of centralized Disturbance Recording & Other associated Scheme for PTCLE Ulterakhand	21,00	5.25	10.50	5,25
7.4	Construction of separate SLDC building at 132 KV S/S			32.04	
	Total	351.40	55.14	220.31	77.96

Petitioner

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Director (Operations) FTGUL, Dehradun

amit ray & co.

CHARTERED ACCOUNTANTS

C/o Perfect Accounting Pvt. Ltd. 201, Himelays Apertment, 75, Rajpur Road, Dehradun - 248 001 Utterakhand

Mobile: 9415235141

E-mail ; allahabad@amitrayco.com

pradeep_mukherjee26@yahoo.com

Website: www.amitrayco.com

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Date.....

Report on Balance Sheet and Statement of Profit and Loss of SLDC/SCADA unit of Power Transmission Corporation of Uttarakhand Ltd.

To
The Board of Directors
Power Transmission Corporation of Uttarakhand Ltd. (PTCUL)

We have audited the accompanying Balance Sheet and Statement of Profit and Loss along with the schedules (the "Statement") of SLDC/SCADA unit of PTCUL (the "Company"). The Statement of Profit and Loss has been prepared by the Company, pursuant to the requirement of the UERC for tariff determination.

Management's Responsibility

The accompanying Statement, including the creation and maintenance of all accounting and other records supporting its contents, is solely the responsibility of the Management of the Company. The Company's Management is responsible for the designing, implementing and maintaining internal control relevant to the preparation and presentation of the Statement, and applying an appropriate basis of preparation and making estimates that are reasonable in the circumstances. The Company's Management is also responsible for ensuring that the Company complies with the requirements of the Scheme and for providing all relevant information to the UERC

Auditor's Responsibility

Our responsibility is to express an opinion on the statement based on our audit. We conducted our audit in accordance with the Standards on Auditing and other applicable authoritative pronouncements issued by the Institute of Chartered Accountants of India (CA). Those standards require that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India and plan and perform the audit to obtain reasonable assurance about whether the schedule is free from material misstatement. Our audit was not planned and performed in connection with any transactions to identify matters that may be of potential interest to third parties.

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D(O), PTCUL

H. O. 5-B, SARDAR PATEL MARG, PRAYAGRAJ - 211 001 U. P.

Branches at : NEW DELHI . BANGALORE . KOLKATA . MUMBAI . CHITTORGARH . PUNE LUCKNOW . GUWAHATI

amit ray & co.

CHARTERED ACCOUNTANTS

An audit involves performing procedures to obtain evidence about the amount and disclosures in the statement. The procedures selected depend on the auditors' judgment, including the assessment risks of material assessments; the auditor considers internal control relevant to the entity appropriate in the circumstances. An audit includes evaluating the appropriateness of accounting policies used and the reasonableness of Accounting estimates made by management, as well as evaluating the overall presentation of the Statement.

It is our responsibility to report on the matters furnished in the Statament based on our examination of the matters in the Statement with reference to the books of account and other records of the Company for the year ended 31.03,2024, which have been subjected to sudit pursuant to the requirements of the Companies Act, 2013. The financial statements for March 31, 2024 referred to above, have been audited by us, our report dated and we have relied upon the same.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

Based on our examination, as above, and the information and explanations given to us, we report that the Statement is in agreement with the books of account and other records of the Company as produced to us for our examination.

Restriction on Use

This report has been issued at the request of the Company, for submission to UERC for tariff determination pursuant to the requirements of the Scheme. Our report should not to be used for any other purpose or by any person other than the addressees of this report. Accordingly, we do not accept or assume any liability or duty of care for any other purpose or to any other person to whom this report is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

This report is issued in accordance with the terms of our appointment letter dated 24.05.2024.

For Amit Ray & Co.

Chartered Accountants FRN vo. 800483C

PRADEEPMUKHERJE

Partner

M. No.: 070693

24070693BKF2GA7137

DEHRADU

Place: Dehradun Date: 18 5 0 why 2024

D(O), PTCUL

Continuation Sheet

STATE LOAD DISPATON CENTRE (A 1864 APTOUL)

(An Undertaking of Government of Ulturukhund) CORPORATE ID No.:- U42101UR2004G0028675

VIDYUT BHAWAN 132 KV MAJRA CAMPUS, DENRADUN, UTTARAKHAND EXTRACT OF BALANCE SHEET AS ON 31.03.2024

(Amount in Rs.) **Particulars** Note As at 31.03.2023 As At 21 03, 2024 ASSETS Non Current Assets (a) Property, Plant and Equipment 2 30.22.39,135.10 31,65 13,364,77 ib) Pight to Use Assets (c) Capital Work-in-Progress 3 21 09,291.00 15,148,00 (d) Financial Assets Other Financial Assets 65 (ii) Other Non Gurnert Assets **Total Nois-Current Assets** 30,43,4E,428,11 31,06,28,612.77 B Current Assets Itore Notices (0) 4 2,79,68,039,81 2,94,03,685,61 Financial Assets (b) Trade Receivables £ 4,08,82,509,34 4, 12,67,332.69 Cash and Cash Equivalent 18,95,30,991.71 龟 6 51.06,98,751.71 Other Bank Balences 617 (n) Other Financial Assels. Other Current Assets 7 53,68,00,004.41 13,17,69,151.07 (0) **Total Current Assets** 79,47,77,045.27 71,33,38,905.68 1,02,36,67,418.46 Total Assets 1,09,91,25,974,37 EQUITY AND LIABILITIES EQUITY Equity Share Capital 3.87,64,000.00 3 87 54 000 00 (A) Other Equity 1.01 10.86 424.55 84.02.01.743.64 (b) -1,04,98,40,424.55 97,50,45,743.64 B Liabilities. A Non-Current Liabilities Financial Liabilities (a) Вопожерда Other Financial Liabities 10 13.79,186.80 5,44,936,80 Long Term Provisions (6) Deferred Tax Liabilities (c) (6) Other Non Current Liabilities 5,44,906.86 **Total Non-Current Liabilities** 13.79,180.80 8 Current Liabilities (A) Financial Liabildes Short Term Barrowings Other Financial Liabildies 2,07,20,294.55 60,82,052.50 11 2:32,50,949:24 Trade Payablo 12 1,36,43,732.15 1,47,42,388.00 Short Term Provisions 1,40,75,875,50 (b) 13 2.01.400.28 Other Current Light like 66,463,00 14

Notes no. 1 to 20 form the part of those Financial Statements

As per our report of even date sitached

Total Current Liabitities

For Amit Ray & Co.

Chartered Accountants FRN: 0004830

(CA Predoep trackberge

M.No. 070693 of

Radhika Garg (Accounts Officer) SLDG/SCADA

Total Equity and Linbillities

Anupam Singh (Chief Engineer) SLDC/SCADA

4,79,06,386,01

1,09,91,26,971.37

ores kin

4,42,76,768.00

1,02.38,57,415.45

Manoj Kumar GM (Finance) I/C

UDIN-24070693BKFZGA7137

Place:- Dehradun, Utterakhand. Date:- 18th, July, 2024

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AND 18

D(O), PTCUL

STATE LOAD DESPATCH CENTRE (A unit of PTQUE

(An Undertaking of Government of Uttarakhand) CORPORATE ID No.:- U40101UR2004GQ1028676

VIDYUT BHAWAN 132 KV MAJRA CAMPUS, DEHRADUN, UTTARAKHAND STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED 31,03,2024

(Amount in Ro.)

Manoj Kumar

GM (Finance) I/C

	Particulars	Note	Year ended 31.03.2024	Year ended 31.03.2023
A.	Income:			
(i)	Revenue From Operations	15	20,04,87,805,81	19.05,98,017.93
(6)	Other income	16	3,66,41,258.01	2,20,52,856.50
5335	Total Income (A		23,71,29,963.82	21,26,50,874,43
B.	Expenses:			
(i)	Employee Benefit Expenses	17	9,01,98,645.50	7,72,48,054.51
(11)	Repairs & Maintenance Expenses	18	1,49,95,476.80	2,54,16,727.40
(60)	Administrative & General Expenses	19	1,12,32,657.66	98,40,399.00
(hy)	Finance Costs		+	
(v)	Depreciation and Amortization Expenses	20	2,46,91,095.68	2,11,52,012.22
7-00	Total Expenses (B		14,11,17,876,54	12,96,57,193.13
C.	Profit Sefere Tax (A-B)		9,60,11,187.28	8,29,95,681.30
D.	Taz Expense		2,52,16,506.37	1,57,53,542.68
E.	Not Profit after Tax (C-D)		7,07,94,680.91	6,72,40,138.62

Notes no. 1 to 20 form the part of these Financial Statements.

For Amit Ray & Co. Chartered Accountants

FRN:-

000483C

(CA Pradeep Multherjee)

M.No.: 070693

Radhika Garg (Accounts Officer)

SLDC/SCADA

UDIN- 24070693BKFZGA7137

Place:- Dehradun, Uttarakhand.

Date:- 18 4 July, 2024

Anupam Singh

SLDC/SCADA

(Chief Engineer)

Of Federal Designation of Court.				STATE TO	STATE LOAD DISPATCH CENTRE (August of PTDL)L	E (August of PTDD)					(Nimeron in Sec.)
			STATE OF THE PERSON NAMED IN								+
		-	SAMES CAMPING VIEWS	Way Value							
							Oogneelation	lation			+
Ę.	de la companya de la	Rilling at the UT DK 2023	Additions during the Current Veer	Adjustments Adjustments Adjustments Adjustments Carrent Year	Reimpe as on 31 02,300s.	Operate Salvers of Americans Deposition as on	Depression during	0000	Access Jones Payme Short as on	Mary Carrylan Victor	-
	-			-		500 M M		New Year	31 G2 2004	-	
	134	30,755,665 an						9	1		
Otto Cod Wars	5		1	1	おははは日本	12:33/74	1.11.340.16	-		2	1
	628	The prices need all	and the second second	1000	-				1234.57 10	京気をお	Ц
Virtually	220	174,740,00	1,02,18,640,00	NAME OF	11	9,00,98,500,88	1				
ATRICE AND POLICE	920	6340,25448				67,609,04	E 200 J7	1	T1.00.13,00.72	23 42 17 163 17	Ш
CANDIDA & IT Equipment	15.00	17 30 881 to	П		St 40.45% 40	20 May 1978 85	3.00,023.64	-	To an artist of		
1	-	40,52,14,722,98	1.58,24,002.00	4.06.142.00		A 15 80 TO	2.27 88e ms		10,30,000.00	8,15,496.01	
ort albitole (Ta as pro-	Tar.		The rate of Asprachment above on an overland that Town		47.45,52.348,19	BAS 32,958.21	2.40, 51, 310, 56	1	11.06 94 041.66	479.977.19	Н
PROTECULAR MANIMENSON PLANS NEW ASSOCIATION CONTRACTOR	Sadder DR	Pic.	SEZ T'Y INCOMES TOWN		secon the gas method for the state of the st	1	5,13,52,019,22			01 00 100 100	1

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3 : Financial Assets (CWIP)

(Amount in Rs.)

S.No.	Don't V		
1	Opening Balance	An at 31.03.2024	As at 31.03.2023
2	Additions during the Year	15,148.00	5,71,79,733.00
3	Capitalization during the Year	1,53,31,317.00	27,58,445.00
	Closing Balance (1+2-3)	1,32,37,174.00	5,99,23,030,00
		21,09,291.00	15 1 40 00

5.No.			
	Particulars	As at 31.03.2024	As at 31.03.2023
1	Materials, Stores & Spares		
2	Materials with Contractors (Capital Works)	2,79,55,039.81	2,94,03,689.61
	Total	0.00	0.00
		2,79,55,039.81	2,94,03,669.61
de Receiv	ables		
S.No.	Particulars		
	r ar ocusars	As at 31.03.2024	As at 31.03.2023
A	Unsecured Considered Good		
11.0	Ultrakhand Power Corporation Limited		
1	(Recoverable against tariff of Transmission, SLDC and Incentive)	4,06,32,332,99	4,12,87,332.90
2	Sundry Debtors for Open Access Charges	120000000000000000000000000000000000000	
		1,50,176.35	
	Total	4,05,82,509.34	4,12,67,332.99

6 : Cash and Cash Equivalent

S.No.	Particulars		111
	1 modelles	As at 31.03.2024	As at 31.03.2023
A	Cash in Hand / Remittences:		
1	Cash-in-Hand (Including Imprest)	4 700 44	
	Total (III	4,260.00	8,583.0
В	Bank Balances: Total (I)	4,260.00	8,583.00
	In Current Accounts:		
1	Punjab National Bank		
		14,22,05,731.71	16,08,90,168.71
C	In Fixed Deposits with Banks (FDR):	14,22,05,731.71	16,08,90,168.71
1	FDDs basics metallicity	. 1175-1275-1315-1315	
_	FDRs having maturity with in 3 Months	4,73,30,000.00	35,00,00,000.00
	Total (iii)	4,73,30,000.00	35,00,00,000.00
	Total (i+ii+iii)	18,95,39,991.71	51,08,98,751.71

ser Curren	t Assots		III CONTRACTOR
5.No.	Particulars	As at 31.03.2024	As at 31.03.2023
1	Mobilization Advance (O&M Works)	41,395.00	20 20 May 19 19 19 19 19 19 19 19 19 19 19 19 19
3	Advances to Staff Receivable from PTCUs.	3,052.00	1,85,331.0
	The state of the s	53,65,56,557.41	13,15,83,820,3
	Total	53,86,00,004.41	13,17,69,161.3

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STATE LOAD DISPATCH CENTRE (A unit of PTCUL)

Notes to Financial Statements

8 : Equity Share Capital

(Amount in Rs.)

Particulars		
- H.Oodelle	As at 31.03.2024	As at 31.03.2023
Authorised Share Capital		
(100,00,000 Equity Shares of Rs. 1000/- each)	-	
Issued, Subscribed and Paid up Capital	3,87,54,000.00	3,87,54,000.00
Total		3,87,54,000.00
	1000/- each) Issued, Subscribed and Paid up Capital	Authorised Share Capital (100,00,000 Equity Shares of Rs. 1000/- each) Issued, Subscribed and Paid up Capital 3,87,54,000.00

9 : Other Equity

S.No.	Particulars		
		As at 31.03.2024	As at 31.03.2023
A	Retained Earnings		
1	Opening Balance	04 00 04 747	
2	Total comprehensive income for the	94,02,91,743.84	87,30,51,605.0
700	Current year Total (A)	7,07,84,680.91	6,72,40,138.52
	[Total (A)	1,01,10,86,424.55	94,02,91,743.6

मुख्य अभियन्ता स्तर—11 पिटकुल, विद्युत भवन, देहरादून।

D(Q), PTCUL

STATE LOAD DISPATCH CENTRE (A unit of PTCUL) Notes to Financial Statements

10 : Other Financial Liabilties - Non Corrent

(Amount in Rs.)

S.No.	Particulars	Land to the second	-
	7,8185,001	As at 31.03.2024	As at 31.03.2023
1	Payables to UPCL (on Account of Transfer of Opening Liabilities from UPCL):		
à.	Payable to UPCL (SLDC Share)	5.44,906.80	5,44,908.8
	Total	5,44,906.80	The second secon
2	Security Deposit / EMD	2,14,408.00	5,44,906.80
9	Retention Manay	The beautiful and the second	
	Total	6,19,866.00	
	A CONTRACTOR OF THE CONTRACTOR	13,79,140.66	5,44,808.80

11 : Other Financial Liabilities - Gurrent

B.No.	Particulars		
	Torrest and the second	As at 31.05.2024	As at 31.03.2023
1	Security Deposit / EMD & Refereion Money against Works and Supplies	43 47 434 00	
	Payable to Employees	13,67,525.00	8,92,308.00
-	(Alphinst Salary and other expenses)	1,46,17,212.00	51,89,748,50
3	Liability against Advence Received	47,15,557,36	-
	Total	2,07,20,294,35	00,82,062.60

12: Trade Payable

S.No.	Particulars	As at 31.03.2024	As at 31.03.2023
1	Psystile to Contractors and Third parties against Supplies/Works	1,30,43,732,16	2.32.50.949.24
	Total	1,30,43,732,16	2,32,80,949.24

13 : Short Term Provisions

S.No.	Particulors	As at 31.03.2024	As at 31.03.2022	
-				
1	Provision against C&M Expenses	1,19,57,733,50	1,47,42,388.00	
2	Provision against Capital Expenditure	21,18,143.00		
	Total	1,40,75,876.60	1,47,42,386.00	

14 : Other Current Liabilities

5.No.	Particulars	As at 31.03.2024	As at 31.00.2023
1	TOS Payable	31,151.00	1,08,657.00
2	GST Payable	25,629,00	79,673.26
3	Labour Cess Payable	9,683.00	16,070.00
	Total	66,463,00	2.01,400.26

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15 : Revenue From Operations

S.Mo.	Particulars	Access to the second	
	120000	Year enited 21,03,2024	Year ended 31.03.2022
A	Elevenue from Tariffs:		
1	Revenue against tribs-state SEDC Charges		
		15,61,99,998.00	15.61,99.996.00
0	Income from Other Operations; Total (A)	15,51,99,996.00	15.01.99,896.00
1	Revenue against Com Access (SLDC)		
2	Ravenue from PGTL for lossed OPGW lines	4,44,44,584.81	3,23,93,621,83
	THE REAL PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY	8,43,225.00	
	Total (A+B) Yetal (B)	4.52,67,809.91	3,23,96,021,93
	Transfer of	20,04,87,806.81	19,05,18,017,93

Other insome				
5.No.	Particularis	Year andod 31,82,2024	Year unded 31.03.202	
1	Intercet from Banks & Other Advances			
2	Miscalaneous Receipte	3,63,76,015.00	2,19,18,703.00	
	THE PARTY NAME OF THE PARTY NA	2,65,243.00	1,34,153.60	
	Total	3,66,41,256.60	2,20,52,658.60	

5.No.	Particiare	Year and od 31.03.2024	Year ended 71.03.2023
-	Paterior and the		
-	Solarios and Allowarces	8,66,87,666,50	7,43,57,134.51
4	Other Staff Welfare Expense	04,35,657.00	
3	Terminal Benefits to Employees	78,463,00	26,16,112.00
	Total	9,01,98,646.50	74,808,00
_	Less: UITP Employee cost	427 (174) 4440	1,12,40,004.DE
	Non LATP Employee cost	9,01,68,646.60	7,72,48,064.91

S.No.	Pacifications	Year ended 31.03.2024	Year ended 31.03.202
	Reper & Mardenence of -		
. 1	- Plant and Machineries	1,29,23,411.80	1,97,52,458.40
1	- Buildings & Civil Works	10.06,776.08	
3	- Lines, Cables networks	1,74,082.00	2,82,563.00 4,22,301.00
4	Others	8,89,227.00	9,49,505.00
	Total	1,46,95,470.00	2,14,15,727.40
	Less: UTP R&M Expenses		
_	Non UITP NAM exponses	1,49,96,476.00	2,14,19,727.40

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S.No.	Particulars	Management has no next	
		Year-ended 31.63.2024	Addt emiles \$1'89'068
1	Rules & Taxes		
2	Telephone, Postage & Teleprans	7.00	
3	Legal, Gunsultaricy & Other Professional Charges	8,25,555.94	3,64,569.03
- 4	Convoyance & Traveling expenses	11.71,866.00	11,25,515 00
5	Vehicle Fuel & Hiring Expenses	5,74,086.64	4,33,236.00
- 8	Fem and Subscription	29.10,701.50	18,83,028.00
-7	The state of the s	10/12/19	5 00,000 00
-	License Fee to UERC	5,00,000.00	20074740
	Printing and Stationary	2,06,774.03	1,60,091.00
_	Advertisment Expenses	2,63,980.00	3,68,915.00
10	Electricity Charges		8,00,912.00
11	Security Service charges	44,85,237.60	70.50 JAN 100
12	Miscellangous Expenses	4,96,766.62	43,60,187.00
	****	The second secon	4,06,468.00
	Lets: UTP AZG Expenses	1,12,32,657.56	98,40,399.00
	Non LITP A&G expenses		National La
	The same of the sa	1.12,32,657.56	98,40,399.00

Depreciation	Depreciation and Amortization Expenses					
5.No.	Particulars	Year ended 31 03 2024	Year ended 31.03.2023			
1	Depreciation & amortization expenses	2.46,91,091.ca	2,11,52,012,22			
	Total	2,46,91,095.60				

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Invest Transmission Corporation of Universidual Limited

Checking Of Total Balance Period From 91-AFX-29 To 36-MAR-24

Lesson (CERCITAL S.L.O.C. Milips Defraction Report processed our filed-war testing St. Fame Schill Sephil | 25 Code 23 AC | \$5.0 | 18.60 Societies recogniting transcensor 1.110.441.00 1,320 (8) 12 htstallation. onal of Separ-3,914,441.46 6.26 19. 277 her medicining from mesons 33.486 offrigetation and Motor Confess 8.48 4:10 1,111,651.45 16.8 15v, 484 10 YOR 179 3.00 764, 696. 5 46, WE 17 73 21.551 H H-000 H DI VAN THE R THEFT SER £ 10 9.45 1.00 19.100 Pitter State Lincoln Spripson 15, 101, 15 T Dated of Digital 111.310.00 14,988.00 DE 200.00 8.70 \$17,865.46 by a lat & Polyches and Courses YH 455, 187, 0 1,49,87.41 day of Great 1,441,411.4 189, 188, 7 # 40 420. 100 - 61 1,137,757.44 44 set [Spinisters 16, 610, 34 9.0 8.30 22.256.60 15.986 Frenchers 7.105.114.5 155, 686, 69 574, 147 B E. M.L. SEC. 14 43.500 Windows was to Paren 40, 944, 55 14.000.00 45,000-20 25.342.10 M No. Stone met femilient the age of ter. swt. Ti 5 418 448 45 6, 947, 237. D 6, 866, 668.33 1.465.107.46 BY, NEWS 5. 149, 841 II 12 12.9 H.M9 Salestone Mattle recom 18, 155.0 0.30 \$6, 1,76.06 12.50 Story 244 Specified 0.38.4 271 Trees of Separati 28 622 6 4 16 1.80 50.00CW 89,407.ed 9.00 F.80 14 9 14-91-101 Ratio Date Redting 5 A P 10 K-90 8,61 14.37 kgs Kimperore 0.10 8.31 need at digital 5.34 7.76 1.45 6.80 2.14 2.19 W-97 1.86 * . 84 15 15.1 14-179 PCF on Spainters Street of Registr 100 200 1.99 4.10 9-30 9.00 8.00 131 8.10 CHICAS NA CASH 4.61 4.8 4.4 6.35 4.35 22.20 28.36 junnile) turnimen popular (Suntan) Setal er Bryker 259-263-10 206, 358, 89 4.11 9.33 8.40 3.65 7.4 FRI . 645-10 194, 106.00 11,00 32 23 Herestel Furthern Science (Set) 0.00 6.00 Total of Crysis 0.14 6 (N) 22.30 36.30 Miletrals face transits (Opposit) post of depay. 10.00 989,222.66 \$25,285.N E H 6.60 22.32 St 22 Paper of trust accesses 1000 100 0.46 2.44 6.4 6.00 real of depoi.
22.42 di 40 Parentill's Visibilità liberidi.
State of depois 0.40 1.60 11,84 W. 48 1.30 3.36 0.60 6.31 4. 10 7.40 7.34 1.66 W.Y. 4. 65 Y 16 29.84 ZI St Sterriet Room adjustment to see a 0.10 407.48 1.11 Day Diece 15 60 8.00 150.46 190.00 3 11 stat of the late 111.00 0.41 9-60 780-66 41.05 Mary poress 27.52 1.60 +.40 339 0.18 834 Vetat of Style. 1.00 2.11 70.00 1.00 F. 14 26,499.79 1.00 189, 60 25,469,10 result of depart 14-40-79 1.00 150.10 -150 PG 23.469.74 22.52 10.62 Heterials South Assesses 1000 191.855.25 real of arpso 10,007.00

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Parent Terresistins Corporation of Expenditured United

Checking (FT trial Bulance Formed From: 81-AFR-23 To: 23-MAR-24

		and the second	B.C. Mejra Doheariou	(ESCHALLARISON CO.)		Regart processed a	E tryon termine	
Perhot	Historianio	It. Code	31. Sans	68	Dr. Ant.	Co April	Bet	CS.
		(Dident)		477,445.76	1,110,010,10	1.014.425.24	3.10	227,481
12	23.7	110.00	Northy Selects for open access Northern are your this booking of SERE	1.00	5.86	1.14	2.68	- 43
		Stenas, of	SPRING. OF DES. DES. SPRINGS OF SELECT	5-08	6.05	1.00		
	Detail of			5.05	6.00	4.46	5.0	1,1
24	24.1		Sero in Stock	1,100,00	25, 440, 03	72.560.10	2177	4,8
-	10000	Seeds of	ALCOHOL STATE OF THE STATE OF T	1,111,09	26, 442, 56	10,000-00	-9.521 H	1.001.4 5.000.0
	24.2	34.136	Despector appear with their	1.00	111, 754, 66	111.779.16	X 12 (1 - 1 - 1	
		Period of		1.04	141,779.49	111,777.40	1.99	6.7
	24 400	24.400	M4	100.001.43	95,759,713.09	13,421,701.00	1,00	141,961,0
	-		MR (Acres tax proves)	2,335.03	401,104,114,10	The second secon	-11.40	
		force and		193,661,07	84,186,122,766	11,511,116,18	-147,007,00	2,014,0
	54.403	The second second	Ducish returned Both	5,14	E3.400,112.46	15.410,858.69		MU-301-1
	and the same of	Steam of		4.43	53,000,430,46		4.14	1.8
	beest or		104.17	186.03.03	176, 186, 197, 26	44, 196, 5, 6, 60 147, 417, 447, ES	4.60	9.0
27	Action and the		FA Moura	5,73	2.34		-111.101.10	107,130.0
-	-	mand of		1.69	5.79	1.43	1.60	4.6
	Served and	HART.		5.69	3.00	1.00	1.00	9.6
76	54.4	88. 451	December Secure and a free deployment	1497, 743, 898	985,436,98	104, 03, 03		9.6
-	-	Elizabeth State (State of State of Stat	provint Appropriately James Employees	190, 915, 86	2.00	957,000.00	265, 155, 66 296, 155, 60	
	1	Total of		163, 511, 86	590,424,39	644,753.60		11,005.6
	78.4	Accessor to the second	\$20 - Louis Deserved Prof.	6.55	1.04.00.0	1,913,103.00	-112, 279.09 0.00	31,861.8
	2011	metal at		9.40	1.554,150-04	6,914,953,46	1.00	1.6
	Secal of	Section 1	Tibro -	175, 121, 19	1.454.565.69	1,411,441.46		
51	91.4		pur hacation form to freez	-6,154,669.64	0.16	16,24.00	-14,757.00	45,000 P
-	12.00	Fotol of		1,154,145,15	5.96	16,254,00	145,000,000	4,000,000 0
	Senio or	and the same of		-1.154, 615,42	6.96	38,216,00	-16-252-00	4,587,591.6
12	12.1	H.A.	(Off Carried Expeditions and Fund	-128,428,24	6.00	215,246,00	100,250,00	711,041 1
-	1000		Specialistich de Colet	100,000,000	10.00		100,000,000	711,041 0
	l	Titles of		750 00.53	4.45	122,229.00	-128,311.00	416,496.8
	Street ad	echilli-i		-724,454.17	1.10	175,216 09	-125,251.06	-221-424-3
10	22.1	Di.	procession in No. by Online	1.400.342.53	9.16	8.09	0.69	3,255,417.66
		Swint of	Degree :	1,496,515,14	1.14	1.45	6.66	1,415,943.00
	Persit of	minds:		4,466,961-86	1.16	1.00	6.89	2-475-745-00
34	34.1	36.385	per	214, 134, 606, 34	3.14	\$6.7m, 505,00	+47,744,900.00	-0+3,356,046 00
		14.332	PRINCELINA.	-49,302,100.119	3.44	12.916,011.44	12,410,411.54	45, 316, 616, 66
	1 3	34,333	T.S. Mirk top	250,000 10	114	775,001.08	1400 800 04	400,000.0
		30.30	Contingency Auch Ray	+4,101,801.16	1.01	114,766.74	1975, 319, 319	15,736,786.70
		36,500	Just reliefs may	707, 805, 16	9.63	1.48	1.16	925,018.11
		31-5M	NAME TO ADDRESS OF PERSONS ASSESSED.	-1,294,966.16	9.10	646,016,03	+46, 315, 05	-3.466, 626.00
			Per Acres Increing Inglayeest	121,000,000,00	4.19	3,810,191,00	-1. 117. 017, 017	119,797,791,35
		34.106	per inni Enjancement Scotting	+2.399.410.42	1.10	4.40.000.00	-1. III. WI. 10	3.313.096.00
		21.10		-5,381,268.98	8.89	£ 940,497,44	1,140,986.19	4.556, 101,00
		34 307	Diver Arready Historing Englishees	-1,774,000 Mg	1.44	9.05	1.44	A 276, 91 h. 91
		39.133	Properties occurs (married marriages)	150,400.00	1.16	82,700.44	46,107.44	-917,001.00
		24-123	Boose, tree Heartery Beginpass:	+5,443,655,04	1,16	133,196.63	\$63,569.38	-1.945.395.39

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Parce Transmission Corporation of Utperichant Limited

Cherking Of Trial Balance Period Press 01-APR-23 7e 38-MAR-24

_			N.C. Majore Debryden	- Security Commission		Report growsted to	READY PRODUCT	
Behr	I Ricphil	Til Code		60	Dr Anti	Of Aut	Ret	CA
	34.1		Where	+.118,000:00	6-04	307,406 10	495,000,00	+440,0074
		39.116	The second second second section is a second section of the second section second section sect	-318.559.60	0.49	84,000 16	- \$4,033.03	-044, PM-1
		100000	Justin Brookless Statistics Ingligiess	-0.00,440.00	6.04	7,917,116,34	-1.011.513-10	-2.339.866.1
		34-117	other because Christophile Deployment	94.00.00	1.46	9.11	1.10	120,000.0
		34.1.6	Diplopura	87,009,40	1-14	1.25	1 00	-41,000 8
		01.101	Differe on identification impleyease	411,491.31	9.86	19,000.00	45,900.00	+89,004.8
		M.108	144	-1.418.108.40	6,36	814.100-14	-909,100,400	12,234,660.5
			DOOR HORSELY	5,746,004.00	6.18	566, BOJ. 78	766,600,60	16,125,199.0
	1 3	96.148	PLACERY PRINT	4.000.00	0.28	4.60	4.00	1.605.1
		71-100	The state of the s	413,000,00	77, 768, 10	27,309.08	4.69	417 July 0
		84.170	MRCS Delivers of First received from	-stantos	4.49	3.98	4-69	44,000.00
		34-396	process (marries becomes	-691,150,00	2.48	461,709.06	-642,000.00	(N) 100 H
		38-9	Mary Guy, Transfer Fuel Statement of Mary Respublic, Fuel	41.168.184.63	1.14	104	1.00	-2,390 600-0
	1000000	Votes ad	Septide .	759, 525, 316, 66	87,768.06	11,114,311,46	186,814,834.00	1918,014,004.0
	SUBSECT OF	A16011	Particular of the second	-110, 117, 146, 34	37,766,74	91-126-D1-88	-53,400,510,00	465 205, 964 66
14	34.3	38.33	Merr Wit Account Second	10, 318, 34	4.14	5-63	1.14	124,168.0
		TREAL OF L		120,001,10	0.04	1.46	6.09	-11,000.0
	Street of	pobolica		10, 100, 41	9.79	1.46	1.00	-21,009.6
37	37.1	21.44	Life Others not specified	100, 900, 300	0.48	1.70	7.00	-649,034 6
		Betwo 18 1	tross	1250,000,00	0.14	1.36	1.00	-L11,069.0
	37.3	97.11	PSF forh fremesonian owing to home!	110,100.10	0.14	1.36	5.60	312,380 0
	-	brut ct e	Marie and the second se	1912, 199, 19	0.49	1.00	1.03	-611, 341.6
	17.4	1954	SOF THE RESIDENCE PROPERTY.	-C 100 100 A	1.38	1.72	1.44	1,07,187.6
		finish or t	Polif	-1,100.300.0g	5.16	1.66	1.06	3,005,000.0
	meat at	Arbeit :	A	-1.30-354.06	C.H	1.00	8.00	-1.145.374.8
42	43-1	47.1%	hashilling for mostly of hosestell	+	4 948,146 46	E-100, 10.1 : NO	1:30	0.14
		Robat of S		1.04	1,048,307.80	1,010,214.00	1.44	4.36
	MIRES AN	siddli i	The second secon	3.49	1,600,107,76	3, 307, 303, 303	8.79	3.78
47	4).1	49.7	Mathematical Colors of the Col	84 541 89	8.10	1.00	4.14	66,861.0
		Fittel wt f	Registri	16,166,69	9.16	F.00	9.09	99,292-05
	print of			95.255.29	9.15	9.69	PLANE.	55-763.96
64	84.3	66-C/66	Provident for Balances (free and	0.10	3.44	6,442.816.00	4.60.55.00	-6,403,896-16
		Potal of !	National	6.19	3.00	8,085,815,00	4, 188, 575-04	14,441,875.46
	44.1	Section 2015 A Section 2	poet Smilery Amyania	-7.526.094.46	5,046,003.50	-3,125.3cz.58	2,725.103-50	6.00
		41/,398	Proclama for home Broodware Garg	1. 001, 800 TH	5/EH-103-14	1.44	1,100,111.64	3.596,661.00
	F0233	THAL IS O		-1.4M, 565, M	1,811,899.10	2,419,181,58	4,555,783,58	3,350,441.0
	44.8	86.431	Brooms Yan Deducted at Journal	6-45	8,114,160-13	5,125,799-03	4,30	9-81
		40.000	May Come Translation from Strategieres	-81, 615, 601, 64	5.79	4,344,941-68	5,785,962.99	-34 861 416 50
		11.99	pale biocasae françois (888)	1.14	9.44	1-04	8-19	F-86

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Enver Transmission Companion of Universident Limited

Checking GI Trial Balance Forted From GI-PR 2) To 31-MAR-24

Peteril.	depart	\$5 Cute	Ti fine	Ost 1	Dr Ann	Report governed or		
417	44.4	44.4(1				Cr Ast	Het.	C.W.
	4414	86.416		976,316.30	6.00	94,507,50	494,392,89	491,860
		1000	Ansatrie -	9.00	1.00	4.10	1.00	8.1
. !!		94.9138	RICLARY PURSUE HARRIES CALL PROSPERS.	1.84	0.05	9.65	1.05	1.1
		74 4111	minoralism (acc)-(4)			-	7.775	- 9,1
		99.9100	Socially smale sail, 18 82 food.	10.84	1,869,765.28	2,419; 149:07	1.00	8.7
		FE -61200	Biology Relife. Business. 20216	* 100	1.001.352.74	Programme -	HOLES WATER	
			Decision was not by Managhan	1.44	1,000,000,00	2 200, 201, 40 L 145, 507, 511	1.79	4.1
		F.E.C.	Notified sale of		1,444,514,14	Little, Service	1.42	301
		11-1-18	arrested decide publishee (Club	1.05	299.100.70	111.00.30	4.06	1.0
1		64 1117	Chief Majorial Balled Total	THE WAY				
			Sastillia for terrores county	190,00.00	2.16	8.00	8.00	-161.455
- 1		41.41.	Risecutory (Naryty and her	256, (SK.III	4.00	\$4,757,65	181,744,90	1997, 1991, 8
		49.40	Successive semantic Subset Funder	30.00.00	178	1.00	1788	2000
- 1		Marie L	(Intektions)		2.4	7:19	11.00	-12,011.30
- 1		best of		1931426, 884.48	10.601.200.00	37,411,111,16	-5.575.312.30	-24, NE, 111, D
	+4.3	LOS INTEREST	W - Itali	6.40	5.80	6.60	8.91	8.6
- 1		freed of		6.66	1.00	6.00	0.44	1.6
	41.4		probling month our telescoperies	-9,750, tea. 16	1.06	160, 611, 95	246, 366, 36	18,690,716,0
- 17		46-800	Societity weards our Admirtyline	3.16	136	6.80	8.46	4.0
- 1		Paral of	Sunday to Other Engeliation	1 100 100 10		The Standard		
- 1	Mak at		1,000	-0.754.000.00	545	\$40,000,00	-184, 860, 34	-4, 805, 488, 6
48	15-2	45.1	Brokering the Arthering & Store	55,000,000,400	26, 744, 215, 66	29,287,747,14	-L1.981.486.49	-44.335.915.0
77	40.4	Sotal at 1		0.00	45,110,012.00		9,19	6.0
- 1	45.4	85.5	Limitation for time bookings	0.46	1,147, 301,00	2 007, 942, 00	6.11	6.0
- 1	-		William Properties storings Imprintes		1.145,811.00	2.095.962.00	5.11	6.6
1	3	CORNE SE C		6.66	\$4887,000.008	1,107,191,10	5.00	1.0
	11.1	49.1	publicative the Private and Review	-134, 201, 46	25,417,191,40	29, 250, 140, 11	100 (01.0)	PA3,012.8
- 1	7	netal est i	Bills	1100000000				
- 1	1000		legas:	1944.999.00	20, 545, 191 (64	Tr-38, H5-12	-201,842.66	-841,732,76
il and	Venta of while Determine Name tree			-394,278.85	N. GR,214.46	\$1,81c,850,00	1001102.10	-940.355.71
44	46.1	***	Better for Many Ears. Bugs over/forcestors-daylast	140,561.68	6.00	0.86	0.60	-14, 112, 01
		46 125	Parriete Henry Caponica II & II	1.65	4.64	1.16	9.10	70.10
- 1	- 1	eral of t	irpid:	-12,931.00	1.09	1.16	8.44	155, 525, 55
- 1	16.4	66 6 6	Pentisted for Limitity for Squarer	19-20-709-04	147,146.00	071,122,10	27,628,60	1441.575.21
- 1			No.				27,000.00	
			Fromistes der Statisticky der Schemen Legs	715, 651, 46	280,017.64	294,203.44	1,000.00	30,053
			Copies, make:	4.64	1.84	81,707.14	121,800.00	-31.006.00
		etal of 4	The state of the s	+115 (MP1-60)	101.000.00	491,161,46	4.111.69	1866, 706, 10
	41.17		Francisco (C. C. C. Humania) Mich.	6.69	0.48	9.10	4.12	3.00
-		lones of d	and the same of th	9.99	0.44	9,62	+-44	9.44
1	41.53		per rane Americalities from	1.34	976, 850-01	814 850 08	1.63	9.00
1		mai of a	75.7	5199	141,100.00	844,450.00	8,800	9.10
- 1	46.9	44.144	Decision, Fact Sedevices, at Titaline on	-1,195.00	111, 177, 10	110.701-00	6,834,00	133,761,30

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Penny Transmission Corporation of Unionlineal Lindad

Checking Of Yele Subacc

Location: 103809381 S.L.D.C. Major Delevation

Parted From 81-APR-23 To 34-MAR-24

Sept C	Sec. 1	No Code		Separa granauti er: motor or mos a					
		Harrie Contract	40.044	CB	Dy Nave	Cr Act	Bet	CB	
	66.9	19.40	Marrier Ter Higher General Strangest September 4 4-1 12-17 -2312 December	4.40	4,34	9.16	-136	4.4	
		18.306	elebility the Payment of Bales for	1.00	6.00	4:10	5.10	40	
			Stituted against Street doctries.					9.0	
		45.612	Hamility to Librar (No. 2004264)	1.05	710.00	2.00.16	1,500.00	2.865.9	
		TOTAL	Street Contractors					4,447.7	
			Lightling for page	9,655,00	F. 81	1.16	8.66	-1,494.7	
		10.00		9,810.94	6.14	9.86	1.66	15,696.3	
		4E-9104	Sampley for 1981 1984 of 4641	4, the ///	16,90 0	16,741.05	5,000.00	5:190.0	
		11.000	tentrally for east that of the	-0.48.86	9,746,34	14,384.00	5.00 (0)	7,889.9	
				4.10,0	9,748.00	15,346.11	45,000.00	7,380.0	
		16.460	F.R. to Chata Severate(Libera)	116-30	3,06	8.77	1.10	700.8	
- 11			Notice						
- 1		total ad	Deptel	42,065,00	245, 572, 74	144,026,00	-14,495.59	H was a	
- 1	46.32	11.718	Stelle Stegues	4.95	7.10	8.05		-25,CIL.9	
		metal at	Dryte:	9.05	6.16	1.00	1.00	9.14	
- 1	lots) of rebil.			1411,191.00	1,107,250,00	3,105,417,00	28, 120, 75	-121, 293, 20	
36	\$4.4	hi-412	Someon & marphia	III.746.742.17	5.16	6.00			
		Stocks of a	Sophilia .	813,748,786,28	4.15	6.00	1.00	258, 746, 543, 1 235, 746, 341, 1	
- 0	mead ag	dried) :		261,748,345,13	9.66	8,00		the state of the s	
27	91,12	11.340	[Williams	497, 273-28	2.66		6.03	138,760, 547.3.	
	Street at Ocean;			-80,575.46	2.00	8-81	5.00	410, 112 10	
- 3	Solet of solding			1881, 177, 16	9.10	5.00	1.00	-462, 171.00	
41	63.5	13.1650	Store free Oper Asyms by side than	9.16	3.00		1,84	+842,177-9	
_			Phase:			4.95	0.74	8.30	
- 1	Print at Majda-			1.14	1.14	6.04	6.44	6,65	
_ 2	letel of echilia			9-14	1.49	8.49	0.90	1.00	
17	67.3	42.343	Date of soray	1.04	1,140.00	1.100.44	0.08	9.46	
	-	letek of r		0.66	LON. 10	1,100,10	0.00	0.85	
- 1	F2:36	88.348	Balance Man Personne	0.00	1.00	E. MtH	11.85.9	18, 466, 50	
		******	iryoti .	8.00	1.00	2,146,10	-E-149, (1)	-3, 175.00	
	Will.	101015	Percent/sea him Transpose Partitions	9.09	4.09	60, 500-16	46, 500 44	196, 216-20	
- 1		PARK OF B		1.49	9,60	44, 300, 10	-66, 656, 14E	186, 916, 21	
F	43.9	48.405	September the Propagate a respectant from	1.64	1.00	4,125-91	4.633.00	14,138,86	
- 1			multi						
			Permitties for delay to Engels exclusions for per Marke	- 14	9.20	6.00	V.46	2.10	
		forest of a	(par.	9.06	1.00	1,130.46	-4,656.00	19-100-00	
	Period of Hebbs:			8,00	1,040.00	91-125-14	-59, 925, 63	-24,493.54	
74	74,1	the state of the s	Committee to Springers	+ 44	F7,831.08	14,400.48	f1.400 6 8	19.419.40	
			hire Obeditioning Flance (Statist)	1/0	4.8	5.46	1.76	9.46	
		the state of the state of the	FIRST derecal fundaments	1.04	8-04	1.16	0.165	9.40	
1		Potes of a	A. C.	6.69	#F-#18.00	64,564.46	35,895.00	73,699,88	
	74.7	76 190	office DaiSilings	8.60	36,143,36	9.65	1,160,168	1,109 40	
		Potal of G	W. (1)	8.50	3,745,88	2.66	1,000.00	3,708.91	
	79 T	74.700	Personner and Foreign .	6.16	19,546.11	1.66	29,360.60	61, 104, 31	
			Control of the contro		201-00-00	7.55			

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Percy Transaction Corporation of Descriptional Lieuted

Checking Of Trial Balance Povint From #1-478-23 To 28-3548-24

	HHTPS:	In finds	III. Statu	(3)	Dr. Age			
	54.5	betel of	The State Control of the State			Cir Mile	Het	CIL
	74.6		Provinces and reconstruction of	9.00	26,507.00	9.10	25, 816, 85	26.880.
	10000	17777	Photostatic Eathern	4.00	9.75	6.14	9.10	9.7
	1	75.519	Supposes.	4.06	175, 010.00	694,594,00	304,457,96	Me 207
	Servi.	Petal of	equi-	1.65	171,110,04	123,725.66	911,621,90	
	34.5	19.2	No bapeaux Dunget in Option	7.5	6.80	1.00	910,041.00	F83,67T
	Hinas		PORTE TO ANY			1.00		4.1
	WHAT AN	intal of	Right:	9.44	F-36	3.00	1.00	9.4
-			and the second s	9.00	1.000.700.70	\$75,625.46	715,327,10	204,147
59	75.1	79.400	Magnetics for a Med	8,01	41,556,438.56	1,385,000.00	16, 837, 841, 615	16.300,346.0
	1	76,715	Ferritrial Sap	1/10	77.11.71			
		1000	Street, Pag	101	14,191.0	1.45	14,781.80	52,750.0
		A Company of the last	Depte Fee	6.00	177, 254-31	6.60	177,894.00	http://de.4
		FRISH WE		1,00	0.44	1.46	6.50	4.6
	75.3		Inches STREETS - Paramet		51,789,705,30	1,041,947,00	86.003,418.7W	16,300,410,2
	178.0	1101101	Desimons	8,98	14:300.312:10	1.00	14,191,346.86	14, 561, 510 6
		Perel of	7-30-0	9.46	14,401,106.05	4.60	14.651.316.00	16,113,301.1
	75.5		Prince heat 421 mance	1.0	1,545,660.00	4.00	tites me in	5,316,341.3
		75.434	\$517 6 High Altifult Attangen	9.44	187, 167, 98	1,60	163, 262, 00	367,767.5
			Phylometric Lemmins	6.24	196 105 14	11.00	195,110,00	196,101.1
		11.450	Militari Alimento	5.86	+00,400,10	1.10	163,616 00	73 85 813 3
	1 1	75-428	Security Service Attenues	1.14	201,707.25	1.60	133,212,00	412,411.1
		Total at 1		5.76	3,637,218.88	9.95	3 417, 818, 836	3,417,414.1
	75 423		Between Street and Section 2017	4.16	11,467.08	9.74	12,447,48	13,445.0
- 1		- C UP	State allowers	A.1E	307-107-00	1.4	150,141,03	847, 847, 6
		26,400	(Methel Allonerouttectorists)	5.14	\$7,149-03	1.00	65 66 36	59, 144
		THE SET	idee	9.18	491,491,17	0.08	699,124,345	415, 134, 0
	11.1	46-818	Principle Digitalese Leideric	8.74	109.494-00	9.49	VII. 196 . 19	102,496.0
	200	inhail of i		9.40	141,651.48	0.44	100,000,03	160,000.0
	25.6		PHILIPPAL SERVICES FROM AND PARTY.	9.60	5:074.831.00	307,310,00	5, 766, cut) and	1,766 015.0
- 1			Porced towns Steamback	0.44	881,472.00	1.14	461, 613, 648	60, 65.0
- 4		Telas ed a	brydisk:	5.76	5,790,000 00	199.475-48	1,495,710-74	3,416,311.0
	75.6	and a set of the best owner.	Bitterena of Waters	1.46	55, 251-00	6,18	81-179-14	10, 170-0
			D.A. on Difference of Section	9.60	81,743.08	4,41	71.753.00	23, 712, 8
	DOT:	Owner of t	Aphilo.	4.65	75,463.19	1.75	79-400.00	75, 163, 9
	be detect	100000		4.00	66,312,415.05	1,721,105,11	35,379,484.56	39,379,421,3
76	74.11		Pringeror & Trust Galile	8.96	191,401.34	16 165 34	524,614,14	178,414.6
~	7		Politice & Palmyrom	8.00	2,411.04	9.94	5,677,818	4.677.0
- 4	-0.00	DEAL of S	The state of the s	A.00	317,441.34	34,167,16	376,596,88	679.225.57
- 1	76.14		Index Depose	+4%	166,449,69	8-24	104,853,66	900,469-3
			Other Professional/ Oceanisment	16	\$14,419.00	9.59	254,486,10	(11.307.0
		tokel of 6	rged.	3.08	322,464,66	0.14	251,369,64	286,539.0
- 3	24.15	76 113	proved Sep Alteriores to Stillions	1.08	\$18,796.00	\$5.003.00	314, 915 40	T35-240-74
- 1			Frenching Albertus to applyages	6.04	3,754.86	4.10	4.201.40	4.395.38
			Sablela marring European Palent a					

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Paster Trestandarion Corporation of Untereditional Lineage

Corplos(6000000 S.L.D.C. Najre Debrades

Christing Of Trial Safasor Period From 18-APS-22 To 26-0642-24

Rom	gos realisal	man Albert	35-361639-10

March 2	1.Deph1	Etc. Code	Party of the Control					
1	Talletti-dation	per const	THE PERSON	48	Dr Ast	Ce Aut	Max	a
	76 13		Burling thursde of Woods	1.16	116,141,16	101.100.14	35e 646 839	yor yet n
		9.737	lend farmer surp Wilesens	1.10	46,011.00	9.40	26,165,16	99.169.7
		NEWS OF S	reput:	1.00	162,111.09	341.413.64	920,333,86	615,315,3
	26.13	N.111	Principle & Brockway.	1.00	218, 496,00	9.00	714.451 60	
		76.000	STREET STREET, ESPECIAL	1.00	109, 175, 49	F.86		178,469.5
		36.716	Property Second Property	4.70	Late, see all	151 40-10	204,415-10	159,439.3
	1 4	14:345	From to Experies	9.85	70,000,00		2,775,134.76	1-104-106-1
	1 - 1	79-169	Suffragrance Experience	1.00	5.10	4.46	14,800.00	74 kgg 6
	1 :			1/46	191,06.20	41, 872, 69	1.49	Kild
		firei ut f	ryst;	1.00	1.06.00.00	131,704.46	ANCHITE	151.60m.0
	heter of	vide:	est on	1.05	1,000,000,00		3,435,601.30	2,426,466.50
18	18.50	N. 808	Shed Black Charges			160,00.20	3-4+3,411.88	7,301, 624,53
-	1	Secal of t		4.01	18/4	9,380	14.40	88.45
	Seine of	Section of the Contract of the	12011	9.30	16.15	9,70	38,48	84.46
-	-			9.35	36,44	1.80	34.40	88.45
Joint.	of Improve	it.		-MR, 887, 316,76	191-107-705-70	281,417,310.00	4.96	-168, 217, H.O. St
				200		The state of the s		MANAGEMENT OF THE PARTY OF THE

Const Transplates Corporation of Unproblems United Overbing Of Trial Relation Parties From StockW-13 To 33-0668-24

ichd2ju	ryhë:	III. Code	GL Sene	08	Dr Ant	OF Airt	Set	- 01
10]	10.6	38.50	Other Transmission Manua-	31,000,000,00	6.44	4.46	1.00	10.400.002 4
	10.1411	10000	Directionness 5/8 biolograms a ft/lex	1200000000		1-16	1:00	25,400,082.5
- 1		70.30	Extend Appentics	The second second				
- 1		.07.80	Rectaries including Charging	5.457.494.05	3.779,862,95	34,894,08	7,011,052.00	1.378,000.0
- 4		35,476	Committee Distance - Posts in Eight	21. 34 10.40	6.38	1151000	Annie de la constante de la co	1000
- 1		EDM25/03:	Property Carrier Synthe.	27-079-768-756	6.38	4.16	1.00	15-100,481-4
- 17		18,670	Statis Sachion Fonle Sprignesso	3.96,03.00	9.14	1.10	1.66	3,700,300,0
- 1			ALT-COMMERCING Florit: Status	1,100,134,36	6.16	4.03	1.10	1,945,558.7
- 1			Not-Contributing Plac. Partiable	485,106,34	PH,416-34	1.01	461,415.88	1.341,041.1
			Miss Sincellaneous Sprignous	331,460,494.19	15,396,376,62	9.10	15,514,516,60	296,301,275
	200	Total of I		395,164,466,66	11,300,300,30	14,437.05	18,886,000.00	410, 114, 191.2
	18.6		Marellaneous Sprigeress	164,497.00	3.66	E-66	6.49	100,107.0
	4011	retat af e	-344	188, 867, 65	1.10	9.465	1.00	100,007.0
- 13	11.6		Providence and Plantages	743.160.84	181, 802, 16	3.00	191,000,00	201, 121, 4
		livial of t	Rollde	76), lee. rg	381-866-18	1.08	286,001.00	151,507.4
100	14.5		Delphiace	445-344-55	91,164,33	1.00	65,101.10	der our d
- 17			Pringmen/ telesia Bunne	\$6,800.56	1,000.00	1.86	5,315,00	14. 925. 11
			prince the Newschild	5,375,434.08	3.10	1.00	1.00	1021.001.0
- 1		and the second second	Micheller Harrier	86,767,316	6.19	1.00	7.36	22, 844, 0
1.0		THEM IS I	right.	765, 216, 24	301.741.00	6.05	186, 166, 88	864,812.4
		#1 640 ×		HC495, 198, 34	51,611,382,68	14,916,63	15,146,149.00	473,415,814.8
24 3	4.54	24.62.000	Prettered Green (revenue police)	4.14	9.10	9.00	B. 100	6.0
			FORMULE CAN-hand continues and					
- 1		Setut at a		0.00		-	2.05.00	
14		Committee of the Commit	bearined himse broadly, pales.	0.10	1.00	1,60	0.00	8.0
100			EDENIES, EME-DEAD VOLUMES and	2.10	1.10	4.00	8.00	4.0
			(Interest)					
11.		futul of t		8.16	6.00	6.00	6,80	4.0
1	4.53		Descripted forms (Royers, police)	1.10	1.00	9.96	3,40	4.8
			districts, area had sorbature and				510714	
- 1	- 1	14 Ft 440	Decrease Lives (towart, price)	1.46	9.19.10.00	- Victorial Control		
- 1	- 1		Extraction one test contactors and	1.50	0.18.10.10	34.191.19.00	2.194,343.44	8,450-145-9
			Bentunci					
1 1		lineal of it		1.49	29.974,100.50	41, 204, 777, 215	2,786,752,86	1.494, 143, 0
1.5	4.58	21.94.313	Settories inclusing Emergent	1.66	9,991,594,795	2.80.19.35	0.90	1.0
- 1		17 (6) 189	Dir Ordinirorus Flanta- beliebie					
	-	Donal of A		0.60	10,100.00	80,180,68	0.00	6.0
100	4.0		K-4-2-K-2	7.67	\$12,744.00	3,093,766,80	9-94	6.8
-			Other Jocia	1.86	9.00	6.94	0.44	6.31
		Denas of 6		14,146.90	+ 00	2:340	7: 10	32,100,0
170		11.69.3ET	Martin Committee	12,188.00	9.29	1.16	6.14	\$6. 10E-51
-		local of a		0.04	22,000.00	21,108.44	6.10	4.30
13	4.0		OUT of trains turns		23.9(4,04	\$8,355.29	8.45	8.4
- 1-		latel of 6		1.00	9.00	0.18	8,34	16,90
-	al or		4	15,141,46	F.00	0.16	9,54	0.80
22 1		11111111	Service, Perrises some a Chericall		45,460,257,00	11,511,296.98	2,494,545,04	3,399,296,60
4.14		A	The second secon	5.00	8,475,567.00	1.112.257.04	1.16	0.40

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Power Transmission Corporation of Uniorshipson Limited

Checking Of Total Balance Swited Priors Sh-APB-22 To 31-MAR-24

brital Line	44.4	CC Code				Report government of	ACC STREET, STREET	
200		To the second	GE Fenn	CO .	Air Airt	CC AME	Bet	6.0
1		frim, of 6		9,44	4.114.411.46	1/371/342-36	0.10	6.7
2.5	3.02		PROTEIN BARROOS ASSESSED SCOT	1.10	H-545-55	14.201.00	1.10	6.0
1-		Petal of 2	100	0.76	44,760,76	LA-144 A.	4.30	6,1
23	2.30		Monthale tone between (Ceptral)	0.15	3.073,175,05	5,973,075 AS	8.36	8.4
1		Yetak of S	The state of the s	4,46	1.393,116.34	2,823,275.84	6.00	1.4
30	2.12		Hovertal house Resource Disk!	0.00	275,456.89	254.481.46	1.16	100
	-	Potes of a		8,84	201,435.04	164,436.85	9.00	4.4
	2.74		Stranials Seemak to Contractors (200)	1.14	- 4.14	1.00	8.10	1.4
100	-		A CONTRACTOR OF THE CONTRACTOR	0.00	6.80	0.00	8.49	8.5
22	2.37		Personal adjusted by Dancachara (Capital)	9.00	6.8	4.00	1.00	9.0
1	_	fickal of is	Section 1 and 1 an	4.44	6.86	1.05	7.00	9.8
22	2.40		Personale Youngles Johnson	* . 22	BLEECH.	94,875.00	8.65	5.6
-	_	firms of B	THE RESERVE OF THE PARTY OF THE	6.44	31,475.10	16,415,00	3.60	1.0
32	2.42		Attentada Transfer Derserde	1.88	9.00	1.00	1-44	9.9
-	the state of the last	lichal of g		9.80	1.00	1.46	8.85	4.0
22	2.50		(depotal) Stars of popularity formers	Cit	525.68	944.00	6.50	5.0
1 1		from of d		9.16	197.10	911.00	8.00	1.0
1.52	1.11	1-00 D	Principal Black of Laterior Secretarion	3.14	77,910.00	14, 616, 62	138	1.8
1	and the second	intal or a		8.16	51,490.16	54,644,000	4.00	4.9
22	88.5		Substict Make Services (Deplical)	48,981,400.39	8.16	753, 690-68	-7(x, 60) mg	- 38. 762, 726 2
1		lubal of D	· ·	11,516,510.18	1.05	794, 661.05	-014,000,000	44,755,731.3
24	1.12		Miterials Stock Assembly regis	1,08,00.0	9.10	165,539.46	-313,331,30	(3, 863, 773, 9
The second	-	total of d	The state of the s	-5,398,000.14	8.00	\$16,146.69	-343,145,43	-4.800,778.7
21			Prong Personalis account	5.49	71,500 am	78,101,99	F 00	9.0
10		tetal of th	ephot.	5.44	71,013 69	74,101.29	9,00	6.0
-	10 66	The second second	MONTH WORK STREET	35,785,755.45	1,511,111.00	6,435,761.00	4.20,700.00	\$5,100,007.00
23 23	2.7	Secretary of the last	Principle reprints (MINN) for Sancio	146	915,333.48	F16, 143, 16	8.00	1.0
444	ered.	next of th	rgen)	9.40	371,142.00	979,181,58	97.66	9.40
bered from	-	and the same	promovemen	4.00	314,541.46	378,141,00	7.80	4.6
24 34	4.1		Corto No Second	1,100.00	12,000.00	23,111,00	4.50	3.216.00
1100	orania de la constanta de la c	inus es do	The state of the s	7,091.50	18,000.00	38,150.00	8.90	3,410.50
24	4.1		Frequency Improve onto State	9.00	41,503.00	42,516-93	11.31	0.00
-		total of th		6.86	48.300,00	46, 100, 70	0.94	6.00
24.	.403	\$4,443	Control of the Contro	13,441,123 (0)	54.494.375.44	66,850,921,44	123 049, 847, 449	189, had 45
	- 1		ren (Enrylon ton pagement)	\$5,867.00	9.99	\$5,565.96	38,547,80	6.00
		Mark of the	Walter Committee of the	21,111,361,81	84,484,375,46	41,165,155,46	-11,765,256.45	105.516.45
24.		-	Sanjak Hyttmal bask	8-88	15,348,889.00	44.245.452.41	0.00	6.50
1	100	man of fo	9881	9.0%	89,746,970.44	95,544,600.04	6,14	1.00
-	41 -4		Control minutes and the control of t	11, 64, 311.85	227,489,483,46	134,569,481,45	-11,041,001,40	100,100,40
25 25	1.T		Contractions Malapiale Control Names (Septial)	1.00	6.00	1.34	4-10	8.30
	- 6	hand of Go	9AIII	1.00	1.00	0.16	0.46	8.79
Bres	th et	endits.		1.00	8,00	9.44	5.00	1.0

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Ferrer Transmission Comparation of Etheroldiana Linning

Cherting Of Trial Estator Fierial From \$1-APS-21 To 21-MAR-34

teks)	Mentil	pr code	AL Happ	CO.	De any	Cr Aur	Control of the Parket of the P	
24	24.8	34.9	parent to Sugarantativement in	-0.0030			Pet	C4
400	-	12/11	E. St Intelinat, Proc	42,777.00	6,36.07	4.70	41,291.44	6.4
	1000	Diel at	Egiels	163,711,00	41,000.46	1.10	47.104.15	- 0
-	the state of the state of the	C delegation	Element production of the first	+43,395.06	43,148.46	0.16	61,105,00	4.7
177	27.4	21,485	Divine to behaved as livery that on	6.05	16,814.52	9.10	M.896.10	11 667.5
	20100	Social ad	(mileson)			77.75		10, 86474
	DODAL N		4c/so	4,00	28,914,95	0.46	\$4,464.50	71,464,5
29	A Chicago		Strony telesian for Smooth Space	9,00	34,344,53	1.46	14,866.50	16.454.7
-19	29.1	14.44	Property	F-300	6.00	1.66	9.44	0.3
		Street at		6.10	6.00	200	700	
	37.4	15-47)	Section Supportunities from Deployant	186,508,89	Ellen	E.VIE.10	6.00	8,8
	(Involven) sales		Name: Represented from Brainpass	144, 783, 16	101,061,08		6.00	-\$61,582.8
		rutet of		77,196,00	123, 598, 66	483,600.00	1.00	284,552.0
	34.6	28,815	Repriete Assertanda From	56-C05-88	200000000000000000000000000000000000000	331,799.66	1.00	141994.0
	200	1986	Popilion/Detractors	14-527195	\$40,160.30	A44,761.00	4.00	-1,411.0
		31,601	ACC / Septe Distribute Field	0.00	1.641.995.76	1,415.ms of	100	2.4
	land.	Detail of	Grytide	-1,423,48	1,711,486.16	£,714,385.05	1.00	-1,405-0
	Street, of		TO THE RESIDENCE OF THE PARTY O	-8-109.11	4,865,376.66	Last result	1.00	15-107-1
31	21.1	Ji.v	DIF Manufactor (8165 in 2004)	101, 100, 175, 131	6.16	311,325.00	-14,3% 00	-11,77E, 464 E
727	100	Datel of	A-166	-31,793,496.16	0.46	16,179.46	*654,978.00	-10,381,391
	Street, of	ectation.	SAMPLE OF CHARLES AND ADDRESS OF THE CO.	-11,541,475,12	1.66	\$14,371.45	-044,000.00	0.05.00
11	32.1	30.1	107 Septemb Republicans and Filesel September 20 person	-01.801, 464-10	8.60	4.00	1.00	-18,507, and E
	_	Setal of	And the second s	27,107,106,115	9.10	1,00	9,08	(P. 277, 376, 40
	72.2	30.4	749 Copical Copeditors and Court Books (No. Side Core)	E81.307	3.10	4.00	6.00	156.507.4
	1	Setal at	Ergnet:	111,191,115	9.10	8.66	8.400	120,907.2
	Parel or	Land Same		-16.001,694.64	6.00	6.23	1.00	-27,150,004,00
33	32.1		Assistance to all by thing	19,894,921.40	975,341,10	1.05	978, 944, 000	18, 984, 544, 50
		Named 10	espen.	10,894,491,45	971, Jal. 95	1.16	175,141.00	M. 241, 245 W
	fieral of			18,869,821.85	\$16,284.00	1.16	979,343-00	71, 104, 144, 11
24	34.1	34.44	Attribution fire the section from the	-111.17H, 401.18	1.00	9.46	1,40	-155.00,000.00
			Seheriasa	* 975, FEY, 4809 - 675	1.00	13,615,810.00	190, 675, 806 (8)	1930, 141, 141, 1
		.01,313	and the second s	-14,313,006-68	1.00	1,556,443.94	16,956,000,00	128, 103, 116, 31
	1 :	34.364	F-A- NOON RAY	-946 AVE 25	1.00	190,250.00	145-711-71	- PTE, 906-FI
			Sent television acrost Sen.	-8-807-003-98	1.00	1,591,466,93	-1, 160, 169 (1)	-4,411,111,11
		34.269	Bert. Foch Yep	166, 911, 893, 895	1.00	6,95	8.76	14,005,000-01
		11/200	Deers Annelmous (Mastern Employmen)	-0.162,108-eg	1.66	509.449.69	- per, tee or	<7.465,196.91
		34,507	Pay Access: District Englishmen	(1.139.038-cg	1.46	741,330.99	-638, 700.5et	+1, 159, 506, 00
			Pedical Printerpost Manhing (represent	-637,635,635	8.00	144, 100:10	-044,850.00	01.063
		34-100	Total Santa Control of the Control o	79,149,791,89	1.26	2.384,992-48	-2.785,946.0E	-7, 607, 107-70
			Silver Arpears, Seesing Inclusives	-945, No.Com	6.00	4:70	3-76	-153, 456, 20
		16.41	Regretial Sense (Wilkling Deployment	15,918.02	9.00	89,000,00	-66,500,35	- 244, 556 M
		36-103	Deres are Despitat Brasingness	7664,930-70	6.29	291,165.66	-49L 105 15	955, cun. 18
		24.111	NOME.	-32,715,349-35	9.75	0.10	1.15	480,768,560,00
		24:144	Day Arriver (Settle-sides septleyeas)	196,000.00	5.48	0.90	4.46	200 000 00

Formy Transmission Corporation of Commissions Limited

Cherking Of Total Rations Period Kreen #6-AFR-21 To M-MARLOS

	24.1	11.111	The state of the s	OB .	Dr Ant	CT bat	Tot	CS
	24.1	16.000					100	548
			Rosen Separation (Settlers/Ex Stylingens)	-15E 888.64	6.85	1,432,665.16	4,414,767,19	1,859,666.1
		14,337	hiter Arrange (Manifestille September)	12,882,20	GHE.	9.10	9.00	-17,000 V
		34.25	Bookent	-00,314,60	6.00	9.00	9.85	194,855.6
		0.00	Hetical DateMounter Arrest (Section/En Seglapean)	4,364,00	9.16	1.14	5.60	16.888.4
			interes in the turnstille brokeness	de, 161, 277	0.16	1.66	0.10	· KL, 100, N
		1 000000	REEL COM	47, 221, 165, 35	7.9	1.00	3.16	-55.314, min as
			RSC 101	(251, 510, 596, 66	6.10	6,761,262.66	11, 365, 660, 167	-411,111,308,40
			24.6	55,797,665.06	0.44	12,705,000.00	-13,464,664.00	161,616,088.6
		34,118	Internace	-01.181.125.0E	6.8	3,562,566.66	-2.140,660,16	+18,700,335,60
		94, 102	DA NEPMER (BOLD.)	-34,000.00	6.00	8.00	4.00	-11,000 1
		36.386	Digital (Interes) American	1,152,100.00	5.00	4,411,619.65	4,481,00x 10	-16,745,049,14
		34.1	Juliet 1914 Theories Fand Cramber 64 Bldf Streetingson Ford	-814, 885.06	9.46	0.00	8.60	-the, 100 in
		Parties and		+614, 10T, 198, 10T	9.16	th.101.000.00	-60,000,000,00	467, 617, 646 6
	34.8	31.81	Print Pete Transfer Facil Terrelia	-891,490.00	9.16	1.00	8.60	-841,000.00
	1000	Detail of	Arpoti	-075-106-10	8.16	9.00	1.00	-001,000,00
	Print of	150000000000000000000000000000000000000		-911, 200, 100, 10	3.00	S2, 164, 891, 36	-55, 116, 606, 00	46, 226, 831, 83
14	37.5	19.1	Enter Sold Moren; - Other Promontions' Milestones (Mines	18, 101, 211, 21	9.60	4.00	8.80	12,000,017.00
		-	WITE IN MIRE!	- OF CHESTORY				
- 4	7000	listal of a	Control of the contro	12,146,641.00	8-10	9.00	1,00	35,140,445.00
	37.4		per- Carer Adjulacies of System	-10 KIN-23E 60	3.96	\$80,694.00	110,101.00	-PA 750, TUE-00
		fiction of t	Regist:	49,918,221.60	1.65	186-166-00	-111,494.00	-64,156,7,1,69
	betal, of			-17,411,413.00	6.44	189,417.00	100,000.00	21, 102, 115, 10
40	42.3	49.100	historing for Agyly of Beneral- Espital (Concessors/Agglinus)	1400000000	2663800	2.149.777.00	91.306.90	-26, 195, 885, 89
		125.30	Signification for Supply of Material- Replied Computer organizations	\$1,800.00	*.00	8.34	6.00	15,886.60
- 1	retal et	fenal of t	Man	(94,875,388,30)	2,913,075.00	2,185,197,06	TO. 310.00	30.703.190.50
_	100000000000000000000000000000000000000	About Librarian	-	130,075,999.50	2,175,071.00	2.391,137.06	151,318.00	-10, 863, 689, 50
41	43.1		Reservate/Access- or Add a	-207.406.44	28, 931-34	100,100.00	195,146.00	-4.107,111.40
	THESE OF	tenal of p	Ngsas	183,466.44	34,241.00	605,416,00	-100, 100, 00	-1.731,791.46
		7.7		-410,4m eg	36,361,00	461,410,00	1940, 314, 64	-4,346,786.40
**	84.1	DOM: N	Provided for believing (Specied)	42,614,211.68	1.06,295.00	4.101, 171, 01	-1.121.104.01	4.06.00.0
- 1	-015	peral of d	The state of the s	4-414-277-10	5.174,277.00	5,341,673,46	-E.137,194,46	19-103-912-00
- 1	64.3		per telecy boyable	4.04	1.00	6,44	0.44	6.44
- 1	100000		Linkiting for Spidical Experience	7.46	6.00	6.16	9.70	1.16
		13334	Franciston for Leave Houseleast, (Long.	1.16	1,448.000.00	1.15	1,822,800.00	5,456,498.00
	e system	power and di	A STATE OF THE STA	4-09	1,418,916.86	9.16	7, 718, 610, 110	1.60.00.00
- 1	44.4	49,486	ARDITO TAX Declarated at Aversa	-141,000,00	3,123,910.40	1.17, 498.15	163,640.56	9.35
			Deployees Fouridate Food (Deployees*	12.7%, 819.46	6.81	5.844,355.86	4.66.10.11	-03.803.853.85
-		41,400	Broom (Amphine Daywood Linkell)	-250 M / N	1.10	0.59.0	-41.905.11	-105,286.38

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Person Temperature Compared from of Extensional Limited

Checking Of Trial Rainacy Period Prior: \$5.478-23 To 26.8648 24

	Carlotte Co.		DA Delwadez		_31000 0 0	Report greated at	H 10-MOK-DI (HOREID	
1100	1275000000	\$5. Tools	the second productive by the first of the second se	Gà	Dr Mrt.	Or Set	Ret	CB .
	81.4		Debug WWG-1 Prompt in L. Foreglate -	4.00	318,517.88	249 139 115	8.94	6,
		44.41,86	Streety FRES Inch. 16: 50 Rest.	46,000.00	CHCGCM	1,044,900.00	90,000.00	8,3
	1	99,0180	Stockety Rojes, Debrades 1000-91	-6.110.00	111, 121 10	236, 137, 76	6,039,68	4.0
		46,4538	Stationary and Arr att. Variationary	8.00	244-091.50	SER, PCC, SE	9.00	- 1
		44.4088	Society their Deployees Co-og pensety bid. Newton Colony (Society	9.00	E-86	9.10	9.60	8.1
		CV.000#	Displace and any figures (% C	-16,216,00	294,937,64	229,686.68	26,140,10	6.1
		14-1717	Died Niconey Street Cont	-464, YH. 30	6.06	1786	0.16	390,561,0
		14-462	Mathility for Necrosty system	1153,815.09	114	14.256.00	(4530).00	100,000,0
		34.401	Montricity Charges and Bucy Meaning tomopie Saline Highly					
			Basettone	-10,186,84	1.46	9.16	5/10	- 33, (40)
		frust of		163, 661, 757, 76	4.061,111.76	1,401,201.00	-1,000,000,00	-14,767,667.2
	44.4		BANKLEY TORKUGE USF SUBSTRICTION	4.16.39.30	5.86	\$4,690.00	34,100.00	4.004.070,0
			Dishining remarks 600 Administration. Popular No Other Regulations	4.34	Cal	8.00	10	4.8
	100	DATE: OF	Depluje	-6.8m,158.86	6.44	81,655.66	101,001,00	VALUE 279. 0
2	med of			-81, 668, 166, 74	4,494,115,16	12,005,111.88	3,400,000,00	-00,044,250.0
4	45.1	44.1	Sombality for delection 4 Wages	1.75%,716.00	11.101.119.14	25,296,286,10	1,001,001.00	3.0
	22.	Secal of	Highd:	-L.125,720,58	24, 834, 455, 54	16,700,700,66	1, 221, 701, 50	9.0
	45.2	49-1	Bills & Separate through Signature	5.14	2.314,448.30	2,512,482,40	91.295.0	-14,290.6
		STARL OF		0.86	1,000,000.00	5,547,443.66	131,522.60	-34,390.0
	15.3	46.3	higher than Finess and Derrore.	-11,141,961,50	₩ 399, 110, H	16,415,841.62	3,474,367.88	11,007,004.4
		freni of	tigad:	101,046,090,00	47,574,731.66	10,100,440.44	1,414,347,66	15,000,000.0
	Potet of			+21,347,766.66	66,466,800,100	86,156,414.60	80, 212, 274, 54	1,305,035.6
46	48.1		Demontry Supredit (in their Copinal)	0.44	4.14	Z14, 490, 00	-251,407,88	-214 400 N
			Sattled: Morey Septemble-Coputal	1.10	5.49	8.00	7.46	9.50
			Remarktion Private State Registrack/Supersenses-(space)	7603030	1,100,000,00	3,366,915.03	1.00	164, 754.30
	1		American Newsy against drawners	8.10	0.16	912, CR1 46	1912, 883, 997	-852,066,16
		66,116	Autorities NOAP Agrant since soldenium/Etime:	5.00	*10	4.60	1.04	K 60
		44, 123	Percent Percent in Sec. 9 4 4	-8.745.00	1.80	183,691,00	-112,000.00	1174, ROS. (6)
		44,103	Summer Money Deposition II S II	-45,600,46	1.46	68,314,00	77,010.00	114, 306,00
		62.138	Methodolo Rossy Eres. Maint imperiocorpologica - O & R	+1.304.517.00	7.60	6.30	1.16	-1,196,367 W
		SHOWN OF R	ryst:	100,040,04	1,717,913,06	4,104,571.08	-2,344,771.00	-1, 111, 111, 22
	65.4	96.4DE	Street above the state of the Concession	~16, 687, 914, 60	10,000,641.66	5,195,416.00	1-619, 281, 60	9,000,000.00
			Sections for bondlift for depoint	1,449,003.00	1.995,745.00	HEREN	448,254,66	-0,69.0
		66,430E	Priorition for Southbary for Separates Checked World	V.100	1.75	4-991-143.00	9.00.103.0	101796-213-00
		bereit of a	wyse.	31,117,142,16	11/8/9/107/06	0.86,85.86	-447,*91,86	12, 134, 211, 11
	66,13	46.505	Black/Ding for J. D. F. Hermital Kays.	1.00	10,411.66	16,411.00	6.00	4.00
			is 2see	- 0		111111111		- 4.00

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Penny Transmission Communition of Vitamishana Limited

Checking Of Trial Behaves

Period From \$1-AFR-21 To 24-34AR-20 Lacadar (DISCORE SCADA Debrados Report gravested our 23/40% to most to Schillroad GL Code GL Hane Dr. Ant Dr. Ant CI AS 63 Total of Cepta 9. M SE, STR. 60 66 879 56 9.10 3.14 ed . 83 | 44.645 | SUT Flood Assets Science Sono 8.76 12,116.30 NAME OF TAXABLE PARTY. 0.00 114 twist of Septe: EA 66, 64E-00 \$8.9 to the Direct For Seducted at Bratte on TIL TOR TH E.B 8.00 47,410.0 MICH ROS 644,685.10 19,486.70 -13 ans er Palmon in Delication
16 AS Secress for Posts Available Compile F. 90 6.35 310 9.10 1.40 stretardon w.s. i TI-87-5117 awayon F. 14 THE Fac-Truste pay sa, pag [dokellity for Daysers; of Sales Tax 1.10 1.19 1716 11. NO Z. 16 9.16 0.44 Deliceral serious from Services 89.303 highlity for torner Ours Submed 101, 121, 16 117.201.00 1,941.70 1,091.00 See Orangetters 1,650.00 \$.540.16 L 944 m 73 THE RE 44 fifth | manhlisty for 1909 14-134-16 47,147,50 27.586.To KEY TO -th-mm.42 to 1919 James Livy for Sull 32, 454, 10 W. 188.75 144 W of the passengery buy need than set door 14, 566, 16 \$59 000 W 16, 554, 65 so fixed passenting for BEST little of GET. -E. 841.19 23, 100, 10 \$54,530 M 4,017.00 A. S. S. es. rest. | basselity for \$600 (200 of the) · 6 142.66 Little, Claim to C. 150 E. 16 9,994.06 49.762 Builty Continues 19,007.00 4:10 Secal of dignal -141-177-16 1.01.03.0 J. 211,421.B 49,271.20 41,421.34 stat. or sense. 12,877,266,76 17-663-669-60 17,175,489 36 -1. 707, san, in 34,784,995.00 Sc. c | to the Nasarren a maximu 241, 141, 310, 46 Seeal of expos-11.33 lett. 543, 51 (Lat) \$41,647,353,66 1.36 1.00 \$46. Tur. \$10.00 that at sold. 941, SET BIR SE 2.10 6.16 8.00 345, 165 MIX on \$2.9 (41.76) propose from york for bound trop 61 YOM: 1.00 10,121.0 417,400.40 945, SEE, SE Total of Capits 1.48 4 74 100,235.00 443, 316.36 1991, 201, 60 tel et schill: 9.60 4.66 110, 111.00 62.2 | 42 tot Balle of Miles 461, 642.00 \$12,125.00 62 1.00 TW 1.10 F-30 SHAL OF BARRY 1.01 4.46 6.60 100 62-36 62 Mt Bulle of Statut Space 9.80 6.0 ER. 1701 W 23. TTP. 46 mel of Depart 9.60 9.40 M. HE. O -39.160.5 62.6 (0.63) fermenten far transport femilitäre 10.000.00 5 (8) 48, 999, 18 -13,110, 0 41, 100, 10 rocal of Drybbi 8.0 1.00 79, 196, 11 -T0-810-8 -22, \$06.1E 62.9 \$1.50 | Penaltura for deler in 1 41 81.00 39,162,46 19, 113, 61 18,405.0 Regal Des Communication of Markon F. N 29.672.45 27, 143, 16 49, 162, 86 cited of models 1.16 204. 644. 77 ·344.040.06 181, 641, 61 74.1 16.604 ALL Hellinson Wiche 173.48 0.6 271, 91 F13.15 74.415 Entire: marker lighting system 28, 196-65 80 M P. P. CHICK. BERGER, CHARGE CHICKON TA-111 Plan Flotting system Landschied Store 4.00 N.DI Trauminosa finit Trable ser i 6.14 4.10 1.14 6.6 \$1,500.00 4.16 24.941.10 Zh. 544. III excipment hereing a nating of \$50 Me NAME OF TAXABLE PARTY.

41,791.66

A47 250 40

147,213,16

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Percer Transmission Corporation of University and Lindon

Cheming Of Trial Balance Period From SEAFE-21 To 34-34AB-26

		DA Debruden	dfrom #LAPE-21		Statuet generated or	CONTRACTOR ACTION ACT	
1 Septe	jos dede	III Nepue	08	De Aye	Cr Aut	Wet	Ok .
74.1		Touristance Since, sar-April			THE PARTY OF THE P		
	20.36	Returned and action () and appending					
1	40.00	remarking .	1.00	11,116.00	1.10	\$4, \$48, 15	35,346
1	79-310	Anniestes instatus despiny	1.00	f(15,245.0)	9-16	601,000,115	89,140
1 :	10:393	Communication employeests, Salie &	1.05				
1		Paper Impanty Arche symm	9.04	773, F42 M	338,640.35	391, 446, 31	300,000
	14:240	Communication Styrepowers	8.00	22,494,316,34	274, 266, 14	11,100,100,10	15,110, 536
1 -		her conditioning Plants (Mintild)	1.30	87, 178, 36	0.10	87, 679, 60	91,819
		hir finditioning Place (Percental	1.44	144,012.66	14,600,60	267, 813, 93	247, 616
	None 41		9.00	11.121,771,26	375, 621, 10	11,709,709.40	11,791,354
74.7		Office Buildings	9.30	10,06.0	0.40	881, 454, 65	941 294
	Prost of 2	18.71	4.91	THE USE OF	1.46	850,496,600	800,459
74.3		Historicanama Sirii Moda	E.B.	256, 816, 81	1.46	135,699,60	101, 018
	Frink of ?	irpid-	5,00	125, 626,26	1.49	135,695,80	123,016
74.3		Disse Lightley	136	189,745,56	7.66	135,360.00	128,188
	Truck of 4	Bryke.	6.00	100,146,16	0.00	10.59.16	205,386
74.1	74-000	Displace	5.95	1,100,10	1.00	1,000,00	1.001
	76.894	Private	9.00	3.00	2.00	1.00	
1 3	Person of C	legitids	6,00	1,100.00	1.10	1,000,000	
Detel of	*****		3.86	11-201-707-05	101, 611, 60	12,472,041,66	1,696.
78.1		Sulative Streamont Deligiouss Elimportum for a SAC	4.94	11-111-111-11	F-317-767-64	\$4,015,011.00	12,471,480
		Principal Pay	0.00	2,303.16	8:00	5.96.65	1.200
1 .	16 111	Dettal No	8.08	114, 104, 17	4.66	107, 640, 10	111,196
	intal of i	ight)	8.00	31,466,330.66	1,817,117,315	46,116,117,00	10,100,013
77.2	19.310	Macares of Smalls - Patralians	1.16	1,301,144,16	44,773.00	1,01,404.00	1,101,424
1		Bryanes		- //www.nq		Mannistra	11/891-949-
تنجودا	Some of t	THE STATE OF THE S	0.00	1,80,80.00	M.Br. 66	5.475,641.00	1,44,425
75.4		moves here all towers	0.16	901.347.65	1.00	415, 127, 00	915,6810
		Bitl & Bigh sinisted Allicanes	0.16	43,138.10	1.00	32.111.00	10,111
		Performance Important	6.10	30.640.00	6.00	316.699.00	105,439
		Partition I Substance	3.14	201,800.80	8.60	261, 114, 36	275, 834
1 1		Percer cycle Allerman	8.00	41,411.10	5,703.00	14,040.00	(9, 25), (
1 3		Tyele Silvenes	4.16	9.15	8.00	8:00	
1 1		Rante by All Source	0.66	3,000.00	8,00	1,665,00	1.40
1 1		SPREASURE DESCRIPTION ATTRACTOR	5.46	M. 695.60	1.00	16,796,00	10, 4/4.7
	Tentral raf &	The second secon	5.16	1,516,319.80	1,000,00	1,100,000,00	1.806,608.0
75.425	75-433	Special Allowanes (tre (ferbales))	1.46	7,111.10	5.16	9,140,110	3,201.0
		Hits despending Allowane	1.04	3,444.00	1.04	1,440.00	1,141.1
	75.434	Sees Servicement Allowerer	9.16	722.00	5.46	298,00	100.0
		Special Allamaguetteduscall	1.00	31,600,02	8.44	11.000.00	N, 110.0
	Dobal of 6	ephil.	9.66	0.300.00	5.05	01,110,00	6,06,0
75.5	19.150	Personal September (1999)	5.66	0.10.00	5.05	68,306,00	18, 226, 0
1000	Penal of A		1.00	46,354.00	1.6	01.776.06	16,356.0
79.6	75.61	Hedical Japanese pointiaceament	9.36	455,000,00	5.60	202.286.28	160, 186, 5
		Becami Toons Bacasa sary		4-1-4-7	9.95		183,356,7

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Rain

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Passer Transmission Commercian of Uting thand Linesed

Charting Of Total Balance Formal From 41-AFR-21 To 21-MAR-24

ishi	Lürghil	BL code	OL Home	29	Sr Just	Dr April	Nee I	ė.
	74.4	Patel of	lights.	6.84			1111	
		ecatili		1.00	664.FEL.16	0.00	491.000.10	B1, doq. 1
76	76.11		Phispropa & Train Calls		31,190,107.48	E, 861,-568 - 60	89,376,583,63	24,376,585.6
-	10100	Accessed to be designed.	Project & Colograps	0.36	Y5.164.46	4,494.00	91,101.00	87,482.4
		Satul of	A CONTRACTOR OF THE CONTRACTOR	0.16	4, 314, 61	0.00	1,078.60	1.0%3
	16.12		Donalismy Dwigo	6.05	75,343.46	41694-90	19,426.81	11,633.2
	10133			0.38	1,070,100,10	ME 400 10	444,000.00	111,000.0
			Mich Professional/ Constitutor	5.86	381,107,10	9.64	385,437.60	191,435.4
		Stead of	Carlos Control	6.80	1,771,227.00	818,807,00	811, 227, 600	216,227,0
	26,13	74,570	Prevelling allowers he liftimes	4.16	\$1,00p.10	6.00	77,108,60	77, 375 B
		36,000	Firestiling Allianne to Sepimpose	4.38	29,446.70	1.02	16,466.00	10,444.0
		36.110	SPENE Reliated Sweets, Algerrant	4.16	1.00	8.02	8.34	0.0
		74.134	Penick Stating Dipenses Serrel, a	1.16	444,107.00	24, 219.00	414,798.50	124,236.3
		19,4398	Stating Charges of Vehicle	1.76	1.40 355 16	19.616.00	1, 144, 919, 102	12000000000
		96.537	boost Schiller Stry allowers	3.05	21,020.00	8.00	25,449.00	1,100,000.0
	Lower.	Total of	deplied.	3.05	3,391,891.30	66,718.00	1,106,110,10	36,416.0
	76.15	16, 113	Booms & Foundthale	8.40	1,101.00	6.66		1,304,338.8
	-	%.113	PRINCIPS & Resignary	8.00	101, 201, 10		1,101.01	3,114.11
		75.176	Americanes Signing	1.0	1.0	941,464.00	100,000,00	625, 665.8
		76-159	Benguity Don't Support	1.46	A. Prilliann Ag		9.00	4,0
		14.180	Brand Levens Tapatres	5.00	361, 661, 665	340,841,00	2,547,438.78	2.547,434.0
	La second	State of t		1.00		47,486,04	808,416,68	\$18,416.00
	75.3	79.380	Marrit Satesyn, St. Tenders, February and	1.00	2,313,341.00	415,575.00	2,684,013,00	2.894, 51,5.00
	1000		firther Parelline related advertication	1.00	14,071,10	6.46	95, 142, 48	24,111.0
	1000000	limes of	Republ	8.00	14,585.00	1.00	91,111,11	94,115.00
	listed of	#18/EL-	Wayne statement and the statement of the	1.00	1,114,111.11	1,385,100.00	1.00.705.00	8.486, (14.3)
78	71.00	76-103	Blief But Guiges	1.05	10,341.00	0.01	10,167.75	35, 127, 31
-	-12.15	Stein of t	Deplot.	8.10	15,327.00	5.44	43,107,08	13, 147, 64
	botel of			8,00	58,581,00	2.50	10,177.00	D. 977-00
1420	of Separat	1		-76, 730, 811, 60	115.197,107-26	201, 201, 142, 22	6.90	(94,150,124,84

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Power Terrentwise Corporation of Utarakhand Limited

Checking Of Crist Balance Period From 81-APE-21 To 21-86AB-24

Levelow ROBINSON R.L.D.C. Oven Access. Report great and our Al-Marie In 1939 Belvill Supad His Code Ub Rene 25 | 25.4 | to this pushe become for charling of Investigated Congresses A 1.11 II at 6.50 1.00 900 23, 7 31,700 Surday Deleter for open bottom 25, 111, 12 W.THIT 61, 622, 955, 66 16,414,681 11 THE PART H STATUTE OF SHE SHARE OF THE STATE OF THE 4.55 4.10 fraction of 400 for energial forms Senso ed a 25, 426, 59 41, 102, 425, 54 46, 434, 594, 56 180,700,00 ERE, 1997 10 ner of Break 19,421.21 44. 155, 255.0 46, 616, 635, 13 42, 194.61 156, 176, 1d 24.1 H-H2 fam is smil 26 Y34 70.00 Potal of Screen 5.80 4.3 40.00 138 Y.W 3.76 24.41) 11.111 Pre 1.86C(33.4) 17 00 tot 15 41,198,981.07 2.825,155.00 5.555.545.32 Spinel of Cepter 2,04,0074 57, 657, 116, 25 44,729,994.42 2,438,784,61 1, 991, 228, 25 met en melde 1.715,123,66 47,681,339,45 44, 100, 016.01 4, 121, 111. 4 5, 655, 526, 58 27 \$7.4 If the brown for interest or bosons fill on 1 -12A, 85Y, 11 1.745 his 10 1.00 1, 167, RES. IS 4,165,665.55 PHOAGE Stated of Orphote 1,797,761.10 170 V. 197, mar. 50 4,777,461.00 of thirty se for 1,404,177.23 1,797,893,38 270 L. TAT. Mar. or 4, 101, 302, 22 BELL | 10:1 Perintens to My to these 32 37,466,366 E TH DOM: NO 954, 945, kie. na Potes or departs 117,195,494 16 17,465,786,65 100 47, 434, 364,63 254, Sec., said, 402 327,400,404,16 27,467,385,67 ¥.56 17.12 Dr. H. Store Call Street - Street 17.13 Str. White Mr. specified. 27, 446, 100, 87 HEL. 940, 139 AL E-494,796.FE 8.88 0.00 1, 191, 791.00 4, 105, 813, 50 200 4, 850, 907, 81 20, 615, 444, 10 Trial of Grate: 16, 1217, 2216, 44 **XXX** U00.36E.0 24, 600, 110, 710 27.2 27.37 300 cars transmiss (40% to Joseph Strict of Orphols 11,780.16 8.0 D 25 23. Chic. +6 71 786 10 0.30 12, 720, 65 35.4 MAG Dec. Steer experience below. 111, 846, 0 TH 515, FY 1, 16 715, 644 66 1.00 1.16 TIR. 646.05 cition to task 10.000.000.00 2.316. HT. O. F, \$30, 145. S 44,134,161,20 44.4 | 10.000 Boxes; 819 60 W. v. Disables. 4-55 Title Street of Signal 1.63 330 8.00 8.30 Potes to story 100 1.38 2.4 4.19 45.2 49.1 one come for thorne and burnion 1.00 6,00,107,00 C. 161, 125, 16 WHI 100 SCOTA: feren of Arphi-Y, Law, The ope \$.00 T. 201. TITL 10 V. 16 0.10 ferred or or belle. 100 YORK, SHOW F.361, 120, 69 0.34 200 46 46.8 16.116 Brown Begands on women 1.3 TO H 2 E. Se. / Store more sensitive and df. 850 Equation of Safe Street 44.004 well'y crystness 1.80 1.114, 147,36 8,000 BOY 33 -0, THE BET TO 4.176.997.20 46 900 Diffs Supublies 10000 Diagram 244, 415, 51 V.35 2.00 1.45 411, 168, 10 16-2416 bayable 42 OPT operant open anteres 4.8 1.74 Thomas . THESE OF THESE 111,716,71 1,124,448,60 V-156-167-15 4,713,397,10 46.38K-W41.78 tern of made. 5,724,146,39 6.052;00T-50 4,715,017,11 1,045,464 15 Sc. 8 News Passers & Sugar

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161,515,742,75

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Power Transmission Corporation of Uterrakhand Limited

Checking Of Trial Raisese Period Free: (1-AFR-2) To 31-PEAR-24

Laterian (#2019792 S	LBC Open a	Vecesii.
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HAIL Style	4 Bi Code	Fu Rette	tie	Dr Ann	CY April	Het.	- 0
100000000000000000000000000000000000000	S Delait of	Frifid:	-255,966,765.66	t-at-	1.10	1.00	-164,000,763,16
Acres de la companya della companya della companya de la companya della companya	it est.		-154-125-747-79	6.00	1.16	1.66	-514,651,762.50
6. 01.		District from Open Names by Williams	3.00	178,118.31	4,447,667.12	-5, Ht. 70.43	
	41,9100	process from object focuses by professional phones	9.00	1.60,66.61	0.36.cm.m	(8,410,23) (0	-15,000,200,00
1000	service of		9.00	1.301.01.05	(0,007,000.00)	-04,494,701.00	10,400,700,0
Action to the second			6.89	Y,310,718.30	47, 467, 404, 64	-46,445,111.81	-61, 510, 521, 10
how i of high	art.i		105, 687, 888, 94	384,294,635.23	186,077,079.34	4.40	105,117,945,00

Present Economission Corporation of Universities of Lincoln

Checking Of Trial Balance Partial From \$1-478-23 To 28-84AB-24

34941	Hepad	St Cots	GL Stee	OB.	Dr. Net	Cir Balt	Pat	CH
14	24,1	L110540	Streetweet in feet of fixed September with Backs, Sequenting, egg.	1.00	p. Ac	4.98	1.99	8,8
		Street es s	Frg.hd)	9.63	1.44	9.14	9.10	0.9
	PRINT AN	po bills :		1.00	0.08	5.49	3.70	0.4
74	24.322		PROFILED E-up SIC Selevator (A/III)	HLEEK, THE W	23, 576, 236, 27	1.66	12,456,038.69	121,807,266.3
		ment at a	Digital :	143, 416, 716, 17	85, 878, 978, 98	1.16	13,4% (661.46)	104,001, 564 P
	Person, salt	workell r		123.419.718.17	87, 674, 116, 54	1-16	25,476,531,60	De. 221 Jun. 6
177	27.4	200	Discourage Seasons of Season Season States	184,747.10	738,733-9	1.36	901, 803, 10	1,495,888.8
	0886	represent and the	right.	\$15,787.8M	195,710.03	9.10	F36,730.10	1,681,590 h
	Print of	entally)	11111	894,787.00	794,711,01	1.49	717,783.10	1,091,000.0
37	37.1	27-48	\$37- others out specified.	129,701,400.00	0.04	6-518 Sec. 10	**, 909, 945, 40	-00,775,000,0
	1000	Secul of 6	tegista:	-42,244,331,00	6.69	9,839,540,50	-6,510,000.00	-11,775,040,07
	37.0		per cem Transaction (Nich sy Josef	19.145,811.01	5.94	8.40	1.00	79, 244, 208, 17
	12.00	Spires of 6	topial -	189,446,861,47	0.89	1.46	1.44	-11,312,896.1
200	femal, 44	stidi i		-932-141-144-77	F. 10	6,771,360,70	18,200,760,40	-429,004,798.0
25	22.6	14 (86.13	Mary Capital via Cidora	5.00	6.76	3.00	1.30	8.13
.1127	Little Co. 15	Petral of c	teptud :	1.44	6,46	1.00	1.16	8.49
on i	SHALL OF	MIN	With the second	1.00	6.76	1.44	1.40	0.48
74	64.4		Departure 4 Symptom	-0.151.731.00	6,33	1.66	1.14	25,444,556.96
11.	10,000	Pinter of 6	igas.	-6,655,137,400	6.46	0.05	0.00	9,131,729.0
	mest es	Andread and the control	OLD FOR STATE OF STAT	-9,101,721.09	8,40	1.66	1.00	-9,481,788.18
64	41.15		Street, or this change thing	0.03	1.49	7,146,501 Ad	7,484,203,60	19,201-202-2
	district to the	limal of S	apain.	6.85	8,00	1,288,101.08	-1, 886, 921, 108	11,281,281,48
	hotal of	ARMS:		F-80	5,00	7,289,281.08	7,396,322,00	-7,386,335-9
heat o	of Septem	-	- 12	9.06	M-BL-III-II	34,151,301.00	9.86	1.00

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STATE LOAD DISPATCH CENTRE (A unit of PTCUL) (An Undertaking of Government of Uttarakhund) CORPONATE ID No.:- U48101UR2884GDI928575 VIDYUT BYAWAN 132 KV MAJRA CAMPUS, DEHRADUN, UTTARAKHAND

EXTRACT OF BALANCE SHEET AS ON 30.09.2024

			(Antount in Ris
Particulars	Note	As at 36,09,2024	As at 31.03.2024
ASSETS			
I Non Current Assets			
(w) Property, Plans and Equipment	1	29.23.29.235.60	30.36 91.814.3
(b) Right to Use Assets		29,24,65,030,60	97.30.31.814.
(c) Capital Work-In-Programs	3	50,39,306,60	71.06.291
rg Financia Assots		55.25.200.00	27.002221
The state of the second			
(i) Other Financial Assetts (ii) Other Non-Current Assetts			
Treat Non-Current Assets			24.22.22.22
A CONTRACTOR OF THE PROPERTY O		29,74,45,644.00	30,46,01,105
II Correct Aments			
(a) Inventories	4	2.84.10.384.41	2,79.50,939
(to) Financial Assers		TOTAL INVESTOR	
III Trade Repeivações	- 5	4.24.49.393.29	4.06 82 500
(ii) Cosh and Cosh Equivalent		23,64 12 369 87	18.05,30.391
(vi) Other Bank Balantons			
(iv) Other Fenercial Assots			District to the Control of the Contr
(r) Othe Current Asserts	1	57,18,31,854,93	\$3.28.60.004
Total Current Assets		87,25,15,672,50	79,10,37,545
	etel Assets	1.17,03,61,717.09	1,69,68,38,650
EQUITY AND LIABILITIES			
I EQUITY	100		
(s) Equity Share Capital	1	0,87.54 800.00	3,87,54,000
(5) Other Equity	9	1.06.04.73.368.24	1 00.87, 99, 103
		1,11,92,27,368.24	1,04,75,53,101
II Liabilities		SHIP -	
A. Non-Current Liabilities			
(a) Francial Liabitties			
(a) Domovings			
air Other Ferancial Listings	10	14,81,626,50	13,70 140
the Long Terre Provisions		100000000000000000000000000000000000000	
y: Cofeword Tax Liabilities			
(s) Other Non-Dument : Jabailes :			
Total Non-Current Liabilities		14,81,626.90	12,79,180
II. Current Liabilities		.13(2)(133)	100701000
(a) Engineer Lightings			
(b) Short Term Box lowings			
no Other Financial Liabilities	- 11	1.53,72,266.42	2.07.20.294
Go Trade Payable	12	1,90,72,282,76	130,41,02
iti Short Term Provisiona	13	1,22,38,750,50	1,41,75,676
(c) Other Current Liebtrices	14	61,36,36	86.463
Total Current Labilities	19	The state of the s	The special community of
The state of the s	I labilities	4,96,52,732.04	4,78,05,768 (
Forai Equity and	Latinies	1,17,08,63,717.09	1,45,88,38,650.4

STATE LOAD DESPATCH CENTRE (A unit of PTCUL)

(An Undertailing of Government of Uttarakhand) CORPORATE ID No.:- U48101UR2004GOI028675

VIDYUT BHAWAN 132 KV MAJRA CAMPUS, DEHRADUN, UTTARAKHAND STATEMENT OF PROFIT & LOSS FOR HALF YEAR ENDED 30.09.2024

1.50	nouni	 n.
10.004	HICKORY	 res.

				Annogen in ten
	Particulars	Note	HalfYear ended 30,89,2024	Year ended 31.03.2024
Α.	Income:			
99	Revenue From Operations	15	12,84,01,281.72	20.04,87,865.81
00	Other Income	16	62,59,274.01	3,68,41,256.00
	Yotal Insome (A)		13,46,60,555.73	23,71,29,663.81
B.	Expenses			
(1)	Employee Benefit Exponses	17	4,18,52,327.00	9,01 98,646 50
(ii)	Repairs & Maintenance Expenses	18	56,35,437.00	1,49.95,476.60
(40)	Administrative & General Expenses	19	41,70,101.52	1,12 32 657 56
(iv)	Finance Costs			-115
(v)	Depreciation and Amorszation Expenses	20	1,13,28,435.62	2,48,88,567.68
	Total Expenses (B)		5,29,96,301.14	14,13,15,348.54
C.	Profit Before Tax (A-B)		7,16,74,254.59	9.58,13,715,27
D,	Tax Expense		-	2,52,18,506.37
E.	Net Profit after Tax (C-D)	_	7,16,74,254.59	7,05,97,208.90

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Tringing & in Septemble Zones. Chorne Descriptions Strait.	a										
			Orner Compley Value	anjey Su			Orginologica	Miles		Merchan	Net Carrent Villac
Harsouan	Geo.	Response as so Cr. Sel State	Additive A emp de Curber Voer	Disposage / Adjournments 8 Keing And Cumont Years	Balance as an 30.09.3024	Opering Delance of Assemblement Depocation as or \$1 04.000	Depositation #44 Comm	Discount Military to Cummit Cummit	Assumbles Depreciates as on 20.00.2304	Action 30 29 2004	AS on 21 05 2024
						4			11	45	14
2		14/2000000									
Skripe	3.24	3125/60246			22.78.032.40	13 24 277 23	50,000,00		1130 131 13	12 de 416 12	00 MR 198 SS
Schools Wigner	ft.c							L			Service and the service and th
er Chil Vescul	77										
CA MEN'S	133	41 31 70 425 52	-		40.38.70.425.97	1183.00.583.53	1.00 CHARGE 01.		15 75 States #17	50.00 At 03.00	26 279 20 31 36
NEW & CASO IN Notice (AT	33	124,740,00	-		1,14,748.00	L			OF YGG 48	24 MIN S	01 554 10
After	9.5	4	14		4	-					
Charles Potent	4,35	50.40,406.63			90.40.406.40	24 M. S. S. S.	11011011		25.64.050.44	おきなので	28 35 876 91
Ca Foundation	6.59	18/8/11/15	2.06.03		148916512	L			11 : 6.223 35 :	7.65 335 73	ンなのださせ」と
Taldan S.T. Equipmen	15.00	15,19,827.00	20,533,33	1	16 80 218 30	10,18,049.81			12.20 101.05	389 170 90	B 74 B77 18
YOTAL ATT 2024-15:	000	42,03,73,198,96	25,980.09	The second second	42,511 NR 14E 98	12 22 81 374.77	1,1		13,58,09,013.18	29, TX, 69, X38, 439	30.38 01.854.34
TOTAL (FF JUST 34)	and the latest and th	Section of the leading of the leadin	1,88,75,016,00	4,256,142,510		1000 Sept. 2000 Sept. 1000 Sept.	3,48,68,567.68		The same of the sa		
when of depreciation blocks are also per the THI to publishes applicable to the here stern Theorem.	e shiper Est Te	P. systems applicable opposite the control of the c	e to the burs stem Than	and the charges	adding by Harque Utta	saker Charthy	Regulatory, Commission	HUERS The	Paer of Distriction In	The Lines & Poor and I	1990 dates alter to harde Unamber Chor sit Repuser, Commission (URS). The Pan of Distriction for the Lines & Pant and Machiney Assessment
堂	2/8	433	等	du							
	Bill	정병		当出	ă	D(O), PTCUL	17.				

(Amount in Ra.)

3 : Financial Assets (CWIP)

S.No.	Particulars	As at 30.09.2024	Ap at 31.03.2024
1	Opening Balance	21,09,291.00	15,148.00
2	Additions during the Year	29.50,015.00	1,53,31,317.00
3	Capitalization during the Year		1,32,37,174.00
	Closing Balance (1+2-3)	50,59,306.00	21,09,291.00

lover	

S No.	Particulars	As at 30.09.2024	As at 31,03,2024
9.	Materials, Stores & Spares	2.84,16,334.41	2,79 55,039 81
2	Materials with Contractors (Capital Works)	0.00	0.00
	Total	2,84,15,384,41	2,79,55,039.81

S No.	Particulars	As at 30.09.2024	As at 31.03.2024
A	Unsecured Considered Good		
.1	Ultrakhand Power Corporation Limited. (Recoverable against tariff of Transmission, SLDC and Incentive)	4 22,71,834 99	4.05,37.332.00
2	Sundry Debtors for Open Access Charges	1,77,558.30	1,50,176.25
	Total	4,24,49,393,29	4,66,62,509.34

6 - Cash and Cash Equivalent

5.No.	Particulars	As at 30.09,2024	As at 31.03.2024
A	Cash in Hand / Remittances		
1	Cash-in-Hand (Including Imprest)	31.881.00	4,250.00
-141	Total (i)	31,881.00	4,260.00
B	Bank Balances:	5-2715500050	7,7 (4.4) (4.4)
	In Current Accounts:		
1	Punjab National Bank	23,03,80,478.87	14.22.05.731.71
	Total (ii)	23,03,80,478.87	14,22,05,731,71
C	in Fixed Deposits with Banks (FDR):		
1	FDRs having maturity with in 3 Months	4	4.73,36,000.00
	Total (iii)		4.73,30,000.00
	Total (1+ii+dū)	23,04,12,359.87	18.95,39,991,71

S.No.	Perticulars	As at 30.09.2024	As at 31.03.2024
1	Mobilization Advance (O&M Works)	41,395.00	41,395.0
2	Advances to Staff	20,696.00	3.052 C
3	Advances to Others	(468 00)	-
4	Receivable from PTCUL	57.15,75,311.93	53,28,15,557.4

Date

Out of

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(Provisional)

(Amount in Rs.)

B : Equity Share Capital

S.No.	Particulars	As at 30.09.2024	As at 31.03,2024
	Editional Share Cooked		
	Authorised Share Capital (100.00,000 Equity Shares of Rs. 1000/- each)		
2	Issued, Subscribed and Paid up Capital	3,87,54,000.00	3,87,54,000.00
	Total	3,87,54,000.00	3,87,54,000.00

9 : Other Equity

S.No.	Particulars	As at 30.09.2024	As at 31.03.2024
А	Retained Earnings		
1.A	Opening Balance	1,00,87,99,103.66	94,02 91,743.64
1.B	Adjustment of Accumulated Depreciation	*	(20.89,648.88
1	Opening Balance	1,00,57,99 103.66	93,62,01,894.76
2	Total comprehensive income for the current year	7,16,74,254.59	7 05,97,208 90
	Total (A)	1,08,04,73,358.24	1,00,87,99,103.66

Net

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(Amount in Rs.)

10 / Other Financial Liabildes - Non Current

S.No.	Porticulars	As at 30,09,2024	As at 31,03,2024
1.	Payables to UPCL (on Account of Transfer of Opening Liabilities from UPCL):		d malani a con a co
	Payable to UPCL (SLDC Share)	5,44,906.60	5.44,006.9
-	Total	5,44,906.80	5,44,906.80
2	Security Deposit / ENID	6+,628-00	2,14,408.0
2	Reserviou Money	8,53,592.00	6,19,896.0
	Total	14,83,626.80	13,79,180.8

11: Other Financial Liabilities - Current

S.No.	Particulars	As at 30.09,2024	As at 31.03.2024
1	Security Deposit / EMD & Retortion Money against Works and Supplies	12.87,609.00	13.67,525.0
2	Psystem to Employees (Against Salary and other expenses)	1,42,91,964-00	1.45,17,212.00
1	Liabity against Advance Received	27,73,085.42	47,15,557.35
	Total	1,83,22,268.42	2,07,20,294.3

Trade Payable 12

S.No.	Particulars	As at 30.09.2024	As at 51.03, 2024
1	Payable to Contractors and Third parties against Supplies/Works	1.00.22.282.76	1.30.43,732.16
	Total	1,90,22,282.76	1,30,43,732.16

13 . Short Term Provisions

5.No.	Particulars	As at 20,05,2024	As at 31.00.2024
1	Provision against O&M Expenses	1,22.38.780.50	1.90.57,733.50
2	Provision against Capital Expenditure	4	21,18,143.00
	Total	1.22,38,790.50	1,40,75,876.50

14 Other Current Liabilities

S.No.	Particulars	As at 36.09.2024	As at 21.03,2024
111	ICS Payable	39.00	31,151.00
2	GST Payable	66,251.36	25,626.00
3	Labour Gess Payable	3,100.00	9.662.00
	Total	69,290.36	88,463.00

Make Books Et of Hour

15 : Rend	may Fram	Operations.
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5.No.	Particulars	Year ended 30.09.2024	Year ended 31.03.2024
A	Revenue from Tariffs;		
-	Revence against Intra-visite SEDC Charges	8.11.50.000.00	19.61.99,505.00
	Total (A)	8,14,50,000.00	15.51,99,998.00
0	Income from Other Operations:		
	Revenue aguinst Open Accoss (SUDC)	4.57.85.411.72	4.44,44,594.81
5	Revenue York PGTL or leased OPGW lines	14.55.870.00	6,43,225.00
	Total &I	4.72.51.281.72	4 62,87,809.81
	Total (A+B)	12,84,01,281,72	20,04,87,805.81

16: Other Income

E.No.	Particulars	Year ended 30.09.2034	Year ended 31,63,2824
17	Interest Born Elenks 6 Other Advances	61 69 341.00	3.63.76,915.05
2	Macelantous Fedelols	89 529,00	2.65,243.00
	Total	62,59,274,00	3,66,41,259.08

17 : Empl			

5.No	Particulars	Year ended 30.09 2024	Year anded 31,03,302
1.	Salates and Atourances	4 08 87 408 00	9.06,57,608.50
2	Other Glaff Workers Expense	8,94,094,00	34,35,557,60
2	Terranal Benefits to Employees		75,433 66
	Total	4,16,52,327,00	9,41,98,646.50
	Less: UITP Employee cost	4.000	9.6028(11,0.3)
	Non LATP Employee cost	4,18,52,327,00	9,21,98,545.50

	_		_
HOD-	Mary.	aire & Maintenance Engineer	

5.No.	Particulars	Year ended 30.99.2024	Year ended 31.03,202
	Fazzar & Marriannezzo of -		
1	- Plant and Macheumee	52,80,014,00	1,20,25,411 80
2	- Buildings & Civil Works	72,119.00	10.06,776.00
1	- Lisses, Cabris refuerts	14,005,00	1,74,067.00
4	- Others	2,89,304.00	8,69,227 68
	Total	56,15,417.00	1,49,95,478.80
	Less: UITP R&W Expenses	-	-
	Non-UTP RBM expenses	55,35,437,00	1,49,95,476.30
Male	Creation et ste Mann	(O), PTCUL	٠,

	_				
48.		the standard State	Acres 18	Photograph and B	Expenses
1100	A/MIN	INAUGTT AT	1100	US AND REAL PROPERTY.	ELECTRONICS CONTRACTOR

S.No.	Particulars	Year ended 30 09,2020	Year ended 31,03,3824
100	Rates & Taxes		
2	Felegrenze, Pristage & Telegnams	1,22,295 52	6,35,535,94
2	Legal, Coseulanzy & Other Professional Charges	1,29,097.00	11,71,558.00
4	Conseyance & Travoling expenses	4.94,719.03	\$,70,086.50
8	Venicle Fuel & Hiring Expenses	10:24.977.03	29,10,701.50
6	Formand Subscription		
7	License Fee to JERC		\$.00,000.co
F	Printing and Stationary	1,79,822.00	1,06,774.00
¢ .	Advertisment Expenses	16,000.00	2,53,980.00
40	Decisionly Charges	- construction	
11	Security Service charges	22,53,500.00	44,85,237.50
12.	Miscolleseous Expenses	54,597.00	4,98,786.62
	Total	41,70,101.52	1,12,32,657.56
	Less: URP ASG Expenses		and the second second
	Non LITP A&G oxpenses	41,70,101.52	1,12,32,657,56

5.No.	Particulars	Year ended 33 95 2024	Voar ended 31.03.293
1	Detrepation 6 amonitation expenses	1.13,28.436.62	2.48,88 367 fs
	Total	1,13,28,435.62	2,40,88,367.6
	of crops to		

Preser Transmission Corporation of Unionishmed Limited

Checking (WTmid Balance Resid Prop. 10-076-24 To 39-369-34

Lennium (1997) 1200 : S.L. SuC. Minjo Debendan

40	10012025	GL Cude	70.0		Report gaserand on 25-feet 31 vents;			
<u> </u>	-	a diameter based	Annual Control of Street	172	Dr 3mt	Cor Asys	Fol	CB
11	16.2	Potal se	belifing conscious transmission belifications	3,123,414,40	4.44	1746	1.00	2,314,850
	-			3,720,612,62	6.96	1.06	8.00	1,111,840
	3,975	47.50	Processing Fore: Southeast	0.86	1.568,976.85	8.00	3.74E, 131. 02	2,746,990
		13.20	Par-both Linning Plant Percentile	19.00.00	The service of the			
			Deficient and Total Society	20.100.00	136	4.86	4.00	334,491
		10.500	Book a Tabilies	254, 197, au	1.16	1.00	P.70	36,8963
			Print Buildinger Bergerate	0.04	3.50	18199	9,60	374,751,
		field of		990,422.00	3.44	9.49	1.00	1.84
- 13	12.8		Parkinger and Tayonay	3.100.363.49	CHEROLOG	9,44	3,740,001,00	4.381.293.3
- 14		Eres) of		5-400, NO. 10	100	4.44	4.80	3,000,765.5
	16.9	All the second second	Francisco	54, 100, 14	9.60	1.40	0,00	3, 589, 795 2
- 1	-		Programa		5-10	1.95	9,00	34,115.0
			Property wills fores	70, 140, 150	5.60	1.6	0.00	7,168,167,6
			Printer this specified:		1.86	0.44	0.96	70,745.0
- 1		ferral of 2		491,198.42	1.16	6.89	0.04	453.166.0
	Dated of	echin.	1900	318041237.44	F. 60	0.00	8.34	4.167.177.5
12 17	17.3	and the first state of the state of	Drighter/ Milita Phone	5,741,891.EE	3,746,006.00	6.0	3.741.000.10	21.001.003.0
	37.4		Print Not Resident	64,470.00	1.40	6.14	8.48	10,416.0
		Debat of t		0.1000	1.10	*:10	3596	Ab. 105-0
	total w	F-1	minut.	17.631.76	9,60	8.46	5.31	59, 133, 0
		1	Prince Plane Post inc	10,625.60	9.00	1199	4.10	94,449-7
	20.9			1.66	1.10	K.10	3.51	5.0
		SCHOOL PRODUCTION		1.66	1.65	0.34	3.14	3.7
	rent of		ripes)	9.66	1.10	0.16	11.14	0,4
	months of the		NAME OF TAXABLE PARTY.	1.00	9.96	0.60	3.14	103
4	14.1		Diffuer Realigners:	1.00	9.75	V. 64	3.16	10.0
		Subst. of 2	Opar.	4,63	8.70	0.44	8.64	0.8
	mint at			1,00	9.40	1-6	8-10	17.00
12.	77.20		funeries with the accorded (Chapter)	1.06	8.00	(4)	9.49	1.0
- 1		Security of S		1.16	4,00	4.46	1.49	1.0
-4	55-55		passerial perchase Accounts (Sert)	176	26, 871, 76	1.00	16:591.40	35,691.0
		moved of 3		120	251799.20	+.44	14,500.48	26,164,36
- 3	22.35		atternale funct between (Central)	4.00	9.66	3.40	1.66	9.33
- 1		tuber of c		8.04	6.42	0.04	6.66	1.0
- 1	23.33		March and Chine September 18444	0.08	1.00	31,101,46	126,481.69	-01,769-01
-1		men oc e	78.11	6.08	1,66	24,994.66	121,891,60	21,494.0
- 1	33.48	the state of the	perertata remoter deserts	11.00	1,36	4.68	1.60	9.66
-1				3.36	9.00	1.46	1.66	9.11
1	22,60	12.77	Seption Field Alberton Separation	1.60	1.0	1.0	1.0	3.60
- 1		21.60		1.0	0.34	7.00	9.00	6.40
- 1		hetal of b		9.00	6,19	1.00	1.00	1.00
1		27, 529		7.01	8.34	1.66	6.00	6.36
-[10	heral of to		6.50	3.00	1.04	1.00	7.66
	27.66	25.60	Managed Story Sovered Captures	19,460.14	3.46	1.64	6.65	\$4,264.36
- 1"	0.000	man of the	tylet:	B. 64.76	1.10	1.66	1.00	\$4,464.76

The grimakement

Pieces Transmission Corporation of Utternionant Limited

Checking Of Trial Belonce Period Fram BirnPR-34 To

30-9531-34 Leculos/1820152M S.L.B.C. Major Debrades. Report generated on: 32-years strengt Bundi jirpad 96 Code Si Name By Ash die ben 22 43 22-42 Mean als Book armitted files from of equal. 201.6(1.5) E-10 201-012-19 249-301-30 (3) 4.46 0.40 221-222-10 bits of school \$27,441.0d 16,761.11 1.30 23 | 23.7 | 21.700 Buomy below for open access 177,440 to 100 1,11 1.0 6.20 1.15 protection as use the backing of super-¥.24 47.98 8.10 9.10 chair of entire 7.70 21.00 9.80 24.1 HI.330 Part is food femal of female 9:06 1, 174, 31 4.576.56 100 6,155.50 5,357.10 E-127.00 6.10th 36 1.34 1,351.80 24.2 3-30 Responses Expend with shall test of Espain 300 44, 500, 30 0.000 PE. 591 III 39, 606, 24 DECEMBER 1849 38,310,00 25,000,00 24.444 31.503 Day 24.443 305 (Burelin see pajassi) 161. 164. 11 FV. 465-152-26 F4, 178, 773, 68 0.71E-30 114,401.48 300 7.0 100 5,678.00 miss of Grand. 145, 149, 5 14,465,465,16 Ed. 410, 245, 30 2,416.35 155,043.06 24-003 N-000 Perper Summer Sum 63 31,067,085 75 14 447 151 31 1.4 Point of Grand 31,467,000.10 DA. MET. LEE, BE 1.36 1.8 think by the NY 134 G 49.000.401.38 49, 450, 441, 50 10, 101, 10 141, 151, 10 21.g 37.sts 31.advente Nines on Mights 92 41,750 (25,155,00 16, 194 31 16, 741, 79 X:14 42,285 (0 18,000,00 OR. THE . AL 31,711.00 real of attention 4.11 28 28 4 10.48, Person Servicinis fire Suprepose 41,750.40 8,000,00 18,180,10 18,750.00 8.78 0.00 200 10.717.64 14, 111, 16 0.3 Taled of drybe-5.44 9.00 0.00 30.937-00 19. 2 March 147 - Seven Distriction Scot 100 Potes of Brands TOTAL STATE 1.00 TO SE 6.83 clare to east. 13, 127, 66 NY 1 P. 1 per macerials point to com-4.44 8.7 10.112.10 M. 1,041,040,43 1.74 165, 312, 64 -18+, TTV, 10 4.894.455.44 11.00 ME, SEC. A -4,54T,T03-62 Links by tele-4,382,691,45 TW 163, 512, 26 165, 511, 24 -6,547,741,62 52.1 W. I Jill Deputal Equations and About 32 cese \$80.30 9.00 1,785,001.10 3,790,800.00 +, F51, 666 To benefits as supplement Frend, of Fryda's 201,001.0 1.45 a. 160, 168, 48 Print of entitle

22 23 3 A T I Devices to Ni by the entitle of entitle to -ir,741,400 10 -911.000.32 1.8 3,740,068,06 -2.761.600.12 1.694.496.12 1,546, 148 bit 1.55 * 10 1,400,000,00 1,155,042.08 8 (3) 0.85 L. 895, 1475, 14 1.484.843 CS 34 34.1 20.101 bay 36.101 beforelose 34.102 F.A. 4101 Sey 8:00 0.16 1. 121. 141. 25 111, 118, 1919 CA 14, 100, 800 19 8.70 4 140 150 46 497 500 MO W 15,316,637.0 1,890,850.0 3,86,386.3 41,181,108,10 49,000 10 744,000.00 49,000.00 Se and jessespency bull bey 0.534,794.4 i i 684 FW-10 414,480.3 4 477, 100, 10 he the Tim sites New 414,1817.00 14. 100 Jan. 1002 Jay
31. 100 Description of Control Superson Section Control State of Control Superson Section Sectio 491, ree, at 443,00b.10 1,101,466.78 6.44 441 RC N 15,787,934-08 691, MH-38 333, 108-35 15-15, 000 96 1991, 529, 432 3,113,381 90 TO 325,000.00 16,791,777.00 ---101,001-10 451,801.68 F, #81.169.16 -1 9 Mr. IN

G sainakame

Perer Transmann Corporation of Uttersident Limited

Clayfoling (1) Trial Subtrees

Period From: \$1-478-34 To 36-507-34 Leverice (CONTROL S.L.D.C. Magna Debeydan Report greated say 25NOV-pro-does the State totest perpad | Di. Code | Dr Ant ingle of time moving by Lycen -101.cm.m 6.00 Y. 4M 935, min 10 recently inching implement 1.769,000.0 6.0 m (845, MOL. N 26 FIE BURRY 4. c36, t10, 60 6.04 E.M 141 FOR N HI. WW.45 4,131,691 N 14. The July William Statistical To Replayment 1719,001.00 Y25 100 -117-100-M James Normanners (Sattlewood) 5. The. 494 on F-11 Perliment palari Arress (Berriell'St Perlighed) 170 4.00 J. 337 THE 16 14.111 +15 mm, on 4.15 10 149,290.00 A DE SECUL SURGEST CHILDREN 41,000.85 U. 161 F-22 43 41,330.00 Particion of States of the States 141 101.03 81.64 3-38 - 1 e 1,294,400 W 0.91 \$14,000.00 T14, 001 mg E-177, 034, al N. D. Connecto £ 374, 675, 54 874, 039 B 1877, mr. of T. 001, 360. 0 St. 163 In Orac Street, T 0.166.00 6.0 100 1.495.16 14.39 Proposition Security of Sect. Bellevist. 17, 200, 40 0.0 1,0 FELCON: W 10.179 Bliffs Challenge of first provident from 45, 165, 1 2.01 TH 22,144,15 ATC against Group (secretary) Section (September (Section)) CHES. CEN. INC. 6.10 -111, PH. W catter Unit Towester Park Transfer by 4,105,000.00 4.355.00C.00 NOT rectioned final Trint of Squar 50 Jes. 186.19 7.06 24, 467, 251, 26 154.467.568.80 July 1917, mye. Co. letal of solds 101,321,386,70 1.46 21, 627, 613, 10 46, 847, 148, 12 368-672,306-60 \$8.2 98.00 South Staff All Open Personnel -20,000,00 37.74 35,106.00 Cutable Seet Sent of Septi-11,000.35 1.76 W.W 1.00 +18,488.89 litters for taxe -54.EH .H 1.00 4.44 2.10 -16, 168, 178 37 37.1 (1.12 pm reverse an appoint of State of Septem -246 168 FG 1.36 V W 6.04 -148.10E.B 4:00 231 F.354 -140, 155, 16 of 51 July Cash Transmission Prick to Sensit 17.1 -107,190 (1) TW 169, 181, 12 1909, 244, 14 4.66 100 1.41 -149, 541, 06 37.4 Wild BM- School Adjustment Dillege Book 1,097,191.60 100 1 360 MIT 16 S. 801, 161, 50 7. 700. 111. 71 TOTAL OF STREET 9,907,337,46 4.668.000.10 -2 305, 193, 78 -0.350, No. To lutat at soudly 3,341,594,56 1.10 4,485,144,1 3.700.000.00 0.00.70.0 42 42.4 W.144 Complete Set marks of mornels Y.W TH T 10 Papine (Consumeratings) here: 7.00 170 0.16 rini, as imbeli 10.00 1.80 homeley for musty of 43.4 11.4 41,765 19 H 444 Y D. Sec. 30 ment of Appet: 14,541.61 17, 164, 30 14.104.16 9.14 and so hit. 44,381,80 28,844,00 24 554 54 WH. 41,545.70 88 48.1 | 96.23W Provision for Sciences Other and 0,045,010,01 6.171.812.81 1.031.34E-0 151 541 66 T-222, NO. 8 total of makes 4, 184, 111 m 4,415,871.05 -501 HEL-TH T. STL. THE. 10 9.031.33W R 65.3 46.300 per tolony Spake. U.S.S. Spatiation for Line Sections Many 1.48 3.48 1.10 1.45 E. 156 -121 -51 5.00 1.701.071.10 22 1.10 ment of hypen 2,116,541.08 1.14 1.151.101.14 44. 4 44.600 (Dates the States of States 3. 679. 597. 88 1,477,105,65

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to sel Bayrapes rescione NAS (preferent)

Sams Kond

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2.30, 162, 33

D(O), PTCUL

401.002.00

1.504.535.6

Parent Transmission Corporation of Unionsident Limited

Cherking Of Trial Salaron Period theor 60-APS-20 To 38-56/N31 Location (0291230) S.L.B.C. Vojen Debradum

\$4.44			ECC. Mogre Debrisdus			Right (certain) is	Division Di Dicinista	
10.100 10.50 10.000 10				COR .	fir lat	CV AND	Rec	CE
14, 107	14.0	Contract of the Contract of th					- Lovers	
Col.			hide fromme species (\$100)	. 104	3.16	1.07	1.66	- 1
Col.	- 11		Atom Insulative Deposit Liverall	1590,969.00	19,40.71	37,612.46	27,982.30	59,000
10 10 10 10 10 10 10 10		64.940		9.34	0.69		8.00	Nation.
March Marc	- 1	732700	Papel In					
Section 607-51 1.463,716.10 1.			form where COA(*A)	14	6.86	1.05	1.00	- 30
10.000 Principle 20.029 Principle			Internal section —	1.10	17681.146.36	100124000	5.04	
## 10.00 Processor ## 22.0 ft. Mathematics. ## 20.00 Processor ## 20.0		44.1110	Barriety Septile. Deseroises and the	2.84	2.400.00.10	1,643,916.00	4.16	1.63
Martin M			Planding Div.P.	6.99	671,456.16	500000000000000000000000000000000000000	1.00	- 0
## 12 September 1 Septembe			leading Lab., having trainer (800-7)	1.14	71, 167, 77	71,010.00	F-44	6.0
14 14		44,4107	Mined Members of the Steel	SECRETE	1.07	4.45	F-18	THEORY
10.00		14 401	harderly for Swonery manner	300,304,30			46.00.00	-99,525.0
### 15. 14.227 1947 18.227 1947 18.227 1947		10.411	Secretary boards by tent Panker	-81.69.14	4.00	ER	10.94	38,995,6
Sec.				721,016,461,462	4,516,601.76	E-81E-197-10	-614.4TT.19	<24, ELE, 144, 9
Part 19 19 19 19 19 19 19 1	16.3	14,717	Set - Sield	3.0			2,10	
### ### ##############################		Total of	Streets	9.46			6.00	5.0
100 101	84.8	16753	SANKLEY COURS OF MANAGEMENT	4.66 36 46			(15.795.16	
Probability Property Proper		16.815	Stability towards DV Assertation.			43.07.101.08	6.11	4.49.100.0
		Intal of I	Septidi .	4.445.00	11 44 10	40.000.00	-18,000,00	Activities to the same of
## 46.2 10.1	- Prost a	1.000		The second secon	and the state of t	Control of the contro	11,007,000,70	-4,311,104,0
	45 45.7	1 16.7	Committy for Spineter & Spine					145.384.436.77
#5.2 00.0 particular Section Section Section Section Section 2 100, 442.00 100	-	Stead of 1					2.45	0.8
	44.7	11.3	house linear few carrier that of Comment		1121121111111		9.34	4.4
453 94.0 postilizare for discrete and financial 40.151.00 \$100.01.70 \$100.01.70 \$	1.500	100	boths a Papertie intende leavening				1.10	13
	100	and the second second	The state of the s			10 1 1 CONT. 13 M	7.80	1.8
	40.3	1.00000	Nille		6,860,860,76	9.55T.130, N	387,390.00	JUL 973. 11
26 46.1 MILTER Production between Prime 44,943.00 B.4.0 B.4.	100000	The second second	Ng/M :			\$1,667,660.54	281,357,46	-254.00K.00
Page Comment	and the second	might be be a few of the land	A DESCRIPTION OF THE PROPERTY	-543,311.86	39,909,272,36	24,424,97,14	267,303,46	-557,489,10
Market and Separate Market	1E 46.1		Regulateral Constructions - Depoted	-4,812.09	F-01	3.66	6.00	-14, 965.18
66.4 66.00 Security for Superior of 1100, 200.00 100,		A CONTRACTOR OF STREET		1.10	1.44	7.15	8.69	1.0
100 100		- 400 400 400 400	2011	485,562,66	1.04	3.00	1.66	-14, 502, 66
	46.4	46.495		1(0,00.0)	46.160.65	360, W.66	359,200.00	40,30.0
		44.41%	CONTROL OF LABORITY FOR EMPIRES	-136,134,65	\$6.142.00	514,407.30	30,00.0	1600,474.0
## 50 of 500 Law 1.0.1		16.6316	District the Limitity on Eigenste	3K.00 pt	34.400.10	6.50	14,600.00	Y-60
40.52 01.50 http://doi.org/10.50/00.000000000000000000000000000000	1			-116,766,01	150,106,66	NULTER SEC	1977,201,00	700,000,00
111 a disposit	46.50	66.535	historias for f.C.f Managhas Mich.	0.0000000000000000000000000000000000000	and the same of th		8.00	1.00
				9.44	1.15	4.66	1.66	1.66
	46,10	15.101	BW Freed Source Victics (page	200.73			200, 346, 00	BTT - 860 - 110

Pressur Transmission Corporation of Universities of Lipston

Checking Of First Bribase: Period Free: 35-APB-26 To 36-SEP-24

Lensther (1920) 1001 - 5 L.B.C. Major Dekreden

		south columnia	Report generated on: Ti-MOV in 1659-52				
- STATE OF S	ind JIL Code	CAPILLE STATE OF THE STATE OF T	66	Sr Aut	Or Ant	Mak	CS.
	\$2 books of		4.03	366,193.35	9.00	971,490,198	99,092.0
- 44		Present for Deducted at Course on Property for Continuous	-24,994-88	44,185.00	16.407.00	17,601	1,711.1
- 1		Minister and F. St. et (2023 Seconds	6,11	6.84	4.86	9.50	9.8
	44.704	Inducted equinas learns frences	9,44	CH	438	1.8	1.1
	14,309	Statistics his Labour Ours indicates Size francourses	43000	1,399.02	2.792,11	-111-00	10,475.0
- 11	66, 50TA	Bireliting for these	4,496,49	9.16	1.00	-	
- 1		facilities for PET	4.44.14	5.00	8.50	8.00	06,008.2
	44,032	Destriking for 3212 (rest of 485)	4, 805, 10	1.00.00	1,00,00		-6,446.2
- 11	44-270	Sentence for OHE HIS of ARE	2.60.00	3.10		5, 944, 21	38,418,0
		randation for MM (frie of ant)	5.10.16	5.0	111.00	164.61	4,141.0
	H-396	Personal Properties for comment (Australia)	-16.15	0.00	100.35	146.90	4.881.0
	mak er	Bottes	20040184				
100			-58.705.54	11,654,30	14, 110.05	13,09.84	194, 117.5
4.6		Bristin Sherbara	1.16	1.9	6.60	0.04	6.6
TS:	Total of a	Prints	0.14	1.00	11.00	. 9.39	70.70
the second second		CONTRACTOR OF THE PROPERTY OF	HG9-218-84	511,107,10	743, 442, 44	3,774,64	1937, 1117, \$
34 55		Reserve & Septem	339,863,464.53	1.10	4.19	6.94	414,663, 175.T
0.00	botal of repto).		374 (864, 685, 56	4.10	8.40	6.94	215,000,000,7
			272,865,468.10	9.40	3,44	1.16	279, 880, 488, 17
57 57.	33 ALTER		407, 271 M	1.04	7.16	1.14	992, 275, 89
	Petal of I	hrphoto .	-414,371.16	1.66	0.00	9.75	-465, 175, 31
2.77	i at modifi	-00-00	-431-371-10	1.96	3.00	9.14	1404.372.0
64 62		NO. OT TORY	1.00	1.96	9.11	3.11	0.0
	Setal of t		1.00	1.05	0.88	8.86	0.00
47.	Annual Company of the	Bulatura Musi Anaromica	1.05	1.90	5.44	5.10	0.44
100	men of t	righet)	1.48	8.00	1.44	0.14	0.30
62	E 481439	Personnials dur Pranaport Bact Litties	9.14	9.70	\$4,100.00	-54,660,10	104 300 61
	Setst of t	ngab.	1.62	6.00	14,404,10	-54,000.00	34,000,00
G	\$ 40 xm	Departure Chiese Class Convention From	1.00	6.00	F78. 66	F14.44	-04.4
	Stocks of S	teld:	1.56	1.01	811.05	400.66	49.3
_	of mobile		175	9.89	26,477.69	-31,873,00	34.479.10
76 74.		Permission Earlywaise	4.00	1.00	9.66	1.00	9.46
1	fenal of t		3.74	9.99	9.44	0.00	9.45
74	The second secon	Hitter McGrays	4.04	40,407,50	1.00	AC. 624 (40)	90,407.64
100	Votes od C	The state of the s	6.04	44.457.84	0.00	PG-417.10	44,495.64
74.	Control of the Contro	Participate and Flancing	6.00	17,165.64	1.60	17, 821, 100	11,565.66
-	linced of C		131	31,316.14	1.44	17,365.60	77,68E AG
74.	Company of the Compan	(trap a para-	7.86	155, 345-00	46,394.70	Jim., (46.10)	314, MS. III
	ment of a	910	136	100,410.10	46,100.05	38,80.0	016,301-02
-	et militir		6.6	.800,707,14	10.00.00	340,347.68	145,957,90
76 78.	4 76.107	Substitute - Promotorium regulações	8.00	11,441,441.13	4,624,122.00	15,485,415,54	11,111,011.00

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Force Transmission Corporation of Union/Acont Limited

Checking Of Trial Balance Period from 18-458-56 To 38-4555-54

Laurice: 187018201 S.J.-B.C. Major Deknatur

Report generated on 30 NOVOV (N. NESS

Stability of R. Code R. Sane							
-		Market Co.	CB.	DY Aur.	Cr has	Pat	CB
18.4		Distinguished Fag & Staff.					
		Discount Vey	6.00	5.545,016	1,191.00	6,767.50	7.50
		month Fe	1.64	45,165,16	9.66	81, 998.00	17,161
		Study Tap	9,82	1,160.3	8.925.00	1.65	77,100
10000	STORAGE THE R		6.86	21.201.00.10	600,00.00	16,413,141.00	10,416,781
75.3	16.310	marrier A'Lingues : Sections	1.10	1, 69, 36, 30	217.545.80	5,700,854,80	1.28,66
	Driet of C	Page 19444					11.000,000
100		ATTACA TO A STATE OF THE STATE	8.86	1,660,166.86	417,590.00	7,745,698.00	7,735,698
75.4		Prints Park Silvening	9.75	1,399,551,10	33,473,46	1-915, 163, 365	1,911,112
	16,616	\$415 k Inge Nitarone stituspine	1.00	81,260.00	E.140.00	44,176,00	16.136
		Profesional Parish (%)	5.00	8.95	8.50	V.56	- 1
		Perforat. El barrario	5.11	107,500.10	5,184.10	215,546,66	255,166
		mountal Service Allegras	0.10	10.195.00	2,161.60	110,166,00	156,546
	Street of 0		1.11	1.416.407.16	14, 211, 64	1, 447, 572, 89	1.465,352.3
25.41		Rectif Atternation for Selected:	6.16	1, 100 100	1.00	7,107,10	1,305.7
		BEIL ALLEMANY	6.75	707,004,00	2.00	199, per 20	186,394
	75.456	mention addresses Technology	1.16	0.00.00	160.00	62, (27, 25)	45,1353
	frint at 2		3.00	245, 333, 315	785.00	100,341,00	265,3963
74.1	75.011	Parente englishes office	3.18	8.00	2.05	3,99	
	livial as a		2.00	1.00	6.00	5.00	
75.4	11.444	Section Diprocess Statistics Section 1	0.00	177,794,00	E-10		4.7
-		Direct Later Streetman	3.0	941,725.00	6.0	277.476.00	177,516
	SHEET OF B		9.00	623,324.00		446, 836, 34	448,415.0
79. 4	79.611	Driffenteen Af Station	1.00		8,36	830,350.00	695565
100		F. M. Officence of Person	1.00	9.10	E-11	11, 84	6.3
	Setal of the		68	1.60	2.40	9.59	6.0
String of	At a comment of the c	gan.		9.00	9.86	7.10	6.0
		Pelegrape & Years Cartie	1.00	12.227,711.00	8,884,218,88	\$3,764,860.945	45.541.563.9
W. CHIAN		Petrope & Palingram	1.00	34,795.00	169.65	24,276.10	99,499.0
	fortal of the		.1.10	341.00	0.00	186.50	354.5
200			4.80	95,317.40	186.346	28.255.44	10,110.4
76:13		April Surger	1.10	9.00	0.70	4.81	0.3
		ther fedgesend/ forest wer	4.00	150,000,00	M-99	258 505 10	218,900.0
	Senal of the		1.00	158,000.00	1.00	214, 691, 607	111,000.0
74.11	76 130	Constitue of Security to Stituete	1.0	175,111.00	1.0	151,264,10	177, 197, 1
-		Deck Ling Allowance to Employees	1.00	7,413.79	1.00	5.46.46	9.600.0
	W-116 (had been been been been a	1.0	1,110.00	3.10	4301.00	4.501.3
	9.33#	tiring thirtee of Tenerin	1.60	265,669,05	14,000.00	20.00.00	1011.791.1
	14.127	sensi thankour Pery Allberton	6.50	46,387,34	4.00	46,209,615	61,300.0
	frent of he	pet	6.10	185, 611.45	25,000,00	401,804,00	167, 814, 1
71.11	W.237 7	TELLING & Blackborney	6.10	365, 613, 515	71,617,68	120,000,00	134, 643, 1
-		Officers Concerns Department	1.00	0.84	4.85	3.60	100,000
1.		MUSICILY PLANT Represe	6.86	100,166.00	1.00	417, 111, 115	
1/		Carrolles Espanere	0.00	6.00	4.00	410,111.05	841.364.1
		Asymilantons Openies	6.00	116,115,165	0.80.00		8.60
	Street of the		2.91			15,791.10	\$4,563.40
			F-195	3, 222, 108, 16	#7,648.00	LAUS. 211-10	1,110,111,61

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Person Transactioner Corporation of Unacadepard Limited

Checking Of Total Salance Forted From \$1.48 Sci 74 34.5529-24

Location Intelliget S.L.D.C. Magin Debruches

Report granted as: 33-90% or true or

A SECULAR DESCRIPTION OF THE PROPERTY OF THE P	The state of the s		melant Schargesowe	Security for influence	
whill beyond ITs Goda Gt. Henne	65	Dr Ast	Cr Ast	Net	
Fetal of artific	1,10	1-412,153-46	201.534.74	1,401,334,16	1.001.121.14
To 78 At 7 to 145 poles and Couped	8,00	6.04	1.16	9.10	1.0
Crist of well:	8.00	9.08	8.10	1.00	6.0
	1.00	8,60	8.00	9.00	5.30
del of Supers	-124,147,611.70	336,336,966,71	115,166,766.150	4.66	144,007,010.16

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Person Expansions Corporation of Unicothese Links

Checking Of Trial Statement Project From 03-APR-04 To 30-SEP-04

CHR	1. Gregorial	Fi Cela St Have	98	Dr Jest	A second	400	
10	12.5	is had follow transmission plates:	25,486,007.00	THE PARTY OF THE P	Cr. Na.1	Het	CI.
		Proceeditions of the Special Street & School Street	25,486,507.10	4.46	4.38	8,00	35,466,855,6
		Times Approvise					
		18-THE BUSINESS HARading Photograp	5,000,100,10	4.40	1.06	1.00	1,460,000
		23-514 Contractor Syrogen, Stille a state			110000	1771	4,490,800
		Pringerpry Cancers Arriva	37,384,101-34	3.66	4:00	6.90	D. 101-101-2
		10.3% Posts modern Code Spripperts	1.011.304.40	1.00			
		his and announcement charge tracks	1-911-916-92	4.40	9.44	0.00	E. 40, \$10.
		80.309 Att-Conditionable Kute deviation	1,341,461.10	7777	8.00	6.56	1.000,010.0
		10,000 prior Planellaneau Inciproras	\$14, 404, 213, 19	125	4.40	1.00	1,149,922-1
		total of again	120,400,800.40		E-46	1.05	594, SER - 675 - 1
	10.6	IN SEC PROPRIESTON SUSPENSES	141,007.00	8.86	6,40	6.41	-03.05,991.1
	100	Dotal of Steel		8.00	5-96	4.48	203, 161, 1
	10.4	14-3 Printing and Sprinter	189,467,85	8.00	3.66	9,96	100,000,0
	4000	Total of Denis	191.903.60	8.00	2.66	9.98	59,111.1
	10.5	19-101 December	811-821-84	6.00	1.0	0.34	156, 210, 0
	40.0	All hit Selephone marcin Phones	314, 314, 60	26,000,00	9.86	29,150.00	+326, 146, 1
			36.008.00	1.00	5-66	6.16	16,000.0
		Control of the second of the s	1.472,646.00	8.00	6.10	8.06	1,771,619,7
		The state of the s	25,214,60	0,434,00	4.00	5,500.00	26,666.9
	Section 5	Moret of majorie	964,114-176	25,310,48	0.10	25.460.56	101,716.1
ď	British St. Co.	ACCOUNT OF THE PROPERTY OF THE	453,445,884,86	28,015.00	0.46	28,965.00	414-479-701-1
4	34.51	14,21,411 Stochard have drivers, pales,	8.00	6.99	0.00	9.30	8.0
		States and the medicals and plantage				7.79	14.0
	lana.	Total or Make	V-14				
	34.52	14 of the Decrinal Leng County, gales.	6,80	5.86	5.46	4.10	1.6
	1000	Sixtures over-read amountain and	0.00	1.80	1.66	8.66	8.6
		Derivate					
		livial of lageds	8.96	0.00	0.06	0.400	
	14.53	54. 13 494 Sensited time Treeser, pales,	1.34	6.16	5.00	1.60	3.6
		Fintures, over-bead sunfactors and		- 777		9.60	1.0
		britani					
		Se victor freedom Lance of person, prise, Supports, described conductors and	1,091,111.11	681,364,66	9.46	421,341,416	A 762-107-0
		Broklest					2///
		Total of deplot	2,484,149.11	THE ALL THE			
	14.54	Lean to Character Decision (Sergera	2.00	WY, Mr. or	6,00	617,311.06	5,755,591.0
		Zerigranic	2.74	9.10	0.00	6.30	0.0
		for the particle descriptions on Francis Contradict	9.10	4.60	1.00		
		Sanar od implati	6.66	3.00	6.00	2.77	1.0
	14.8	HAT BELLE	5.46	4.00	7.00	8,00	6.00
		16.80 Steam North	25, 544, 46	100		1.00	5.4
		Section of Argusts	17.144.00	1.46	7.75	0.46	28,146.00
	10.00	11-85 MF highering	1.00	1.00	1.00	0.40	35,148.00
1	1000	tions of Appair	1.66		6.00	9,90	0.00
	140.00	to be force of season mores	1.66	* 105	9,00	9.86	10.00
	(2)(2)	Title) of Signal	7.575	*.00	8.00	0.00	8-36
-	teral of	DATE OF THE PARTY.	4.00	8.86	1.00	6.96	4138
		23.16 Personal Murrhous associate Playtonia	2,309,293,000	965,304.00	3.88	107-316-36	2,776,484.00
10		Tagerati	4.90	28.070.00	4.0	84,170.41	04,499.66

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Selvo Kemel

Presentation Connection of Universities I Indicate Charlesg Of Trial Release Period From BI-APR-94 To 34-SEP-24

and the first	No. Code	FL Masse	-00	Or But	Cir. Nat	Mas	CO
22.2	Potes us		9.75	manuae	8.66	The second second	
22.0	12.95	Saturbal Section Section 5445	1.00	1.00	2.50	29, 514, 54	86,154,6
(2011)	Small od	Explid	9.46	1.00	5.86	6,10	4.1
22.4	20,36	Satisfied a Serve Accounty (Contact)	1.00	1.00		6.44	9.9
	Street od	tqM-	1.00	1.00	31.96.0	100,000,00	-25,346,3
82.45	12.44	Secured from seasons room	1.00	5.00	25,161,11	-25.965.56	-01, 576,0
1.5	local of		1.00	0.000	6.11	4.0	9.0
22.54	22 14	PRODUCTION FRANCE TO COMMUNICATE	1.00	8.00	5-72	0.00	0.4
5000	Street and	NAME OF THE OWNER OWNER OF THE OWNER		1.00	1.14	0.00	600
33.35		Petersals decreased by Sections	9.00	6.00	8.86	8.38	8.4
100	rassi of	Introduction	- 14	6.60	0.14	3.86	8.1
00.41		Secretary manufact instants	1,000	6.86	6.16	0.00	0.0
2000	Teleb of		4.00	1.10	9.766	9.40	0.0
11.42		Smorters transfer Secreta	6.46	6.46	1.40	9.46	0.0
40.00	Street and I		W.00	6.0	9.98	0.10	0.00
20.00			9.36	1.00	6.66	9.46	0.00
22.30	Detail of	Personal State Adjustment Assessed	K-lie	4.44	1.00	8.16	V 40
12.50			8,80	0.00	6.00	6.46	6.10
.34	form at a	MINERAL ROOM AND STREET, ACCOUNTS	*	6.16	8.00	3.46	3.0
24,765	EE 1777 1776 1	Married Street Accounty Physical	9,66	0.05	1100	4.60	9.76
24.162	Notes of 1		261,961,796.16	6.16	5.45	4.00	26, 199, 100, 10
22.63			39,797,726,340	6.16	1.05	9.80	16,715,781.0
A4-163		Hotoricky Charle Section 12 11120	43,844,778,69	6.16	1.05	1.00	-1,465, THE 16
92.00	Street of the		-1, 64, 178-19	9.46	7.00	5.00	1,441,771,15
55.1		Brook Securiotic Associate	6.40	9.86	6.00	4.00	1.0
Drive.	Potes of a	(pot-	5.86	3.46	6.00	4.00	0.00
		parties and a control of the control	21,514,847,44	96.475.66	21,745.00	77,312,00	27.150, 610.31
21,1		Souther Military (Military Start Language States)	4.46	2-801,000,00	3-111-011-01	9.16	9,10
The section of	little of a	Hat.	9.14	3.6H.005.ME	1,000,000,00	9.66	9.00
			9.46	1-01.00.10	5.00,00.00	1.00	7.00
24.1		Term 41 Book	3,664.00	31.96	4,449.00	12,444,66	125.00
	becal of the		A109.10	36.06	1,100.00	3,161.40	111.00
28.3		Properties Supress while Municipal	3.46	11,091.16	25,416.00	4,319.00	4.600.00
	Street, or o		1.00	85,000.88	27,476,00	1,000,00	6,896,84
34,492	De 400		263,818.42	0.07,70.52	19, 241, 574, 24	76-(1E-64)	698, 617, 66
		HE CONTROL DE COPERTY	1.66	1.00	6.79	9.00	2.50
	THE R		181,194,42	49-317-310-66	34, 343, 544, 34	76, 852, 64	
24,502		Arrish Hartmai Hass	9.00	67,768,794,00	27,556,671,10	2.00	634.857.00 8.00
	female of the	gus.	9.40	17,148,000.00	27,349,460,00	0.00	
Steel of			333, 381, 41	26,718,738.44	21.502.095.14	77, 620, 64	402,941,00
7-1-1-1		Westerner Newsonia Control November (September	1.46	*	1.44	5.14	0.44
A CONTRACTOR	Print of the	glids	6:00	6,00	0.66	5.00	
STREET, SA	sentile:		4.04	6,00	0.00	4.66	9.46

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Perce Translates Corporates of Discretted Links

Cherking Of Trial Balance Foring Street, 85-AFB-24 To 36-SER-24

			AUA Dearschar	ried From #F-APR-24	To 36-SEP-24	Report government of a	R 20-NOV-18 (B) (B)	
=	il Grptid		The second secon	69	AR Ass	Cr Aut	Matt	CI .
-1	14.1	n)		5.00	9.46	1.10		1+
		State of the	3 W - Hiterral Princ Prints			119	1.00	4.4
	Track of	Constitution of	- Adjusts	0.10	5-16	0.36	8,000	2.0
21			Charles & Christian Commence	CH	3.86	1.00	2.40	1.0
n 16	41.4	Person of	remain!	18.846.0	20.110.00	14,814.50	12,967,00	17,111.0
	Terut of	estati.		17,406,98	\$1,364.68	16,484.00	10,195,30	29-116-0
26		29.10	body person by head fee	14,486.00	25,144.66	36,466,00	10,100,00	10,128.00
200	1000	Amet of	Sympathy	***	X-06	#4#.00	-618.10	-146.00
	28.4	49.485		8.00	8.00	144.40	-608.00	-146.00
	2610			1487,031.00	Y-100	6.66	0.00	10475,122 00
	1	Stones of	princes the constabile from Supercons	254,343.00	4,00	0.00	6.80	194,161.01
	29.4	20, 614	Control of the Contro	11,000,00	1.46	6.10	6.16	1.00.0
	29.8	1 10.00	Suprisor Supressible State Suprisors (Suprisors Suprisors)	+6+417.00	78,471.00	35,412.86	6.0	-0.427.44
		24.345	ESC - More Summer ried	-	777777			
		West of		7.00	4.60	9.76	3,10	9.16
	200 KE 44		2-4090)	-8.287.00 -8.287.00	25,444,40	\$4.373,66	0.40	10.407/66
31.	115.1	1113	EF surgists with in Inch	11.00	25,471.66	34,350.m	1984.65	-6.795.00
	100 March	Person all	Robbin .	10, 268, 620, 42	6.31	8.10	0.10	127-709-480-0
	TOTAL 40		1871	31,100,000,00	6.00	1.10	0.16	-12.660, east 12
32	33.3	96.1	are control topologie and firms	41.40,000.11	1-00	1.86	0.16	-53, 901,000,10
22	10000	100	Arrest William Speci	-30, 624, 666-00	0.00	3.95	1.00	-18,545 MG ET
	Land i	frink of	theplata	10.165.ner.05	6.66	1000		
	11.1	35.4	200 Occasi emplicary and many	200, 200, 17	and the second s	4.44	1.00	-11,007,000.03
	100.77	tokan ad	Approximate State Send	20,000	6.00	1.16	1.60	548 (607)76
	Stocal ad	diffett :		154, 107, 15	5.45	8.86	6.80	506, 105, 25
33	13.1	48.4	Noticean to 10 to 1001	-14,009,056,01	8.96	6.00	6.00	190,489,021.00
	1000	Detail of		79,000,000.00	1,011,000.00	.000	3,486,000.00	11.648.897.10
	frint se			11,384,384.19	2,641,489.10	1,00	1.577.004.00	12,448,971.05
34	24.1	34.5	Trees bear transfer find transfer Ltd	21,851,186.00	1,486,366,60	1,00	1,40,911.00	18,162,001,40
-	100	24.108	\$70(Charter free 4) to blown top 1	- \$15 GH, 650 er	3.00	4.91	9-40	100,484,554.00
	1 1	24, 362	Sedan train	-119,251,000 (0)	5.46	8,757,016,00	-6-102-100-25	1004-724-905-90
	1 1	24, 160	F.A. Stim For	- 6,721,758.0E	3-66	9,115,000.00	-2.123,460,81	71 C14 Can m
	1 1	34,324	Company with the	-511, rec. iii	1.00	50,446,05	-10, 988.01	40.00.0
	1 1	79 100	her, sun, no	H, 771, 806, 10	1.46	546.151.03	940, 500, 40	(1.101.00.00
	1. 1	34 356	Server December Sections Stationaries	36,4%,807,00	3.00	4.44	0.00	-48, 265, 550-14
	l'I	34, 300	how without sections (epitogram)	A 470, 586,02	1.00	154,716.16	-936,610,00	12-120-006-00
	1 1	31.500	Suffeet bookspoors (Bullian	18,719,028.00	7.46	4,845,936.16	-1,471,696,68	1,000,000,00
		24, 104	Smilespace	502,000.00	6.00	let, nee . m	37,470.11	1958, 116 44
		24.130	Main fermion contrary byCapaci	· T, FWH, 1000, 000	6.00	1,209,000,00	-C. HA. 800, Ed.	-4,750,100,00
		14.313	American Abben Grebling proleposes	743,000.00	6.00	0.10	3,00	-343, 198, 83
			DESCRIPTION ASSESSMENT OF TAXABLE PARTY	111,001.00	6.86	0.00	+ 10	1991, 1991,00
		34.333	Course to testifical participants	-H6.104.30	1.46	4.10	0.10	200, 650, 76
			Par Access continuous recommo	31,181,766.86	6.10	9.49	9.19	137, 199, 160, 69
			Cont. derivers territoris	- XN, 816 (III	8.00	1.10	9.36	104-100-19

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Press Transcrision Corporation of Literathers United

Charles of Tries between Project France 86-APR-24 To 38-SEP-24

			AIAA Delicadas			Mepus, governed o	ALTERNATURE	
Bribdijorphie JR, Ondo oz. Nezer			77,000	GB	Dy Ant	Ct Aut	741	19
	14.3	24-3 14:316	Jorna Storium (Emiradita Sections)	-5,490,000,00	0.96	1.16	100	+1,004,800.1
		34.419	The state of the s	or mount	1.00	1.46	9.744	
		38 158		25.101.16	0.00	1.15	0.5	7,800.0
		Security .	Bayliet Hold		7.79		7.16	-71, 600.0
		39,429	here's heaterwest sever	4.26.16	14 64	9.10	1,64	-4,759.1
		24.110	State of the State of the September	1000000				-
		34.121		-39,366.W	1.05	4.90	4.00	+11, 166 (
		26.63		47.291,460.00	0.14	1.00	***	+07,000,004,0
		24-121	-4555000	-201. (at , mm, M	4.46	1.00	100	-011.111.000.0
	B	36-128	tall areas		0.46	4,477,006.00	-1,427,894,69	-70,980,198.6
		Sec. 162	All Control of the Co	101, 101, 104, 111 11, 100, 10	6.46	66E. 001. III	1986, 296-07	-22,919,131 6
		56 196	A CONTRACTOR OF THE PARTY OF TH		4.45	6.00	3,40	161,00a X
		76-1	later telt Transfer Fund Timusier ex-	\$1.707.000 HI	1.14	3,414,000.00	15,418,400.00	+15.40,000.0
		100	2027 movel appears, Pank	-216, 206, 34	31.96	6.86	1.60	216,500
	53.53	THEAT HE		-97,481,403.44	2.46	17,509,416.10	-17,764,816,00	+486,555,003.0
	34.9	51.36	From McCollision was pager	441,000,00	+ +4	4.00	+/40	-412,410.1
		Press and reposit		499.000.00	4,40	4.00	6.96	-310, up a d
	Preside to		AND A STANDARD WAS A STANDARD OF	1833,270,460,07	4,16	17,382 886,89	-27, 644, 346, 25	-rev. 144, 680.0
31	37.3	91.3	SPERM BAN ALTHUR - COME	35.144.405.85	3.40	100	1	78. Ten (017.7)
			Provential 27/ Affichieschie Without Bean in come)					100000000000000000000000000000000000000
	-	Total of	and the same of th	19,144,653.00	8.66	610	6.00	85,196,861.8
	37.4		Josef Control of Contr	- 64 (218, 114 MI)	16,644.55	1.111.111.11	-k, Dv. ss L III,	16,951,395-3
	les est	Print of	daylet -	-89,756,716.66	16,997.56	3.101-103.70	10.275.027.25	190,110,391.2
4	Tetal or		All the state of t	-19,611,509.80	28,884.55	1.285, 165.79	15.274,440.26	-74.306,306.8
63	10.1		Build My on teppin of Americal- Earlies (Generalization/Registere)	36.555.000.00	27-844-00	15,365.65	4,000-11	139, 159, 715, 8
		99.100	Entitle interes organisation	0.00.00	1.10	9.86	134	15.146.8
	les d	Print of	-	-95,981,888.00	47-844-96	26, 144, (6)	1,500,00	20. mm. htt. ne
	Print of	estable:		-00,000,000,000	27,004,00	25,114,45	1,444.44	16, 100, 110, 6
4.2	41,1	40.1	header for lapply of petersals/merser 5 and 4	-1.414.704.40	29.124.00	25,710.46	16.60	-1.30,711.0
	book)	Docks of	Right:	1,313,198,00	35,848,00	28, 120, 15	4.80	4.10.10.0
	Setol: ut		alliana and are accounted to	*1,111,701,49	37, 149, 69	59,110.44	15.46	44, 610, 787, 78
40	44-1		Provision for Salarmo (sear and Provision)	2,311,271-85	2.412,532.14	2.102.444.04	1.29,319.0	-3,164,112.0
		Notac of		2.70.75.00	1,415,411,30	1,100,494,00	3, 286, 212, 665	13,499,130,0
	11.3	49-313	PRO BALLEY Republic	1.00	6.99	6.00	4.0	2.00
		84-330	CONTINUE for Should Income	9.00	+.m	6.00	9.10	5.0
		40.30	Providing for book Shiftshop Garg.	1, 616, 607-00	4.10	h-24	9.11	L-616-612-71
		Trial of	- Alteria	4, 441, 491, 99	6.86	1.16	6.16	5,768,166,16
	44.4	41-6%	Direct Tex Selected at States	6,16	1,101,106.00	1,400,000.00	0.16	5.44
		41-471	Societies freezest from the transpass.	138,826,572.00	175.316.30	1,779.196.00	260,000.00	-31,002,006.00
-		10.175	dring Insurance respects to code	1127,850.05	13.000.00	77-716-16	16.98.15	1220, 876 pt

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Present Terremaining Comparation of Charge Street Lineing

Checking Of Trial Salance Person From NL-AFR-24 To 3

16/589-14

LONGISHORISZ SICADA Debrodus. Riport grammed na: 25 MCV at the Nie Bend Orghé Jil Dole ict. Steens for Aust Or Ann Street, PACE I STREET AND ADDRESS. 154 515 11 324 000 00 between contrat 14.1039 beriefy PARIS LOS AN BE SINK 447. nam 14 441 FMR 15 7.16 hoteratus 1200-ps mentus varies, Debradus 1927-m 9.00 44 4500 ET .. 100 ... 4.00 Berfany Sin 229 W. Tottlechen. 44.1500 F-64 M11,000.00 1.14 Atlandaism, rado-ec 66 COSE DURING LANGE DISLIGHTS OF AD-10.00 1.16 4.16 YOR Sections And America Colony (Active) 6.86 101.250.16 177,288.46 1.05 1.50 DISTRIBUTE ANYONE 41, 4131 Copped Street, Section Front 265, THE 1/10 4.46 17.60 241, 701, 10 statistically for becoming equipme 44.412 -194 No. of er. Lin me 17,151,60 Hi an a Securitary Sharper and Drey 44.467 45,540,19 1.16 47,80 38,344 m NAME OF TAXABLE Debail of Depter 10,767,667,76 1,584,415,66 1, 874, 672, 55 -215, 236.75 36, hits, year, ear AL FOR Experience housing GAY Associations 4.635 The au 236,000.00 97-519-00 5.114.277.00 or the highlitz topole are bounty on 5.10 6.00 6.00 Y.36 militarios mente desentantes -0.414, 219.16 275,000 40 120,000.00 47,400,00 4,442,177.00 there he made 14,341,301.31 1,244,000.19 £.131,174,96 103,744,16 21-199-129-12 positive for relative a segme 46.5 69.1 4,111,179.00 8,315,075,10 6.21 XX all of franker 4.11.5.014.40 4. 150, 170, 11 18.0 Santalities for Other seratilization prices a replaced carego basering 6.00 45.2 476,300 III 325, 956, 80 H.HY.M seem of report -18,009.00 271-769-76 277, 310, 80 sistement . 44, 928.00 45-1 Brandliston for because and barrier B. \$555, Sep. 16 0.596, 164, 31 110,000,00 786, 841-10 bell) 110-111-11 trial of Super 1,407,424.40 Little and a 4.134.144.40 Tal. He at Name to Land 1,387,033.00 17,943,118.50 14, 865, 761, 71 267, 194-69 154, 155.80 44,186 Screens Deposit in Cast Copinal. 44.3 1711,469,00 206.100.00 8.41 129,180,36 In 124 to 49.441 Surrey Supposit-depoted 4.11 6.16 0.41 Setomaton Survey Pres-44 100 ATR, Tip. or 3.10 249,710.00 6.16 September of the Contract of t 44. 544 minimum rosey Agricul Trecotors 1965, 1985, 201 126, 100, 10 991,456.36 -L. 104, 124, 44 Security Spray Against 1974 16.311 1.20 6.16 2.10 3.16 11.00 etention (0) hor WHEN P Devention property on their or or 126,420 00 01-101-15 45, 449, 10 76 767 00 Statute Kerry Supresser U & S. 40.000 -134, 376, 46 2.4 0.46 8.10 234, 640, 60 46.134 Bornesi Con Honey From 4,186,417,50 North M 9.46 \$4.444.10 1.00.00.0 registers/Orekeanings # 6.4 Trial of deposit -1, 120, 121, 64 110,490,55 219,825.66 -v. \$55 cm 43,000,007,00 PRILAR Provision has building for Expenses 2,663,749-81 224, emiliar 344, inc. 55 364.7ft.m 15,571,581.00 ex core. Previous too tankellary for paperson bob. Chr. out 264,216 mg 645, 676, 44 49.5% (0) 609 (21.18) 45. GHE PLANSING BY LIGHTLY BY PROPERTY. 3.30x,3x1.70 1-49-, 545-16 1,011,111,11 1.70 Copatral washed retail of Argent 40.596.001.00 1.991.035.00 #13,685.0d 7,049,000.00 15-679-180-10 44.427 James to 2 S.T. Separat Police 46.52 9.66

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Party Transition Correction of Courselessed Quality

Checking Of Total Referent Partial Frage 91-075-04 To 36-057-24

Dichel (septed St. Core			(D) (C) (C)			Report guerralist un	Contaction	
		front of		and .	To Ann	CE ABIL	Test	CD CD
	16.53		per front name a speak from	***	4.46	4.86	1.46	
	10.00	Detail of	And a count of the county of t	0.44	4.65	0.00	0,00	
	1414	Acres and the		4.46	4.66	6.00	1.6	
	46.5		Parties van recherant at montes ga.	41.264.00	44.den 46	16, 145, 65	3,100.00	11,100
		+6.504	Secretar Day Under Language Charges	9.48				
			Personal Company of the Company of t	7.00	1.04	1.45	3.44	
	1	46-80	SCHOOL LAND THE PROPERTY STATE OF LAND	1.16	2.60	15.70		
		The let	Tree/Trees, Name		7.7	8.10	4.40	
		46 118	Distriction for Terrent of Select Ter- Described appoint Models Contract Billio	4.14	4.04	0.00	1.4	ж.
		41.336	CALL TO COLOR OF THE COLOR OF THE CALL	15,406,40	10.312.07	0.79(3)	A 40 M	
			First Connectors			11.14	1-60-26	4,100
		46.930	The state of the s	-1.00x 300	1.00	9.89	0.90	17, 176
		48.708	The state of the s	41.306.40	413, 214, 00	441, 104 65	10.00	10.00
		16.356	The state of the same	-11.000.00	273,478,86	\$50,000.40	04.46	41 813
		44.903	The state of the s	4.10	1.36	1.10	6.16	
		84.9034	Control of the Page Date Line Control	2,000.00	35,116,34	13 the 15	1.00.00	**
	1	14.010	Contract out total train of their	15,449.00	25,316,46	5.301.11	1.229.61	-2,840.7
		81-703	The state of the s	8.86	8.50	8.10	7.10	4 846.1
	1	Petel of	Objekt)	47,317.76	468,300,00	441, 621, 69	- 1 5 CO	9.1
	Street at	HINE		184,166,210,50	1,000,000,00	1,107-979-00	16,652.45	47.264.1
35	96.4	40,450	Deservoir a duzglas	483,482,310,76	1:0	3.00	1,812,441.45	-15,811,862.6
		Total of	ewiske:	369,460,men,200	4.96	1.00	0.16	212, 601, 990()
	Perel 16	erut!		283, 182, 166, 19	4.75		9.00	313,440,860,1
81	0.7		Street Jon 1995 to Second Other	4.00	0.19	1,475,629 10	-1,403,479.40	243,440,464.5
	State of Sepido			8.96	5.96	1,413,424,60		
	Stoket at	orb51:	STATE OF	2.86	5.86	6,115,679.00	-3,455,674,66	1,000,000.0
43	62.30	44-961	Sale of Doors from	2.44	0.00		-1,481,471.00	45,000,079.0
		Detail of	trains.	1.00	6.00	1.30.86	-5,001.00	11.865
	82.6	62.487	Retreation has Traveller Parities	4.10	0.46	1,910.00	17,1000:30	1,891.4
		DIRECT NET		1.00	1.771	26.96-76	76,000 FH	36,360
	62.6	49 557	Persistant for Action on	4.11	9,66	94,310.00	-74,002-00	194,300.0
	1000		Proph Laurence and and white:	25.7	0.00	#:00	1.00	1.0.0
		forei se	(rpin)	0.00	9.46	1.00	. 100	
	Total of	er bills		3.44	0.86	10,166.00	8-36	8.9
74	24.3	18:249	\$24 memorary ecolor	0.10	2.86	200	-58,419-00	039,000.00
		91-110	Define, column Deported spaces.	5.10	4.00		g00	6.0
			F. S. Spitter . Intertol, Immediately,			***	+.19	6,4
		pa-tra	Proposes there's a sending of the COL.	1.86	1.00	0.00	3.40	1.1
		A1 - 119	Perfect Transitioner Story Venezistere spitch, sub-craitor Spitcherit and other Fired Streets	100	146	8 (86)	0.00	
			Number to believe with	1.00	6.00	8.46	144	
-	_	24:549	Derivation destroiting therefore	1199	Just week out	*-11	District of	25,410.0

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Party Trumminian Corprotion of Literatured Limited

Oseiking Of Triot Balance Parties Prints 81-3/9-24 To 38-507-34

Locate: 10101012 SCADA Detrades Schittlephil (II) Onde St. Bree				II. SAME	THE SHOOT SHE	Report generated one attroops to the		
Chi	1775		2. free	cre	21.341	Or Aus	5940	-03
	14.1		HOLDMITE:					
		7.00	Sights the gament out or system	9.86	71,124.10	1.16	10,631.00	94,000
		14.151	Characteristic for the passes	0.06	449,479,71			
			his Commissioning Flatch Charter	5.56	74. 149.10	48,234-95	415,848.00	413. Ben.3
		14,910	her Continuous Beets Personal	0.00	W1.434-70	1.70	96.346.99	99,141.0
		frist et 2		0.01	1.60.680.00	4.00	65,310,00	61.401.
	74.2	74.081	PETERS BALLETON	6.00	11,000,00	11,110.00	342,331.00	363.334
	11000	Trial of it		8.86	15,011.00	5.00	11,845.00	11,048
	14.3	14.414	Sanglison Call water	5.16	2.00	5.00	11,482.66	11,661.
		Print of S	nghidi	0.00	5.36	6.00	1.60	8.0
	74.5	Ps. 811	Didney Sagarina	1.00	0.46	2.00	1.00	9,0
	1100	Trees, of a	ight.	4.00	6.65	6.00		77
	74.8	36,000	Impaires.	4.40	100.45	1.000	1,46	6.4
		71.493	Bibliogra	6.77	3.36.66	5-85 5.00	846.00	795.7
		bend if a	retut.	6.00	5,284-75	4.00	6.331 /60	10,346.6
	Francis or	e schol.	Wednesday .	4.70	1.04.718.00		4.344.00	Libert A
76	78.1	79,110	fulncies because theirpea	1.00	17,813,497.00	III, 504-99	377,444.00	279,486,0
	-		TERRITORIAN PAY 4 DOZ1	10000	17,813, 687	1,479,945,00	5.542,940.0	5,512,532.5
			Percental Asy	0.10	1,300.00	5.46	4.000.00	4, 316, 4
		19-112	Service) The	8.16	64, 862-81	0.46	79, 794, 791	56,562.0
	Petrol of Esperie		9,49	10,000,070.00	3, 972, 925, 91	0,000,414.00	4,446,414,4	
	.15.3	75.116	Benefities http://energ - Petranent	8-20	1.617.006.00	0.00	3,477,186,06	1, 117, 315
			Preference					4.407.319
	Years of separate		1,46	1,415,588.30	6.86	3.05,305,0	A. 121-110-2	
	15.4		hard from Minneys	1.66	453, 104 (0)	314.95	603,310-11	365,445.6
			Bill 6 High Abrubale Aliabetus	4.48	15.5et 11	0.00	PK-200-55	10, 246.0
		Bod a Service Care	orinante lumertos	1.00	1.00	8.00	6.44	3.5
		10,000	Rofficel Addresses	4.60	86,406.78	6.34	36,410,46	96,438.5
		75,457	Notice of the Atlantage	4.00	11,171,80	8.10	23,102.91	34, 101.0
		172 164	DAGET CANAL TRANSPORT	4.00	3.00	8.10	0.34	10
		19.408	maring allegans	1.00	941-75	0.10	860, 60	163.7
			innersal menter Alborro	1.00	HI GH HE	4.10	61,749.19	49, 120, 4
	ment of segar,			4.66	452,021,00	214.71	FEX.748.46	A13,763.0
	75.430		ferrist Alimotes (november 6)	4.00	4,641.00	2.14	4.460,75	0.000.0
			THE PROPERTY Allowabe	1.00	201.11	1.00	794.75	760.4
			FILL Controvers Atlantan	0.00	141-77	6.14	349.71	330.6
		Total of to	function a (devices retracted)	0.00	31,341.40	4.00	73.4% (1)	39, 439-9
	-		# 10-11	9.64	0.16576	10.00	72,886,99	34,500.0
	75.5		PERSONAL DEPOSITION CONTRACTOR	9.00	1.3	0.00	6.16	9.1
	24.1	Spent of the	T. Silver	9,00	6.30	9.10	0.00	9.4
	76.6		relied (quose terminant)	6.00	116,609.09	0.44	139, 629, 79	149, 939.0
			former seems droughouse	4.04	276,76,.10	1.16	360,364,10	389, 319.7
	terral of	Total of the	-	0,00	111, 199-19	1.16	341, 506-TE	365,000.0
	to the second second		0	9.70	M-716-631-06	7,477,822.46	12,391,964.05	12,784,989,69
76	76.33		eclispinson a 4) agis 5-014	8,90	33.887/0	1.46	31,107.66	6,000
		A	Partiage & Tellipropes	8,48	314.75	1.16	140.00	160.40

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Parent Transmission Compared to a Chambridge Livering

Cherting Of Tritol Satures: Perfect Pryor. \$1-479-24 To 16-807-24

Lection/HIP7H22 ECADA Debratan Kopet processor or SI-MV-SI-SECT-9								
Sch01	Drph4	III. Cirile	GL Brane	0e	St AME	CT Ant	Hot	CO .
		Street, 44		2.00	29,110,100	1.10	25.764.06	31.761.1
	76.32		Omedinates theres	4.00	E-91	8.66	9.16	0.0
			White Productional / Country Designs	0.00	6,44	1.0	4.40	6.0
		freat, of		+,40	4.00	9.30	9.16	0.0
l	26.13		prometting allowance to definers	1.00	16,165.10	1.455.99	88,223-60	62,595.9
			Toboothing Atlanton to Deployees	5.86	6.00	9.10	0.10	8.9
			Article House Disease Service	4.90	96356.00	8.00	55,404.50	41,526.9
		76.1365	et ries choryes on Venicle	6.31	(15, 941, 6)	36,329,38	914, 857, 10	860, 910.0
		76,137	James Sendore many philosophics	5.40	14.110.00	8.46	89,500 mi	88,000 4
		Yout at	Sept.	8,41	507, 194, 114	41.400.40	915,731.00	764,786.4
	70-10		Domo v. errodjagje	8.00	0.44	1.10	8.16	0.1
		Sec.355	Printing & Stationery	2.00	27,463.00	1.46	25,000,00	at led a
		36.351	Bernary Ward Saymon	8.46	1,134,430,30	1.16	1,744,974.16	3,500,400,4
		N 181	MirrelLecons Expenses	8.00	88,836.00	11 (04.44	21,464.00	21,404 (
		Frisk of	- Perio	1.46	1.311.341.36	15,300 46	3,791,127.00	10 THE 167 P.
	76:4	11.000	Defrerances of Tondeco, believe and Dides Peoplese referred advantagement	4.00	13,000.34	1.40	\$4,469.10	44,009.4
		Dries of	li pete	5.05	14,000.00	9.00	\$1,000.00	16,907.0
	Total of			0.86	1.334, 647.76	19,034.00	3,761,417.06	3,000,400.0
78	79.90	79,161	Other Basic Changes	10.00	4.96	8.00	4.00	0.30
	Delet of emily.			8,86	1.10	1.00	0.00	9.0
				8-10	9.86	8.00	+.60	9.00
friel o	ried of Squeez			-79,796,533-11	97,380,798,31	0.00,7920	1.00	PL791.320.46

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पावर टाँसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि0

(उत्तराखण्ड सरकार का उपक्रम) GIN:- U40101UR2004SGC020676

मानव संसाधन एवं प्रशासनिक विभाग

विद्युत नवन, नजदीक-आई०एस०बीऽटी० क्रासिंग, सहारनपुर रोढ, माजरा, देहरादून-248002 E-mailt- hr@ptcul.org

वुश्माप नेo 0135-2646248 फैक्स नेo 0135-2645249 वैबसाईट www.ptcul.prg

No. 1997/HR&Adm./PTCUL/G-10

Dated: 22, 11.2024

Sub: Regarding compliance of Directives issued by the Hon'ble UERC vide tariff order dated 28.03.2024 on Annual Performance Review of FY 2023-24 & ARR for FY 2024-25 for SLDC.

Chief Engineer (L-II). Commercial and Regulatory, PTCUL, Dehradun.

Please take reference of your letter No. 718/CE(C&R)/PTCUL dated 22.11.2024 wherein the information for "updated status regarding efforts made for Ring Fencing of SLDC from HR wing of PTCUL" have been seeked.

In this regard please take reference of following :-

- To meet the functional need of SLDC, 26 employees of different cadres against sanctioned. strength of SLDC were given additional charge, vide Corporation order No. 1434 dated 03.08.2021.
- 2. In the 77th BoD held on dated 13.12.2021 it was directed that a committee under the Chairmanship of Sh. R.P. Sasmal, Independent Director along with 03 Officers of PTCUL would be constituted to review/minimize/analysis of the manpower structure of SLDC.
- 3. It is further submitted that after reviewing the staff requirement of SLDC by the committee, the revised structure through ATR against agenda item No. 77.23 (1) was placed before the Board wherein Board was intimated as hereunder :-
 - In phase-I bare minimum requirement of SLDC of 28 Employees (included 2 DEO's outsourced) has been fulfiled through existing manpower
 - b. 2. In phase-II, total 34 regular employees and 04 nos of outsourced DEO's would be required in SLDC by Juanuary, 2023 to start the new function of Energy Accounting and upgradation of SLDC project.
 - c. 3. In Phase-III, once SLDC is completely ring fenced with new building total 45 no. of regular manpower and 06 no. of outsourced employees would be required.

The Current status for proposal for FY 2025-26 are as hereunder :-

- Further, it is also to inform that presently 27 nos regular employees alongwith 02 nos of DEO's outsourced are posted in SLDC which meets out the requirement of phase-I as recommended by the committee.
- In IInd phase 34 nos of manpower have been proposed for FY 2025-26, subject to the starting of the function of Energy Accounting and upgradation of SLDC Project, 01 CE, 01 SE, 05 AE, 01 Account officer and 02 Accountant have been projected subject to the completion of work in proposed phase manner.

> However for proper functioning Sh. Anupam Singh, CE (O&M) Garhwal Zone, Roorkee has been given additional charge of CE (SLDC).

In Phase-III, Presently, construction of a new building for SLDC is in process, once SLDC is completely ring fenced with new building total 45 no. of regular manpower and 06 no. of outsourced employees would be provided accordingly.

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4. It is also submitted that vide Corporation order No. 1636 dated 12.09.2024 (Annexure-1) a committee has been constituted to analyze the current staff structure in line with existing as well as upcoming substations, accordingly if required as per the requirement of SLDC and SCADA in coming years w.e.f FY 2027-28 onwards additional manpower would be proposed and deputed after the approval from the competent authority.

Further more to inform that Ministry of Power, Govt. of India, New Delhi vide their letter No. 22-1306/4/2022-3it पूप [E-262577] dated 30.10.2024 (Annexure-2) circulated 'Workforce Adequacy Guidelines for Load Despatch Centres' and 'Guidelines for deputation of Workforce from SLDCs to Grid-India' for compliance to pan india Sectretiate. As per the said guidelines the SLDC, Uttarakhand fall under category of 'Medium SLDCs' for which 103 nos. of consolidated manpower have been proposed for smooth functioning of SLDC.

In this regard the said guidelines have been forwarded to the aforesaid committee constituted for reviewing of staff structure vide letter No. 439 dated 13.11.2024 of SE, SLDC, Dehradun (Annexure-3) with a directions to study and analyze the guidelines for SLDC and submit its report. As soon as the report of the committee is received the same shall be put up before Board for further directions.

Annexed: As above.

(A.K. Bayat) General Manager (HR)

Cc: PS to Managing Director, PTCUL for kind information to MD Sir.

Samueland Ste

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पावर ट्राँसिमशन कारपोरेशन ऑफ उत्तराखण्ड लि0

(उत्तराखण्ड संरकार का उपक्रम) CIN:- U40161UR20M6GC028675

मानव संसाधन एवं प्रशासनिक विभाग

विद्युत भवन, नजदीक-अर्ड्वएसव्योवटीव क्रांसिंग, सङ्गरनपुर रोड्, माजस, देहरादून-248002 E-mail:-hr@ptcul.org

दूरमाष गें0 0135- 2645249 फैक्स गें0 0135-2645249 वैबसाईट www.ptcul.org

म्बाकः 1636 /मावसंवपविष्वविष्/पिटकल/भना

दिनाक: 12-.09.2024

कार्यालय ज्ञाप

करवोरेशन में कतिपय उपसंस्थानों / परियोजनाओं का निर्माण कार्य पूर्ण होने एवं कतिपय उपसंस्थानों / परियोजनाओं का निर्माण कार्य गतिमान होने के फलस्वरूप उपसंख्यानों / परियोजनाओं के सफल संघालन हेतु कारपोरेशन कार्यावश्यकता के अनुसार वर्तमान स्वीकृत स्टाफ स्ट्रकार का अध्ययन / परीक्षण हेतु एतद्द्वारा समिति का गठन निस्नवत् किया जाता है :-

- श्री एच०एस० ह्यांकी, मुख्य अभियन्ता (परी०एकंपरि०), हल्द्वानी अध्यक्ष
- 2 श्री ए०के० जुधाल महाप्रबन्धक (मा०रं०)(औ०) सदस्य
- 3 श्री कार्तिकेय दुवे, अधीक्षण अभियन्ता, परिक्रप्रवंत्रमु० मण्डल, ऋषिकंश सदस्य
- श्री पंकज कुमार, अधीक्षण अभियन्ता, परि०९वअनु० मण्डल, वेहरायुन सदस्य
- श्री रविन्द कुमार, अधिशासी अभियन्ता, परियोजना टेक किजाईन एम्ड इंजी० सब स्टेशन, देहराइन
- रण्ड इंजी० सब स्टेशन, देहराटून सदस्य ६. श्री अजय क्भार धर्मा, वरिष्ठ लेखाधिकारी, देहरादून — सदस्य
- श्री इरेशन, सहायक अभियन्ता (स्काटा), काशीपुर सदस्य / संयोजक

समिति को निर्देशित किया जाता है कि यह कारपोरेशन कार्यावश्यकता के दृष्टिगत वर्तमान स्वीकृत मानव शवित एवं भविष्य में कर्जीकृत हो रहे उपसंख्यानों / परियोजनाओं की कार्यावश्यकता को देखते हुए स्वीकृत स्टाफ स्ट्रव्यर का परिक्षण / अध्ययन कर स्वीकृत स्टाफ स्ट्रवयर के पुनरीक्षण के सम्बन्ध में अपना सुरपाट प्रस्ताव औचित्य एवं स्पष्ट संस्तुति सक्ति प्रबन्ध निर्देशक महोदय के अबलोकनार्थ प्रस्तृत किये जाने हेतु 02 माह के अन्दर प्रस्तृत करना सुनिश्चित करेगी।

प्रबन्ध निदेशक

पत्रांकः १६3६ / माठसंवप्रवंप्रवदिव / पिटकुल / भ-। तद्दिनांकित । प्रतिलिपिः निम्नलिखितः को सूचनार्थं एवं आवश्यक कार्यवाही हेल् प्रेवित :--

निजी सचिव—प्रवन्ध निदेशक, पिटक्ल, देहराद्न को प्रवन्ध निदेशक महोदय के संज्ञानार्थ।

 निजी सचिव-निदेशक (मा०सं०) / (परिवालन), पिटकुल, देहरादून को निदंशक महोदय के संझानार्थ।

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(ए०क्) प्रचाल) महाप्रबन्धक (मा०सं०)(औ०)



सं. 22-1306/4/2022-ओ एम [E-262577]

मारत सरकार Government of India विद्युत मंत्रालय Ministry of Power

> F-Wing, 2rd Floor, Nirman Bhawan New Delhi, the 30th October, 2024

To.

1. Principal Secretary/Secretary (Energy) of State Governments/UTs.

2. CMD, Grid-India, New Delhi

Subject: Workforce Adequacy Guidelines for Load Despatch Centres and Guidelines for deputation of Workforce from SLDCs to Grid-India for fixed terms-reg.

Sir/Madam.

A copy each of the 'Workforce Adequacy Guidelines for Load Despatch Centres' and 'Guidelines for deputation of Workforce from SLDCs to Grid-India' approved by the Hon'ble Minister of Power is forwarded herewith for information and compliance.

- 2. The Workforce Adequacy Guidelines for Load Despatch Centres will serve as a benchmark for enhancing the Load Despatch Centres by ensuring they are equipped with sufficient skilled human resources. The Guidelines for Deputation of Workforce from State Load Despatch Centres (SLDCs) to Grid-India focus on fostering collaboration and knowledge-sharing among various LDCs. These guidelines facilitate the exchange of personnel, thereby promoting functional cohesion and building a robust talent pool of Power System Operators.
- 3. By adhering to these guidelines, LDCs can enhance their operational capacity, ensure efficient management of the grid and ultimately contribute to the stability and reliability of the electricity supply across the nation. Compliance with these guidelines is essential for achieving the goal of a well-equipped and skilled workforce in the power sector.

Encl: As Above

Yours faithfully

(Parveen Dudejā)

Director (OM)

Email: parveen dudeja@nic.in

Copy to : Chairperson, CEA

Copy for information to: PS to Hon, MoP /Sr. PPS to Secretary (Power)/ Sr. PPS to AS(SN)/

PPS to JS(OM)

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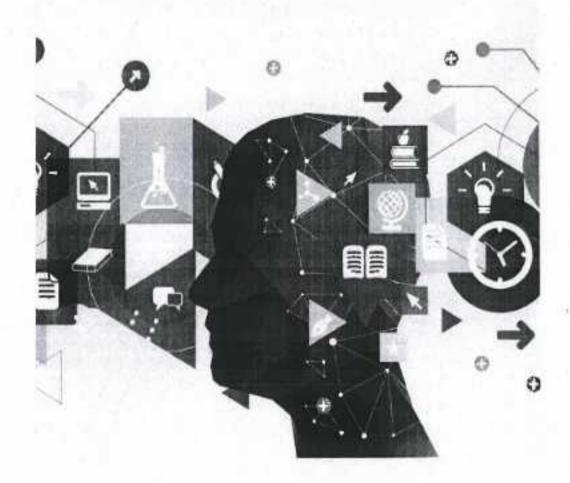
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Copy to: Incharge, NIC, Ministry of Power for uploading the guidelines on the website of Ministry of Power under 'New Notices' with heading "Workforce Adequacy Guidelines for Load Desputch Centres and Guidelines for deputation of Workforce from SLDCs to Grid-India for fixed terms".

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Workforce Adequacy Guidelines for Load Despatch Centres



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Introduction

The Electricity Act 2003 designates the Load Despatch Centres (LDCs) as apex bodies to ensure integrated, secure, reliable, economic, and efficient operation of power system under their jurisdiction. The LDCs would play an important role in facilitating the energy transition towards a sustainable and decarbonised electricity grid. Human Capital is the most important Asset in in any organizational setup. Human Resource adequacy has a direct effect on performance and efficiency of all functions and activities. Since LDCs carry out mission critical activities on a 24X7 basis, the availability of adequate human resources in the Load Despatch Centres play a very critical role for reliable and efficient power supply. These guidelines have been formulated to provide a benchmark for strengthening the State Load Despatch Centres by ensuring adequacy of skilled human resources.

The Committee on 'Manpower, Certification, and Incentives for System Operation and Ring-fencing Load Despatch Centres' 2008, estimated a total requirement of 60-70 persons in each Load Despatch Centre. However, it has been more than 14 years since the report was published and the landscape of Indian Power Sector has undergone major transformations since then.

The report on 'Capacity Building of Indian Load Despatchers' (CABIL) endorsed by the Forum of Regulators in 2018 elaborated the manifold expansion in the roles and responsibilities of the load despatch centres in India. The load despatch centres were placed in three groups viz Group-A (Large LDCs), Medium LDCs and Emerging LDCs. The total number of executives (including Supervisors, excluding staff for Sub-LDCs, Physical Security and REMC) in Group-A (Large LDCs) recommended in the report was in the range of 100 – 150 nos. The report further recommends additional 25 personnel for Renewable Energy Management Centres (REMCs).

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Categorization of Load Despatch Centres

Considering the diversity of power system profile of different states in terms of their peak demand met, energy consumption and installed capacity of Renewable Energy Sources, all SLDCs have been categorised. Their Human Capital requirements are different as well. The thirty-five SLDCs have been grouped into three categories – Large SLDCs, Medium SLDCs, Emerging SLDCs. NLDC and RLDCs have been considered in the category of large LDCs for the purpose of estimating workforce requirement.

Table 1- Cotegorisation of SLDCs

S. No.	Large SLDCs	Medium SLDCs	Emerging SLDCs
1	Andhra Pradesh	Assam	Arunachal Pradesh
2	Gujarat	Bihar	Chandigarh
3	Haryana	Chhattisgarh	Dadra and Nagar Haveli /Daman & Diu
4	Kamataka	Damodar Valley Corporation	Goa
5	Maharashtra	Delhi	Manipur
6	Madhya Pradesh	Himachal Pradesh	Meghalaya
7	Punjab	Jammu & Kashmir and Ladakh	Mizoram
8	Rajasthan	Jharkhand	Nagaland
9	Tamil Nadu	Kerala	Puducherry
10	Telangana	Odisha	Sikkim
11	Uttar Pradesh	Uttarakhand	Tripura
12	West Bengal		Andamen & Nicobar*
13			Lakshadweep**

^{*} As of now, LDC functions of A& N are being managed by the Energy Management Centre (EMC) at Port Blair. Considering the power system profiles such as Peak Demand Met, Energy Consumption and Installed Capacity of Renewable Energy Sources, A&N can be categorize under Emerging LDC.

The functions discharged by LDCs can be broadly classified into following categories - System Operation (SO), Market Operation (MO), Logistics, and

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^{**} Managed by Electricity Department, Lakshadweep

Support services. The System Operation function covers operational planning (including assessments, studies, crew management), real-time operation (including scheduling, forecasting, outage planning and reporting) and post despatch analysis (including reporting, MIS, feedback and analytics). The market operation function covers open access administration, day ahead market, real-time market, energy accounting and settlement activities, regulatory functions etc. Logistics covers decision support, Information technology. Cyber Security has emerged as an important function and requires dedicated specialized personnel. Support Services include human resource management, contract services, finance and account, establishment, administration are support services.

There are thirteen Renewable Energy Management Centre (REMC) in India which include the REMCs in Rajasthan, Gujarat, Madhya Pradesh, Maharashtra, Telangana, Tamil Nadu, Kamataka and Andhra Pradesh which are collocated with SLDCs. The REMCs are also envisaged for UT Ladakh and 3 more locations (under discussion stage). The REMC takes care of the forecasting, scheduling and real-time monitoring renewable energy resources. REMCs at all regions require dedicated, specialized employees.

Imperatives

In the past decade, due to rapid developments / interventions in the sector, through reforms, policy initiatives, changing corporate landscape and LDCs' own evolving roles in the Power Sector, several imperatives have emerged. Additional HR will be required to meet challenges related to exponential increase in electrical energy demand, growth in the economy and changes in technology, regulations, market design, administration and management of the power system. These imperatives will impact functions and require additional resources including Human Resources. Some of these are enumerated below:

 Grid management has transitioned from supervisory role to sophisticated controls & faster Electricity Market administration such as Automatic Generation Control, System Integrity Protection Systems, Real Time

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Market, Advance metering Architecture/Smart Grid. There is now an increased thrust on optimization – Economic Dispetch, Energy Optimization, Asset Optimization and Demand Optimization.

- 2. In addition to the round-the-clock System Operation, the Load Despatch Centres are expected to contribute in Market Operation, research & analysis, support / advocacy in regulatory affairs, Data dissemination (system data acquisition, Communication, IT systems) and other establishment services to carry out the various functions with suitably skilled workforce.
- 3. There have been dynamic changes in the electricity consumption patterns, in addition to this, System Operation is facing another major challenge of integration of Renewable resources, such as Solar & wind, in line with India's commitment to Climate change & NDC targets. This brings in new challenges in respect of its variability, intermittency and technological aspects associated with Power electronic devices. Further, constraints in terms of flexibility of conventional resources also contribute towards these challenges.
- 4. LDCs have undertaken several new work domains to improve reliability, security and economy, these include:- Load forecasting, RE forecasting, fuel security assessment, production cost optimization studies, generation outage planning, transmission outage planning, assessment of Transfer Capability, Reactive Power studies, Short circuit and transient stability studies, small signal stability studies, Electromagnetic transient studies, Mock black start drills, Activation of back up control centre, preparations for special events like festivals, natural calamities like cyclone, floods etc. and documentation of procedures (operating, restoration).
- With advent of new players such as distributed generation, storage, electric vehicles, aggregators etc., there is a need for renewed thrust in areas such as Market Design, Open Access Administration, Day Ahead

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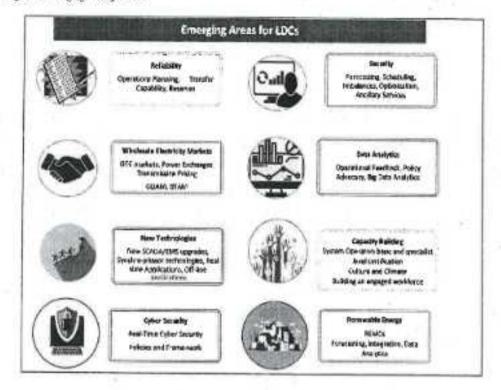
Market, Real Time Market, Ancillary Services Market, Metering, Accounting, Settlement & Pool Accounts, Tax reconciliation & LDC fees and charges etc. With introduction of ancillary services, forecasting scheduling & deviation settlement regulations for RES, demand for market-based instruments (balancing & flexibility services viz. AGC, fast response tertiary regulation, ramping, foad following etc.) is likely to arise on a significant scale. Hence, adequate personnel will be required to meet these challenges and carry out these evolving activities.

- On technology front, focus areas essential for building and strengthening
 of technical infrastructure in LDCs are Engineering of new SCADA/EMS
 upgrades, Synchro-phasor technologies, Real time Applications, Off-line
 applications, Big Data Analytics tools, Website development, upgrading
 and maintaining Cyber security, etc.
- Cyber Security is a new emerging area, where keeping updated, timely
 assessment of threats and facilitating collaboration on devising policies
 and strategies to strengthen Cyber Security efforts across Power
 Systems is important
- Furthermore, for efficient running of the LDCs HR functions, Finance functions, Planning, Vigilance, etc. deployment of matching additional HR Resources would be a necessity.
- 9. There should be a sufficient number of power system operators to ensure that the grid can be operated safely and efficiently at all times, and that operators are not overworked. There is a need for some type of rotation of staff for scheduling, continuity of service and stress reduction of the power system operators, hence, a minimum tenure and reserve shift are important.

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Figure 1- Emerging Arrow for LDCs



Methodology adopted for working out HR Requirement

- Based on existing functions and envisaged future functions, an organigram was prepared for LDCs.
- Comprehensive list of existing and anticipated activities based on present area of operations and anticipated requirements was prepared.
- Working out FTE (Full Time Equivalent) requirement for each activity— This was done based on daily time-required estimate for completion of each activity. FTEs have been estimated in particular function in increments of 0.25.
- 4. While estimating FTE Requirement, degree of automation and outsourcing which is present and/ or anticipated is also accounted for. Certain activities such as housekeeping, security etc. are envisaged to

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be outsourced completely, with only supervisory function remaining with the LDCs.

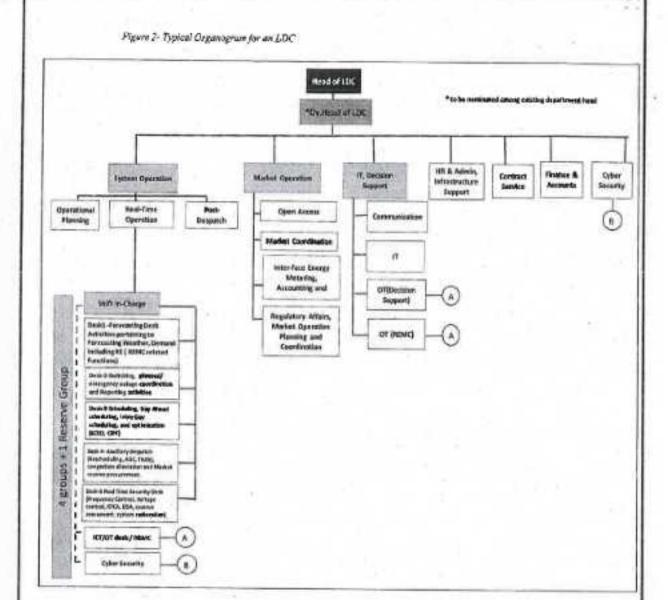
- In critical functions such as Real-Time System operation, it is essential to plan for contingencies and build reserves, a requirement underscored by COVID-19 Pandemic. Hence, in a major change of approach, a reserve shift has been considered, making it 5 shifts in total for Real -Time Grid Management.
- The number of activities performed in Large, Medium and emerging LDCs. remain more or less the same, the volume and extent of the activities being carried out differs based on the size of the LDC, hence, the number of personnel differs at each LDC. There are certain statutory activities which will remain the same irrespective of the size of the LDCs and therefore, a minimum number of workforce allocation will be required at each LDC

DEPARTMENT CATEGORISATION - NLDC, RLDCs & SLDCs

FTEs allocation has been done to these 7 Functions: i. System Operation, ii. Market Operation iii. Logistics iv. Cyber Security v. Contract Services vi. Finance and Accounts vii HR, Admin & Infrastructure Services. These numbers do not include workmen or staff requirement for non-core functions such as general upkeep of the premises, security, assistants etc. and do not include workmen, these requirements are different for every LDCs based on their local. Regional requirement and ongoing legacy.

Further, it is not envisaged that these numbers are achieved immediately, as culture and socialisation of employees is important it is important that there is a gradual scaling or workforce at every LDCs.

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1. System Operation

System Operation in each LDCs has been organized under three divisionsi. Operational Planning or Pre-Despatch; ii. Real-Time Operation- to be operated in Shifts, with respective Shift-In charges and with one offline Incharge, iii. Post-Despatch

a. Functions, roles and responsibilities of Operational Planning are as follows:-

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- i. Primary Frequency Response Testing
- ii. Primary/secondary/tertiary reserve capacity assessment
- Validation of standards conformity test reports submitted by RE developers through in-house simulations
- Enforcement and Compliance of various standards and regulations under RE
- v. Network model validation for simulation studies
- vi. Fuel adequacy assessment
- vii. Protection coordination, resilience coordination
- viii. Enhanced coordination with stakeholders for system reliability for high impact low probability events (Lights off, cyclone, Solar Eclipse etc.
- ix. Increasing number of Power System Elements- especially Renewables, EVs. Solar Roof-top
- x. Studies such as Steady State Studies, Dynamic Studies, Optimisation Studies. Forecasting, Fuel Security Assessment and Generation & Network Outage Planning.
- xi. Disaster Management Coordination
- xii. Transnational Coordination, resilience coordination Mock black-start drills, contingency plans, Preparation for Special Events
- xiii. Augmentation in Back-Up control centre operations. As a part of the initiatives to enhance resiliency of control centre operations, back-up control centres and disaster recovery systems are being implemented in some of the LDCs. Dedicated HR is required for satisfactory operation of these centres to enable them to cater for emergency situations.

xiv. Resource Crew Management, documentation

Some of the key additional functions also include Carrying out data intensive research consultation / collaboration with other grid operators, multilateral agencies, academia end other statutory bodies in India. Strengthening capabilities in system simulation, optimization, forecasting, model validation, data management, situational awareness, synchrophasor applications, dynamic security assessment and other decision support technologies, harmonization of operating procedure.

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b. Functions, roles and responsibilities of Real-Time Grid Operation are as follows:

Real-Time operation is at the heart of any LDC. Therefore, adequate deployment of trained and certified personnel is required. Each control room must operate in five shift groups with 3-8 Nos. per shift. There would be total 5 shift groups. The fifth group is recommended to factor leave reserves and training needs of real-time operations personnel. This is in line with the international best practices. COVID-19 Pandamic has underscored the importance of Reserve Shifts. This fifth reserve group will ensure continuity of operation even in cases where entire groups have been quarantined. Thus, the HR budget for real-time operations takes into account round-the clock operations, entitled leaves, public holidays, festivals, business travel, training, special assignments etc. making a total of 15 – 40 Nos, overall for control room shift operation.

These functions in each shift group have been segregated into desks, each desk will perform specific duties. Shifts will be headed by Shift In-charges, with an overall in-charge in offline (General Shift), to oversee and coordinate. The Desks are as follows:-

- Desk 1- Forecasting Desk Activities pertaining to Forecasting Weather,
 Demand including RE (REMC related Functions)
- Desk-2-Switching, planned/emergency outage coordination and Reporting activities
- iii. Desk-3 Scheduling- Day Ahead scheduling, Intra-Day scheduling, and optimization (SCED, OPF)- for activities and functions pertaining to Security Constrained Economic Despatch and Optimal Power Flow.
- iv. Desk 4- Ancillary despatch (Rescheduling, AGC, TRAS), congestion alleviation and market reserve procurement. This require dedicated persons in real-

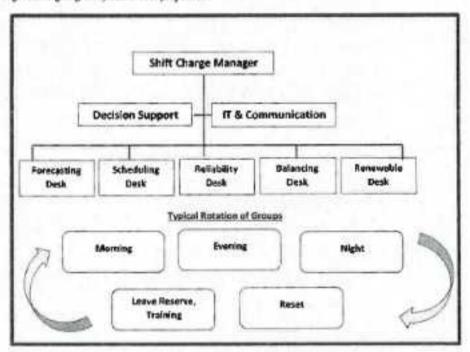
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- time for reserve assessment, reserve procurement from DAM/RTM and despatch and coordination with the ancillary service providers.
- Desk-5 Real Time Security Desk (Frequency Control, Voltage control, RTCA, DSA, reserve assessment, system restoration).

Figure 5- Organogram of Real-time shift operation



- Functions, roles and responsibilities of Post Despatch are as follows: -
 - System performance assessment.
 - MIS and Reporting, Grid standards, code compliance monitoring and reporting.
 - III. Low Frequency Oscillation Display and Analysis Evaluating Primary Response- Inertia and frequency response Ramp performance assessment AGC response assessment Network availability verification Grid incident/ disturbance analysis, reporting and documentation.
 - iv. Operation feedback compilation.
 - v. Simulation of events and learning, Data analytics and research.

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2. Market Operation

Market Operation function is an evolving Dynamic Function, which is changing due to various regulatory initiatives and reforms. Market Operation has been organized under 4 divisions - Open Access, Market Coordination, Inter-face Energy Metering, Accounting and Settlement, Regulatory Affairs, Functions and activities related to Electricity markets are limited in medium and emerging LDCs, hence, comparatively the staffing requirements are lower in these LDCs. Functions, roles and responsibilities which have been added to Market Operation include: -

a. Open Access Administration:

- Administration of Electricity Market through National Open Access Registry (NOAR) Short term open access - bilateral / e-bidding Open Access Short term open access - collective / DAM, RTM, billing, collection, disbursement, reconciliation
- ii. Day Ahead Market, proposed GDAM, MBED, Market coupling.
- iii. Real Time Market
- Accounting and settlement of Secondary/Tertiary Reserve and Ancillary Services
- v. Ancillary Services Market
- vi. forecasting scheduling & deviation settlement regulations for RES
- Market based instruments (balancing & flexibility services viz. AGC, fast response tertiary regulation, ramping, load following etc.)
- vili. DSM Amendment Regulations

b. Market Coordination:

Grid Access- User registration, fees and charge sharing

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- Market Participants Coordination, allocations, Energy contracts, losses, regulation of power supply, Day Ahead Ancillary Requirement
- iii. Finalisation of inter-change schedule

c. Inter-face Energy Metering, Accounting and Settlement:

- i. Energy meter placement and integration, FTC clearance
- ii. Meter data collection, AMR
- iii. Energy meter data validation including with SCADA
- iv. Energy meter data processing
- Energy accounting (active & reactive) including trans-national accounting, Congestion Account
- vi. Congestion, Ancillary (SRAS, TRAS...) account
- vil. SCED account
- vill. Transmission charge computation
- ix. Pool account operation including reconciliation (Finance Executive)
- Transnational exchanges Settlement and Reconcillation

d. Regulatory Affairs, Market Operation Planning and Coordination

- Market analytics,
- ii. Market design feedback
- iii. Audit / Stakeholder coordination
- Physical Grid access administration-Connectivity, long/medium term access
- v. Power purchase agreement, database
- Regulatory compliance verification coordination, first time charging coordination, Performance test, COD verification
- vii. Filing petitions and replies
- viii. Coordination with legal, regulatory institutions, law firms

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3. Logistics

Logistics functions have been organised in 4 divisions which are:- i.

Operation Technology, ii. Renewable Energy Management Centres, iii.

Information Technology; iv. Communication.

Real-Time SCADA/ IT Support Desk - With automation of the scheduling process and introduction of ancillary despatch, AGC control system, dynamic security assessment, the real-time supervision of the communication and the information technology systems has become critical. This desk would oversee the decision support systems and the data and speech communication in real-time.

- Functions, roles and responsibilities of Operation Technology
 Logistics are as follows:
- Engineering of upgrades of SCADA/ EMS, R&M, Integration of PMU and RTU.
- Development & Maintenance-SCADA database, SCADA Display, ICCP.
- Synchro-Phasor Technologies- Database and display development & maintenance
- Real-Time Software Application SCED, AGC, RRAS, State Estimation
- Decision Support-State Estimation, EMS, Dynamic security assessment, Optimal Power Flow
- vi. Dispatcher training simulator maintenance
- vii. Local and remote back up control centre (incl REMC) maintenance
- viii. Power Supply System UPS/DG Set, Control Room Air Conditioning
- ix. AMC coordination, certification, verification
 - x. Support for real-time ICT/OT desk / REMC Support
- Functions, roles and responsibilities of Information Technology -Logistics are as follows:

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Advanced digitization and automation requirements without compromising cyber security and hygiene. Effective redundancy and disaster recovery mechanism which is seamless and wide-spread. The thrust would be towards timely execution of the Technology roadmap that has been evolved through a wide consultation.

- IT systems infrastructure, networking, hardware engineering design and maintenance
- JanIT systems- Application software maintenance
- Information access control and security (Implementation of CISO,
- iv. CERT-GO Advisories)
- v. Information interface (Internal, external)
- vi. Database administration and maintenance
- vii. Application software design and development
- viii. Data analytic system
- Disaster recovery system
- x. Data lake, warehouse and mining
 - d. Functions, roles and responsibilities of Communication Logistics are as follows:
- i. Voice communication (Internal and external, recording)
- Data communication (PLCC, Leased line, Optic fibre, GPRS, VSAT, Satellite), Wi-Fi
- iii. Remote Conferencing and Meeting Facilities- Audio-Visual
- iv. Communication Network Availability Verification

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4. Renewable Energy Management Centres(REMCs)

The REMCs in the southern, western, northern region and the national REMC in New Delhi began operations in February 2020 are being managed by GRID - INDIA. They require dedicated human resource for maintaining the IT systems, overseeing the operations, and other related IT, OT and forecasting aspects.

Functions, roles and responsibilities of Renewable Energy Management Centres are as follows:

- RES Integration
- II. REMC database/ Display development, maintenance, Support for Realtime REMC Desk
- iii. Forecast Service Provider, Weather Service Provider coordination in REMC.
- iv. Availability and Performance Verification

5. Cyber Security

Cyber Security is a major focus area in view of changing information Technology Landscape globally. A real-time 24X7 desk to coordinate activities and functions pertaining to Cyber Security in LDCs, RLDCs and NLDC are under the same corporate structure, a few cyber security functions have been centralised at GRID-INDIA, at the corporate level.

Functions, roles and responsibilities of Cyber Security are as follows:

- Roles and responsibilities of CISO, Alternate CISO, and various requirement to coordinate with the statutory bodies and monitoring and ensuring cyber security initiatives and compliances within the LDC
- ii. Coordination and enactment of cyber security controls and compliances.
- SOC function works related to 24 x 7 monitoring at Security operation Centre (if established at the organizational level) and

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analysis of the events thereof, . With future growth and possibility of establishment of NOC (Network Operation Centre), SOC at unit level etc. the requirement may also increase.

- CISO, CERT GO related coordination with stakeholders, CERT-In, NCIIPC
- iii. ISMS compliance
- iv. Real-time Cyber security monitoring

Support Functions - Contract Services, Finance and Human Resources

For efficient running of the LDCs the support functions like HR/ Admin, Finance, Planning, Vigilance, Contract service, Legal etc. play a very important role. The Work place policies keep up with necessary protective measures and implementation and provide solutions to issues between team members, avoiding risk for the company and its employees. The financial information are required to operate effectively and efficiently, keeping the overall guidelines and direction.

Functions, roles and responsibilities of Support Functions are as follows:

Finance & Accounts: Revenue Accounting & Reconciliation, Pool Accounts & STOA - Accounting & Reconciliation, Third party payment (CAPEX/REPAX/Opex, Admin exp.) - Accounting, Payments, MiS, Maintenance of BG, Establishment - (Salary & Employee Claims, Loans and Advances) - Payments to employees viz Salary, TA, Medical, Contingent claims, Lease payments, Tax calculation, Issuance of Form 16, Filing of quarterly and annual TDS returns, Payment to retired Employees claims, Financial Concurrence and Committee works, Banking, Payment to employees & Third party on daily basis, Bank Reconciliation, Liaoning with bank, Taxation - Deposit of monthly tax, Filing of Quarterly & Annual return, TDS reconciliation, Coordination with Income Tax Deptt. GST Returns & Compliance, internal, statutory and CAG audits etc.

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HR/HRD & Admin: Performance Appraisal & Coordinating Promotion, HRD, HR Operation, Social Security and Compliances including IMS/ DPE/ MoP/ CERC etc., Recruitment, HR Operation, Social Security and Compliances including IMS/ DPE/ MoP/ CERC etc., House Keeping, Despatch, Reception & Visitor Management, Welfare, AMS, Sports, Other agencies; Ergonomics & ambience - Furniture, Lighting, Acoustics, horticulture, Public Address System etc.

Contract Service: Quotation collection, tender preparation, GeM portal, Bid processing, opening, Placing of LoA/PO, Contract closing.

7. Summary of Function-wise Allocation of FTEs in LDCs are follows:-

Table 2- Function-wise Plantforce allocation

	LDCs - Workfor	ce Stat	ffing N	lorms		
SN	Function	NLDC	RLD¢	Large SLDC	Medium SLDC	Emerging SLDC
	System Operation					
1	System Operation - Operational Planning	18	18	18	15	9
2	Real Time Grid Operation (For SO only)	31	31	31	25	18
3	Post-Despatch	10	10	10	10	4
	Sub -Total (50)	59	59	59	52	31
	Market Operation					
4	Open Access Administration	5	4	4	1	1
5	Market Coordination	4	-4	4	3	1
6	Inter-face Energy Metering, Accounting and Settlement	10	8	8	4	1

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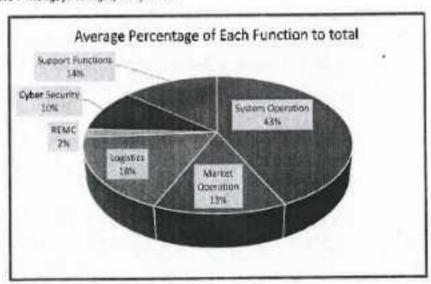
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	Logistics	26	21	21	9	
8	Logistics _Operation technology	15	14	14	3	3
9	IT Logistics	9	9	9	6	3
10	Communication Logistics	4	4	4	2	2
5	ubtotal - Logistics	28	27	27	16	8
	REMC					
11	REMC Logistics	3	3	3	2	1
	Cyber Security					
12	Cyber Security	17	8	14	13	10
5	Support Functions					
13	Contract Services	3	3	3	2	2
14	Finance and Accounts	9	9	9	5	3
25	HR & Admin	8	8	8	4	3
Subto	otal -Support Functions	20	20	20	11	8
	Grand-Total	153	138	144	103	62

Figure 4- Auszage providage of each function



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Level-Wise Requirement

In order to facilitate decision making and empower control rooms and functions to take decisions independently without any time lag and waiting for approval for all actions, it is imperative that appropriate senior level persons are deployed at every level.

Table 3- Level-wise Requirement at each LDC

Level	Percentage of total Workforce in LDCs
Top Management	1 %
Senior Management (experience of 20 years & above)	9 %
Middle Management (Experience of 15 -20 Years)	20 %
Working Executives (experience of below 15 Years)	70 %

Top Management:

Head of LDC- All LDCs are required to be headed by senior level executive, as they are required to interact with external stake-holder and give inputs. Hence, experienced and senior person is required who is able to communicate with all institutions such as SERCs, STUs & SLDCs and interact with head of institutions, at the level of Secretary of State Energy dept., CMD / Directors of other Power Utilities etc.

Senior Management:

They typically serve as Heads of functions (based on their seniority. Further, it is essential to keep succession planning in mind and these

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senior executives shall take the roles of Head of LDCs / future Directors of similar institutions.

Represent LDCs at various forums and multi-lateral agencies. They
are responsible for motivating their teams, leading and coordinating
efforts, and have to undertake assignments.

c. Middle Management Level

Will head each shift group and divisions, within functions in LDCs including function like HR, Finance etc. It is essential that he/she is given responsibility to ensure that there is independent real-time decision making. They are empowered to take complex actions and decisions. Thus, there is decentralization of authority and responsibility.

d. Working Level

These are working and learning levels and these employees progress through the hierarchy to take more responsibilities.

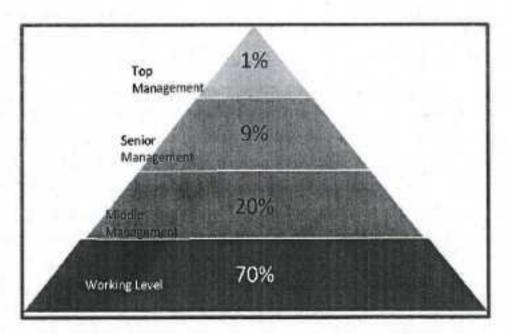


Figure 5- Level-vine distribution of Workforce

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Creating Skilled and Motivated Workforce at LDCs

I. Training of System Operators

System operators need to be up-to-date with the evolving technology, policies, rules, standards, regulations, procedures and best practices. Therefore, capacity building through training and refresher programme has been implemented through National Power Training Institute (NPTI) for Load Despatchers. It is categorized into 3 levels - Basic Level, Specialist Level and Management Level. Basic Level System Operation programme is the foundation course required for all System Operators and can also be attended by those posted in other functional areas in LDCs. Basic Level Course on Cyber Security is required for those posted in IT & OT functions. The specialist courses on topics such as Reliability, Regulatory Framework in Power Sector, and Advanced course on Cyber Security are available for experienced specialist professionals employed in these respective fields in LDCs. The payment of Tuition fee for these courses is exempt for employees of SLDCs. Detailed list of Training Courses for LDC personnel is given at Annexure-I.

In addition to this, LDC personnel should also be encouraged to pursue online training and certification available at several national and international academic institutes and offered by Massive Online Open Courses (mooc) platforms such as Linkedin Learning, Edx, Coursera etc. Learning has evolved from structured learning programs to individualised learning journeys where the content, pace, and assessment of the learning are tailored to the individual learner's needs and preferences. This approach allows learners to set their own learning goals. The learning journey must align to employees' career advancement as well as bridge the gaps between the present skills, knowledge and behaviours to what is required to meet future challenges and promote the mantra of 'Learning on the go'. Forum of Load Despatchers (FOLD) can also evolve its own e-learning platform, to cater to unique requirements of system operators.

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ii. Certification of System Operators & Fixed Retainer-Ship Incentives

Presently, National Power Training Institute (NPTI) has been entrusted as Nodal Agency for Training & Certification of System Operators and various certification exams for Basic and Advance Level are being conducted by NPTI. List of training/certification programs is given at Annexure-I. As per Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2022, Ref No. CEA-PS-16/1/2021-CEI Division, dated 8th June 2023, "no personnel shall be engaged as Load Despatcher without certification". For details guidetines regarding mandatory Training & Certification of Basic and Advance Level refer Central Electricity Authority's "Statutory Guidelines for Training and Certification of Load Despatchers & Recognition of Training Institutes' January 2024".

The Load Despatchers who acquire the certificate of basic level and of advance level in their respective area of specialization shall be allowed a fixed retainer-ship amount during the validity of such certificate period in line with the Central Electricity Authority's "Statutory Guidelines for Training and Certification of Load Despatchers & Recognition of Training Institutes' January 2024.

iii. Short term exposure Programme for System Operators

Power system operators should have the necessary education and training to perform their duties, and should be regularly updated on new technologies and industry developments, there should be concerted efforts to increase collaboration and communication among System Operators from LDCs. A Short-Term Exposure Programme has been envisaged to provide opportunity the system operators to learn from each other and to propagate best-practices. Rotation of System Operators would also enhance cohesive working and coordination in operations. The programme will include 2-10 days' duration rotational assignments to other LDCs. The officials from one LDC will be rotated to other LDCs in System Operation, Market Operation and Logistics functions. Detailed modalities of the Short-Term Exposure Programme are given as Annexure-II.

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lv. Tenure of Posting in SLDCs

Reliable and safe operation of power systems is critical to the country. Tacit knowledge gained through practical experience is essential for handling minute to minute challenges and for training new entrants. Therefore, a minimum posting for a period of three years is recommended for any official posted in SLDC. Any person posted in an LDC shall be provided training and must acquire relevant basic level certificate within six months of being posted in the LDC.

v. Creating a Progressive Culture

LDCs play a critical role in ensuring the reliability and efficiency of the electric power grid. Organizational culture, the values, beliefs, and practices that shape how an organization functions.

There have been immense transformations in the power sector resulting into an increase in the scope, volume and complexities of all the functions. LDC's external business environment has always been fast-evolving, requiring continuous knowledge upgradation and inherently challenging. The years ahead will bring additional challenges, both anticipated and uncertain. LDC's success in meeting them will depend largely on an engaged, highly skilled and motivated workforce.

In order to build competence and ensure that LDCs are able to deliver high levels of performance, due importance must be given to developing a progressive culture and creating an ecosystem that values employees and empowers them.

A strong organizational culture can help establish trust with stakeholders, by promoting transparency and consistency, LDCs can demonstrate its commitment to fair and impartial decision-making internally and externally.

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When employees feel that they are valued and respected, they are more likely to be committed to the organization and motivated to perform at their best.

A positive organizational culture can improve communication and collaboration among employees, which can help ensure that the grid is operated in a safe and efficient manner. It can help in building teamwork and trust among employees, resulting in better coordination and better outcomes.

An LDC's culture plays an important role in encouraging innovation, improving communication, attracting and retaining talents and maintaining safety and compliance. A strong, positive culture can help the LDCs operate more effectively and efficiently, and ultimately better serve the nation.

LDCs must create and provide opportunities to their employees for continuous professional development, employees must be given exposure and networking opportunities to interact and network. LDCs must participate in national and international for a such as FOLD, NPSC etc. Mentorship must be provided to the new joinees in the organization in order to assimilate and socialize them to the culture. Reward and recognition mechanisms must be designed to recognize high performance individuals, motivate and reward them.

Behavioral Training on topics such as communication skills, leadership skills and skill based training on topics such as Data Analysis. It is important to develop strong values and ethics in the organization to develop high performance culture which empowers every employee.

Apart from Training and Certification, clearly defined procedures and protocols for handling different types of situations help create clearly defined goals for System Operators and enables them to do carry out their functions effectively. Established performance parameters for organisations, departments and individuals such as Key Performance

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Indicators (KPIs), Annual Appraisal for System Operators help permote accountability and excellence. These create a positive work environment, where everyone is aware of their goals, roles and responsibilities and is responsible for outcomes.

Tools and processes must be established to ensure that there is communication and collaboration among all System Operators, especially among different shift groups, off-line studies, post-despatch functions. Special measures such as peer-to-peer learning sessions mjust be organised to ensure this,

Conclusion

Given the strategic and unique nature of LDC's operations, it is important to ensure sufficient bench strength for diverse functional areas and adequate talent pool for leadership roles at senior and top management. Optimal deployment of human resources is imperative for employee satisfaction and motivation across functions, regions and levels. Deployment of additional HR coupled with their capacity building as detailed above, is vital to effectively carry out the statutory/corporate roles and responsibilities at present and in the future to the satisfaction of all its stakeholders.

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List of Abbreviations

- 1. LDCs-Load Despatch Centres
- 2. VUCA- Volatile Uncertain Complex and Ambiguous
- 3. REMC-Renewable Energy Management Centre
- 4. FTE- Full Time Equivalent
- 5. ESCerts- Energy Saving Certificates
- 6. RPO-Renewable Purchase Obligation
- HPO- Hydro Purchase Obligation
- 8. REC- Renewable Energy Certificate
- 9. PAT-Perform Achieve Trade
- 10. CISF- Central Industrial Security Force
- 11. PSDF- Power System Development Fund
- 12. CERC- Central Electricity Regulatory Commission
- 13. CEA- Central Electricity Authority
- 14. MoP-Ministry of Power
- 15. CERT-GO- Computer Emergency Response Team Grid Operator
- 16. IMS- integrated Management System
- 17. IT- Information Technology
- 18. OT- Operational Technology
- 19. NOAR- National Open Access Registry
- 20. SCED- Security Constrained Economic Despatch
- 21. AGC- Automatic Generation Control
- 22. EV- Electric Vehicles
- 23. DAM- Day Ahead Market
- 24. RTM- Real Time Market
- 25. STATCOM- Static Synchronous Compensator
- 26. SVC- Static Var Compensator
- 27. HVDC- High Voltage Direct Current
- 28. UFR- Under Frequency Relays
- 29. ROCOF- Rate of Change of Frequency
- 30. SPS-Special Protection Schemes
- 31. RPC- Regional Power Committee
- 32. FOLD- Forum of Load Despatchers
- 33. MIS-Management Information System
- 34. STOA- Short Term Open Access
- 35. SCADA- Supervisory Control and Data Acquisition
- 36. ICT-Information Communication Technology
- 37. PMU-Phasor Measurement Unit
- 38. RTU-Remote Terminal Unit
- 39. EMS- Energy Management System
- 40. UPS- Uninterruptible Power Supply
- 41. DG- Diesel Generator
- 42. CISO- Chief Information Security Officer
- 43. PLCC-Power Line carrier Communication
- 44. GPRS- General Packet Radio Service
- 45. VSAT-Very Small Aperture Terminal
- 46. ISMS-Information Security Management System

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References

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- Report on 'Capacity Building of Indian Load Despatchers'(CABIL)http://www.forumofregulators.gov.in/data/reports/for%20report%20cabil.pdf
- 3. GRID INDIA Vision 2030 document
- Report on the Grid Disturbance on 30th July 2012 and 31st July 2012. https://cercind.gov.in/2012/orders/Final Report Grid Disturbance.pdf
- Ministry of Power order dated 18th March 2021, regarding establishing CERT-GO to be housed at GRID - INDIA

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Annexure - I: Training and Certification Program for capacity building

1. System Operator Training Programmes

SN	Name of the Training Program	Level		
1	Basic Level Programme on Power System Operation Basic			
2	Power Market	Specialist		
3	Regulatory Framework in Power Sector	Specialist		
4	Power System Logistics .	Specialist		
5	Power System Reliability	Specialist		
6	RE source and Grid Integration	Specialist		
7	Familiarization on Despatcher Training - Simulator			
	Cyber Security (Training cum C	ertification)		
8	Training and Certification Program on Cyber Security Basic			
9	Training and Certification Intermediate			
10	Training and Certification Program on Cyber Security	Advance		

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2. System Operator Certification

SN	Name of the Certification	Level
1	Basic Level Power System Operation Certification	Basic
2	Advance Level Power System Reliability Certification	Specialist
3	Advance Level Regulatory Framework in Power Sector Certification	Specialist
4	Advance Level Market Operation	Specialist
5	Adance Level Power System Logistics Certification	Specialist

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Annexure - II: Short Term Exposure Program

A Short-Term Exposure Programme to facilitate rotation of System Operators, to enhance cohesion and exposure among System Operators in LDCs is being implemented for all State Load Despatch Centres, Regional Load Despatch Centres and National Load Depatch Centre. The objective of this programme is to propagate best-practices, facilitate peer-to-peer learning from each other and propagate best-practices through hands on exposure of real time working of other LDCs This will be beneficial for new and emerging SLDCs, where resource adequacy concerns for multi-tasking executives have been expressed. The planned exposure programme comprises of rotation of LDC officials to other LDCs for a duration of Two to Ten Days.

Modalities

- Rotational assignments will be done on reciprocity basis. Generally, the ratio of requirement and number of persons to be rotated will endeavoured to be kept as 1:1, however, in certain cases especially for emerging LDCs this can be relaxed.
- All LDCs will analyse their own requirement, work out number of officers they wish to post to other LDCs for exposure, clearly specifying periods of assignments in both cases. Each LDC can prepare an Annual Rotation Plan for - (i) officials they wish to rotate to other LDCs and (ii) officials they can host in their LDC. keeping in mind their Human Resource Adequacy.
- The host organization may design specific programme including. a few class-room sessions to facilitate the learning delivery in share with the visiting organization beforehand.
- In order to leverage familiarity and already established sense of comfort, initially the rotation will be within the same region.
- e. The Rotation will be in the areas of System Operation, Market Operation, Logistics and REMC Functions.

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 Any short-term assignment will be for a minimum period of 2. working days but not exceeding 10 working days in total.

2. Eligibility:-

- All LDC officials working in System Operation, Market Operation, Logistics and REMC functions will be eligible to be rotated to other LDCs.
- b. LDC officials should have minimum 1 year or regular service in an LDC before they can be considered for the exposure programme.

Execution

- a. LDCs can send their Annual Rotation Plan to the Forum of Load. Despatchers (FOLD) Secretariat at the beginning of the Financial year.
- b. FOLD secretariat will compile requirements and assist in devising a Region-wise rotational plan on round-robin basis so that Human Resource adequacy is maintained at all Load Despatch Centres.
- This programme is focused on increasing capacity building of SLDCs, therefore, the focus must be on giving exposure to SLDC officials. However, to kickstart the programme, RLDCs and NLDC will start by posting their officers out to SLDCs and host officers from other LDCs in their region. FOLD Secretariat will coordinate the liasoning with LDCs, if require. Travel arrangement including accommodation & logistics will be done by respective LDCs.
- TA/DA including accommodation expenses will be borne by the parent organization as per their rules. Host organization will not be obligated to provide any facility to the visiting officer.

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Annexure to Short Term Exposure Programme:- Requirement Detail Format

1401110	of the LDC	_				_			
Total	number	of	Job	Roles	identified	for	officers	from	other
LDCs									

SI. No.	Department	Area of the task/ project	Proposed Assignment Details (To which the officer from LDCs will be deputed)	Proposed Period of the Assignment (Start Date & End Date)
-				

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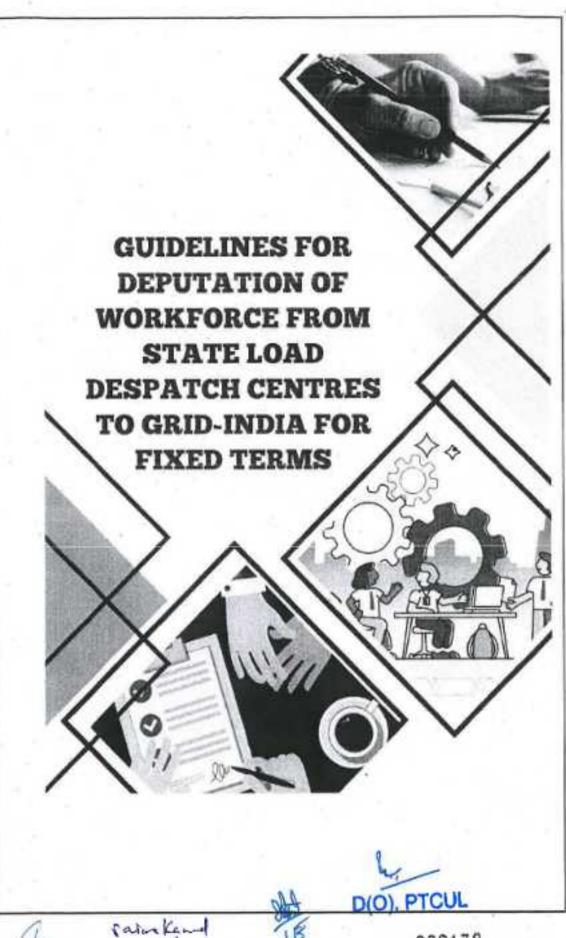


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A. Objective

- 1. Load Despatch Centres (LDCs) play a very important role in secure and reliable operation of the Grid. Grid Management has become challenging and complex. With such a vast size of the Grid, LDCs play an important role in facilitating the energy transition towards a sustainable and decarbonised electricity grid. Human Capital is the most important Asset in any organizational setup. Human Resource adequacy has a direct effect on performance and efficiency of all functions and activities. Since LDCs carry out mission critical activities on a 24X7 basis, the availability of trained human resources in the Load Despatch Centres is critical for reliable and efficient power supply. These guidelines have been formulated to strengthen the Load Despatch Centres by facilitating mobility of trained skilled human resources and thus, bolstering cooperation and cohesion.
- 2. To achieve these aims of improving cooperation across Load Despatch Centre (LDCs) and introducing cohesion in functions and propagating best-practices, a focused effort to enhance Human resource inter-change within LDCs is required. For this, Load Despatchers from SLDCs must be given adequate exposure and opportunities for career growth and learning. There should be regular exchange of Human Resources amongst the LDCs, especially SLDCs and Grid-India to facilitate better coordination, camaraderie and create a nation-wide Power System Operator talent pool.
- 3. In addition to the training and experience that load dispatchers receive during the recruitment process at the State Load Despatch Centre (SLDC), it is imperative to provide them with comprehensive exposure and prospects for career advancement and learning. Fostering a consistent exchange learning program between SLDCs and Gnd-India thus becomes crucial. To support the developmental journey of SLDCs and enhance their learning experiences, Guidelines for Deputation of Workforce from SLDCs to GRID-INDIA for fixed terms have been drafted. Through this initiative, System Operators from SLDCs will get the chance to undergo training and hands-on work exposure at GRID-INDIA for a specified duration on fixed-terms deputation basis.

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Methodology

- 1. A scheme has been formulated to provide an opportunity to eligible System Operators from State Load Despatch Centres (SLDCs) for exposure of working in Load Despatch Centres at Regional or National Level. The deputed officer will be given adequate training, work exposure etc. in Grid-India. The pay and perks of the officer during the period of deputation to GRID-INDIA will be as per applicable DPE guidelines.
- Invitation for deputation from SLDCs will be sent annually by RLDCs and NLDC. Total workforce in Grid-India, which will be on deputation from SLDCs would be capped at 10% of the eligible technical executive strength in respective RLDCs/NLDC. Though, to start with this number may be kept as 1 % of the total eligible technical executive strength at a particular RLDC and may gradually be increased upto 10 % of the eligible technical executives of the RLDCs as the programme progresses. The officer on deputation from SLDCs will be given comprehensive exposure in the areas of System Operators, Market Operation and Logistics.
- 3. In order to ensure that there is uniformity across RLDCs and NLDC, the invitation to SLDCs for deputation at RLDCs and NLDC will be for posts equivalent to the levels of E3 to E6 in Grid-India.
- The details Job description and responsibilities are given at Annexure.
- The scheme is proposed to be rolled out by 2025, when mandatory certification of System Operators comes in to affect.
- 6. The System Operators from SLDCs will apply to Grid-India based on the annual vacancies released by RLDCs/NLDC. They will be shortlisted against the Job Description and thereafter selected through interview and other screening mechanisms, introduced as deemed fit.

- Duration of Deputation- This exposure will be for a period of six months to three year on deputation basis.
- Mode of Deputation: Through notification floated by RLDCs and NLDC, inviting applications for willingness from SLDCs executives. Since the approach is to fill the gap in terms of staffing numbers, skill sets and to enhance mobility for strengthening the LDCs, the vacancies may be operated Region-wise (WR, NR, ER, SR & NER).
- 9. Mode of selection: The selection will be done on merit basis (criteria for drawing the merit will be decided based on relevant factors) for the sanctioned vacancies for each region. The candidate meeting the criteria in the annexed job description will be further interviewed and assessed for suitability as required.
- 10.Consent of concerned SLDC will be obtained by the applicant at the time of forwarding of application.
- C. Functional Domains Identified for Deputation

1. System Operation

The System Operation (SO) function covers operational planning (including assessments, studies, crew management), real-time operation (including scheduling, forecasting, outage planning and reporting) and post despatch analysis (including reporting, MIS, feedback, and analytics) and all operational functions pertaining to REMC etc.

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Figure 1- Organogram of Real-time shift operation

2. Market Operation

The Market Operation (MO) function covers open access administration, day ahead market, real-time market, energy accounting and settlement activities, regulatory functions etc. Market Operation function is an evolving Dynamic Function, which is changing due to various regulatory initiatives and reforms. Market Operation has been organized under 4 divisions - Open Access, Market Coordination, Inter-face Energy Metering, Accounting and Settlement, Regulatory Affairs.

3. Logistics

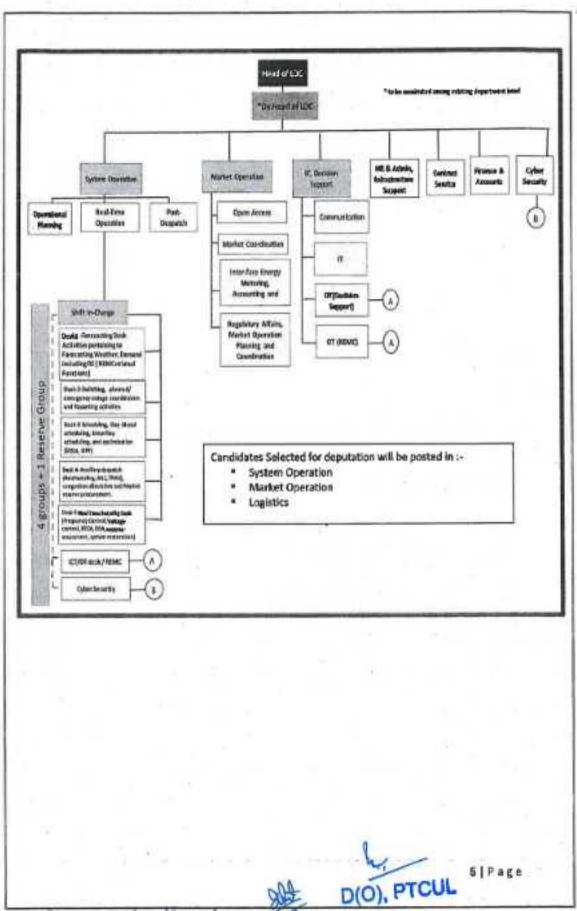
Logistics functions is essential to maintain situational awareness and support decision making in real-time. Technology plays an increasingly important role in Grid Management and will continue to increase in scope and importance. Logistics has e been organised in 4 divisions which are:- I. Operation Technology; II. Renewable Energy Management Centres; iii. Information Technology; iv. Communication.

Figure 2- Organogram of Typical LDC

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D. Annexure: Job Description and Responsibilities

1. Responsibilities

The System Operator plays a crucial role in the operation and management of a power system. The primary responsibility is to ensure the reliable and secure operation of the electrical grid. They continuously monitor the system's parameters, including voltage, frequency, and line flows, and take appropriate actions to balance electricity supply and demand. The selected System Operators will be posted in the following areas of the Load Despatch centres - SO, MO and Logistics. He/she is responsible for the efficient operation and management of a power system, and for achieving the corporate objectives.

2. Eligibility

 Age & Experience: Upper age limit (in years) and minimum no, of years of experience as on date of Notification

Level	*Upper Age Limit (in years)	Minimum no. of Years of Post Qualification Experience (excluding trainee period) as system Operators in SLDC (in years)
E3	32	3
E4	35	6
E5	38	9
E6	41	12

^{*} Age relaxation as per govt.norms

Qualification:

- Graduate in Electrical /Computer Engineering/ IT/Electronics & Communication (Full time).
- Valid certification as per Power System Operator Training and Certification framework conducted by NPTI (presently).

Experience:

The applicant should have worked three to twelve years (depending on the position notified) as System Operator (excluding training period) in SLDCs in executive cadre as on the date of notification.

Pay Scale: The pay of the officer on deputation will be as per DPE guidelines.

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E. Terms used:

LDCs	- Load Despatch Centres
RLDCs	- Regional Load Despatch Centres
SLDCs	- State Load Despatch Centres
ER	- Eastern Region
NER	- North-Eastern Region
NR	- Northern Region
SR	- Southern Region
WR	- Western Region
so	- System Operation
MO	- Market Operation
REMC	- Renewable Energy Management Centres
RES	- Renewable Energy Source
от	- Operation Technology

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पावर ट्राँसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि0 चिताचसम्ब सरकार का उपक्रम)

अवीक्षण अभियन्ता, प्रान्तीय मार निस्तारण केन्द्र कार्यालय विद्युत भवन, नजदीक--आई०एस०बीवटी० क्रासिंग, सहारनपुर खेळ, माजरा, देहरायून-246002 कुलाश नं0 0155-2645788 फैक्स नं0 0135-2645758 email:-stdel@rediffmad.com

पत्रांकः 4:39 / प्राण्माणनिकके / अधीक्षण अभियन्ता / ई-3 / 2024-25

दिनांक : 13 .11.2024

विषय : विद्युत मंत्रालय द्वारा स्वीकृत Workforce Guidelines for Load Despatch Centres को समिति के समक्ष प्रस्तुत करने के संदर्भ में।

श्री हरेराम. सहायक अभिवन्ता (स्काडा) काशीपुर। सदस्य / संयोजक,स्टाफ स्ट्रक्चर अध्ययन समिति

उपरोक्त विषयक आपको अवयत कराना है कि निदेशक (ओएम) विद्युत भंत्रालय के पत्र सं0 22-1306/4/2022-ओएम (262577) दिनांक 30.10.2024 के हारा Workforce Adequacy Guidelines for Load Despatch Centres स्वीकृत कर दिया गया है।

इस Guidelines में Uttarkahand SLDC को Medium SLDC एवं कुल 103 Manpower के रूप में वर्गीकृत किया गया है। जिसके Level wise classification इस प्रकार है:-

Level -wise Requirmen	t at each LDC
Level	Percentage of total Workforce in LDCs
Top Management	1%
Senior Management (experience of 20 years & above)	9%
Middle Management (experience of 15-20 Years)	20%
Working Executive (experience of below 15 Years)	70%

यह भी संज्ञान में लाना है कि दिनांक 12.11.2024 को नई दिल्ली में आयोजित विद्युत मंत्रालय की बैठक के दौरान समस्त राज्यों को उक्त Guidelines के अनुसार SLDC Staff Structure को अंगीकार करने हेतु निर्देशित किया गया है।

अतः Workforce for Guidelines of LDC की प्रतिलिपि संलग्न कर इस आशय के साथ प्रेषित कि जा रही है कि उत्तराखण्ड SLDC Staff Structure का परीक्षण /अध्ययन कृरचे हेतु समिति के समक्ष प्रस्तुत करने का कष्ट करें।

संलग्नक : यथोरुपरोक्त

(0)

(अमित कुमार सिंह) अधीक्षण अभियन्ता दिनांक :/3.11.2024

पत्रांक:439/प्राण्माणनिवकेव/ अधीक्षण अभियन्ता/ई-3/2024-25 प्रतिलिपि निम्नलिखित को सूचनार्थ प्रेषित ⊱

मुख्य अभियन्ता, प्रान्तीय भार निस्तारण केन्द्र पिटकुल, विद्युत भवन, माजस, देहरादून ।

महाप्रबन्धक (माठसं०) (औ०) पिटकुल, विद्युत भवन, माजरा, देहरादृन ।

बुक्तकार एक पंजीकृत कार्यातार - क्रियुत मारन, राजायीक आईएएकाबीकटीक क्रांतिंग, सकारमपुर केंद्र, नामरा, रेडलटून + 20002 कारपोरेट काईको नेतः (140101 (JR2006 GO) 1828 र पूरवण गाँउ १९३७-१८ व्यक्त के १९३५-१८ १८ १९ १९

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पवर ट्राँसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि0 (उत्तरखण्डसरकारक उपक्रम)

अधिशासी अभियन्ता (स्काडा) कार्यालय

विद्युत भवन, नजदीक-आईएएसाओएटीए क्रासिंग, सडारनपुर रोड, माजरा, देहरादून-248002, फैक्स नेठ 0135-2842400 Email:- ee_scada@ptouLorg

No. 368 / EE(SCADA)/PTCUL/

dated: 2 (-12-2023

M/s Punjab Communication Ltd., B-91, Phase VIII, Industrial Area, S.A.S Nagar, Mohali Punjab -160071

EXTENSION-3

Subject:-Regarding Time Extension-3 for "AMC of PUNCOM make PLCC in Uttarakhand",

Dear Sir,

Kindly refer to the Contract Agreement No. 103/SE(SCADA)/PTCUL2020-21 dated 03.11.2020 against LOA No. 672/EE(SCADA)/PTCUL/ dated 03.11.2020 and Extension-1 vide letter no. 356/EE(SCADA)/PTCUL dated 17.11.2021 and Extension-2 vide letter no. 488/EE(SCADA)/PTCUL dated 21.12.2022 & Your letter no. PMD-F1-4.7004-03 dated 04.12.2023 executed with your firm (M/s Punjab Communication Ltd.,) for "AMC of PUNCOM make PLCC equipment at Rishikesh, Harrawala, Jhajra, Majra, Chillis and Chamba Substatious", wherein as per the subject the agreement is amended to the extent as follows.

LOA Clause No.3 "Validity of the Contract": The validity of the contract will be 01 year from date of first visit by PUNCOM Engineer (agreement/handing over certificate whichever is later. The contract can be extended further after mutually agreeing on terms and condition' against Contract Agreement No. 103/SE(SCADA)/PTCUL2020-21 dated 03.11.2020 against LOA No. 672/EE(SCADA)/PTCUL/ dated 03.11.2020, Extension-1 vide letter no. 356/EE(SCADA)/PTCUL dated 17.11.2021 and Extension-2 vide letter no. 488/EE(SCADA)/PTCUL dated 21.12.2022 is hereby extended for further 01 year subject to the condition that the employer can terminate the above contract during the pendency of the extended contract period as per the requirement of PTCUL.

As you are agreed to renewal of contract vide letter no. PMD-FI-4.7004-03 dated 04.12.2023. The rate of "AMC of PUNCOM make PLCC equipment at Rishikesh, Harrawala, Juajra, Majra, Chilla and Chamba Substations" will be same as mentioned in LOA No. 672/EE(SCADA)/PTCUL/ dated 03.11.2020 for this extension period in continuation of previous AMC period.

All other terms and conditions of the contract shall remain same.

The amendment is being sent in duplicate, kindly acknowledge the receipt of the same and return one copy of amendment duly signed as a token of acceptance.

Thanking you,

Accepted & Signed

M/s Punjab Communication Ltd.,

(Pradeep Kumar) Executive Engineer

Copy forwarded to the following for kind information:

- 1. Chief Engineer (SCADA), PTCUL, Dehradun.
- 2. General Manager (Finance), PTCUL, Dehradun
- Superintending Engineer (SCADA), PTCUL, Dehradun.
- 4. Executive Engineer (SCADA), PTCUL, Rishikesh,

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मुख्यालय एवंपेजीकृत कार्यालय-विद्युत्त्रवन, नाजरीक-आईएएकाबीघटीठ आसिन, सञ्चारणपुरतेत, नाजरा, वेहरायून- 246002 कारपोरंटजाईडी नंद-U40101UF2004GOI028878 यून्ताव मंठ 0108-284000 फैला मंठ 0108-284000 वेबसाइटwww.ptcut.org

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पावर ट्राँसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि0

(उत्तराखण्ड सरकार का खपक्रम) अधिशासी अभियन्ता (स्काडा) कार्यालय

रकाठा खण्ड, विध्य पवन, नजदीक-आई०ए२०वी०टी० क्रासिंग, सहररनपुर रोड़, माजरा, देहरादून-248002,फैक्स नं0 0135-2842400

672 / EE(SCADA)/PTCUL/

dated: 03-11-2020

Subject Letter of Award for "AMC of PUNCOM make PLCC in Uttarakhand".

Punjab Communications Limited B-91, Phase VIII, Industrial Area SAS Nagar(Punjab)-160071

Dear Sir.

Please refer to your offer for "AMC of PUNCOM make PLCC in Uttarakhand" as per your offer letter no. PMD-Fi-4,7004-02 dated 20.07.2020 and email dated 27/10/2020. An award is hereby placed for AMC of following items as par the terms and conditions mentioned below:

Details of PUNCOM Make PLCC Equipment in PTCUL

SN.	Link Name	No. PLCC terminals	Unit cost of PLCG(at the Time of Supply made)	Total Ex- Works Price in INR	Excise Duty on Ex-Works @16%	Total CST @ 4% on Ex- Works and ED	Total Price of PLCC Equipment in INR
A	В	C	D	E=D*C	F=E*16%	G=(E+F)*4%	H=E+F+G
1	Rishikesh-Chillia	1	172000/PLCC	172000	27520	7981	207501
2	Rishikesh-Harawata	1	256000/PLCC	258000	32000	5760	293760
. 3	Rishikesh-Definadun	2	172000/PLCC	344000	55040	15962	415002
4	Harawala-Rishikesh	2	225000/PLCC	450000	81000		531000
5	Hèrawala- Jhaira	2	225000/PLCC	480000	81000	Sec.	531000
6	Jhaire-Harawala		256000/PLCC	256000	32000	5780	293760
7	Jhaira-Khodri	2	172000/PLCC	344000	55040	15962	415002
8	Dehradun-Rishkesh	2	172000/PLCC	344000	55040	15062	415002
9	Dehradun-Kulhai	1	172000/PLCC	172000	27520	7981	207501
10	neko da wase sidar	1	172000/PLGC	172000	27520	7981	207501
11	Chilia-Rishikesh	1	172000/PLGC	172000	27520	7981	207501
Said		Control of the	172000/PLGE	172000	27520	7981	207901
_12	Chamba Bishikesh	Account to the	172000/PLC0	172000	27520	7981	207501
13	Rishikesh-Chembe	1	17200017150	1112000	21960	1301	29.55)
	Total no of Equipments	18	Te	stal Cost OF E	quipment in P1	rout	4139530.00
	The state of the s			Coat of KIN	C 40 10% of E	winment in PTCUL	413953.00

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Executive Engineer SCADA Division PTCUL, Dehradun

AMC Value (GST extra as applicable)

PAGE 1 OF 6

PRICES 1.

The prices for the AMC services is Rs. 4,13,953.00 (Rs. Four Lakhs Thirteen Thousand Nine Hundred Fifty Three Only) including survey before commencement of contract and are exclusive of all taxes/GST and firm throughout the period of contract (or more if it is extended by the mutual consent). The rates are inclusive of supply, installation, commissioning acceptance warranty, mailtenance and operation etc. during contract period and delivery as per schedule specified in the award of contract. Non restorable PUNCOM equipment due to any reason found during survey shall not remain be the part of the contract and same amount will be reduced from contract value PTCUL reserve right to add/delete equipment at latter stage at above rate on prorata basis.

PUNCOM SCOPE OF WORK:

- Physical inspection, checking & cleaning of the equipments with necessary repair/replacement/adjustment etc.
- Tightening of all power, control, and HF cable connections with in the carrier 2
- Checking of earth limbs/points & recommendation to improve the same if 3 required.
- Checking of DC & AC Voltages. 4
- Checking & adjustment of all necessary levels
- Rectification of faults in PUNCOM makes PLCC equipment as reported in the 6. fault docket/as per site condition.
- Repairing of faulty modules 7.
- Analysis of fault and its reporting 8
- Plan for preventive measure to reoccurrence of such faults. 9.
- Checking of data & voice transmission.
- 10 Checking of connectivity with RTU and back to back with another PLCC cabinet.
- The all such work which although not specifically mentioned above but are 11 required for satisfactory functioning of plants/equipment unless otherwise 12 specifically excluded.

VALIDITY OF THE CONTRACT:

The validity of the contract will be 01 year from date of first visit by PUNCOM Engineer /agreement/handing over certificate whichever is later. The contract can be extended further after mutually agreeing on terms and condition.

GUARANTEE OF PERFORMANCE 4

The PECC Cabriet/Link should give frouble-free service after every reclification. If any case the similar fault develops in a short span less than 5 days, to attend the fault will be the top most priority and the analysis report for the same shall be provided to avoid such reoccurrence.

Executive Engineer SCADA Division PTCUL, Dehradun

PAGE 2 OF 6

D(O), PTCUL

5. HANDING/TAKING OVER EQUIPMENTS:

After the issuance of LOA for the AMC of PUNCOM equipments in Garhwal Region, Uttarakhand, PUNCOM will conduct a survey/restoration of the equipments and collect all the faulty modules for repair at PUNCOM works. PUNCOM will conduct the survey free of cost before agreement and the modules found faulty will be repaired by

PUNCOM. Jointly signed (PTCUL &PUNCOM) survey report for the healthiness of the PUNCOM equipments will be submitted after the survey non restorable PUNCOM equipment due to any reason shall not remain be the part of the contract and same amount will be reduced from contract value. Once the links are made healthy, PUNCOM will submit the report for the issuance of a consolidated handing over certificate, PTCUL will issue the same within a week period. The commencement of the AMC tenure will start from the date of issuance of the handing over certificate or date of agreement whichever is later. The same healthy equipments shall be taken over by PTCUL at the end of the AMC tenure.

SUPERVISION/MONITORING OF WORK;

The work will be supervised/monitored by AE (Microwave & Unified Scheme/SCADA). Rishikesh/Dehradun or any other person deputed by PTCUL for same.

7. INTIMATION OF BREAKDOWN & DEPUTATION OF SERVICE ENGINEER

Intimation of breakdown/fault shall be sent to PUNCOM through fax/e-mail/phone(projects@puncom.com / kgkaushal@puncom.com) on the mutually agreed format. The intimation shall be considered on the same day if received in the days Monday-Friday.PUNCOM shall depute its service engineer to the site within 4 day on the receipt of breakdown intimation.

8 FAULT REPORTING

As and when fault docket is raised by PTCUL, PUNCOM will make visit for the maintenance of equipment at the fault reported site. On routine checkup PUNCOM will make a visit to each and every site twice (02 times in a year) a year where the PUNCOM equipments are installed under the preventive maintenance.

9. SUPPLY OF SPARES:

Necessary spares required for the rectification of PLCC equipments installed and commissioned in PTCUL shall be provided by constituent to PUNCOM.

10. REPAINS OF DEFECTIVE MODULES:

Defeative cards will be handed over to PUNCOM at site for repair in PUNCOM works. The faulty cards will be repaired and delivered free of cost within one month to the specified nodal sites after the commencement of AMC.

PAGE 3 OF 6

SCADA Division PTCUL, Dehradun

D(O), PTCUL

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11. TEST EQUIPMENTS/VEHICLE:

PUNCOM shall bring its own test equipments/tools/any other special test equipment required for testing/fault rectification of the PUNCOM equipment and arrange vehicle for movement at his own.

12. PAYMENTS TERMS:

10% of the total contract value to be released as advance to PUNCOM for the initial mobilization. PUNCOM will raise the invoice after completion of 6 months for 50 % of the contract value and remaining half will be paid after completion of the next 06 months on the basis of invoice raised. The Half Yearly payment to be released within 30 days after receiving of invoices subject to availability of funds.

13. TAXES & DUTIES:

All the applicable taxes and duties to be reimbursed extra apart from the AMC value. During the currency of the contract, and new tax/GST introduced OR revised by State Government/ Central Government shall become the integral part of the contract income Tax will be deducted at source as per provision of Income Tax Law.

14. WARRANTY:

The vendor shall be responsible to maintain the Applications, System, Services etc. for efficient running at all times during the contract period. However, in case the vendor fails to maintain the level of services required as per award of contract, the vendor shall be liable for forfeiture of Security Deposit in part/whole and termination of the Contract.

15. SECURITY DEPOSIT CUM PERFORMANCE GUARANTEE;

The vendor have to Deposit a Security Deposit equal to 16% of the contract value in the form of Bank Guarantee in the favor of Executive Engineer (SCADA), PTCUL, Dehradun. This must be submitted before start of the contract agreement and should be valid up to 90 days after completion of contract.

16. LIQUIDATED DAMAGES:

in the event of failure of the M/s PUNCOM to commence the work, by the commencement date as prescribed by the PTCUL reserves the option to recover from the M/s PUNCOM as liquidated damages for the period after the said commencement date until commencement a sum equivalent to Rs. 200/- (Rs. Two Hundred only) per day without prejudice to other remedies under the contract.

17 CONFIGENTIALITY

The vendor, its sub-vendor(c) and their personnel shall not either during the term of after expiration of this contract, disclose any proprietary or confidential information relating to the Services, Contract or the PTCUL's business or operations without the prior written consent of the PTCUL.

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SCADA Division
PTCUL, Dehradun



18. PASSING OF PROPERTY:

Ownership of all hardware original and replaced from time to time as per requirement shall be the property of the PTCUL during and after the expiry of contract.

19 TRAINNING:

PUNCOM shall provide training/ system knowledge to PTCUL personal for better performance of system & equipments during routine maintenance visit

20. FORCE MAJEURE:

- (i) Notwithstanding the provisions of the tender the vendor shall not be liable for forfeiture of its earnest money deposit, performance guarantee, liquidated damages or termination for default, if and to the extent that, its delay in performance or other failure to perform its obligations under the contract is the result of an event for Force Majeure.
- (ii) For the purposes of this Clause, "Force Majeure" means an event beyond the control of the vendor and not involving the vendor's fault or negligence and not foreseeable. Such events may include, but are not restricted to acts of the PTCUL either in its sovereign or contractual capacity, wars or revolutions, fires, floods, epidemics, quarantine restrictions and freight embargoes.
- (wii) When ForceMajeure situation arises, the vendor shall promptly notify the PTCUL in writing of such condition and cause within two working days. Unless otherwise directed by the PTCUL in writing, the vendor shall continue to perform its obligations, under the contract as far as reasonably practical, and shall seek a reasonable alternative means for performance not prevented by the Force Majeure event. The PTCUL mayterminatethis contract by giving a written notice of minimum 30 days to the vendor, if as result of Force Majeure, the vendor being unable to perform a material portion of the services for a period of more than 6 days.

21 ARBITRATION:

- (i) The PTCUL and the vendor shall make every effort to resolve disputes, if any arising between them under or in connection with the contract amicable by direct informal negotiations.
- (ii) If after 30 days from the commencement of such direct informal negotiations, the PTCUL and the Vendor have been unable to resolve amicably a contract dispute.

 "Author party and receive that the dispute Le referred for hesolution to the formal directions in specified herein."

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Executive Engineer SCADA Division PTCUL, Dehradun



(iii) Except where otherwise provided in the contract all questions and disputes whatsoever in any way arising out of or relating to the contract or otherwise concerning the work or the execution or failure to execute the same whether arising during the progress of the consultancy or after the completion or abandonment thereof shall be referred to the sole arbitration of the person appointed by the Managing Director, PTCUL on his behalf at the time of dispute.

There will be no objection to any such appointment that the arbitrator so appointed is an employee or that in the course of his duties as employee of PTCUL, or government servant, he had expressed views on all or originally referred being transferred or vacating his office or being unable to act for any reason shall be replaced by another person as decided by Managing Director, PTCUL, to act as arbitrator in accordance with the reference form the stage at which it was left by his predecessor. It is also a term of this contract that no person other than a person appointed by the Managing Director, PTCUL should act as arbitrator and if for any reason that is not possible, the matter is not to be reoffered to arbitration at all. In all cases where the amount of the claim in dispute is Rs. 10000 00 and above, the arbitrator shall give reasons for the award.

Subject as aforesaid, the provision of the Arbitration and Conciliation Act 1996 or any statutory modifications or reenactment thereof and the rules made there under and for the time being in force shall apply to the arbitration proceeding under this clause.

Services under the contract shall notwithstanding the existence of any such dispute, question or controversy, continue during arbitration proceedings and no payment, due or payable by PTCUL or the firm shall be withheld on account of such proceedings unless such payments are the direct subject of the arbitration. Reference to arbitration shall be condition precedent to any other action at law.

(iv) The Venue of arbitration shall be Dehradun, Uttarakhand from where the Contract is executed.

22. SIGNING OF THE AGREEMENT:

The LOA is being sent in duplicate, one copy duly signed and stamped is to be returned as acceptance of LOA. Further, you are requested to come along with a non – judicial stamp paper of Uttarakhand State of Value Rs. 100.00 (Rs. One Hundred Only) for signing of agreement.

Copy forwarded to the following for kind information:

1. Chief Engineer (L-1), PTCUL, Dehradun.

General Mariager (Finance), PTCUL, Dehradun

3. Superintending Engineer (SCADA), PTCUL, Dehradun.

4. EE (SCADA), PTCUL, Rishikesh.

(Vinayak Shally)

Executive Engineer (SCADA)

Executive Engineer SCADA Division PTCUL, Dehradun

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मुख्यालय एवं पंजीकृत कार्यालयः विद्युत शवन नजदीवः वाई०एस०बी०टीः क्रासिन् संहरपनपुर रोडः स्थानरः देहराद्न - 248002 नवरपेरेट आईटी नंतः U40101UR2004GDI028675 दूरमाण नंत 0135-2848000 फिल्म नंत 0135-2843000 वेंबराइट www.ptcui.org

SIDE LETTER TO MOU-Extension

BETWEEN POWER TRANSMISSION CORPORATION OF UTTARAKHAND LIMITED (PTCUL) AND POWER GRID CORPORATION OF INDIA LIMITED (POWERGRID) FOR MAINTENANCE OF OPOW UNDER VARIOUS ULDC PROJECT OF NORTHERN REGION.

This side letter will form integral part of MOU which has been signed separately between PTCUL and POWERGRID for the implementation of the above scheme.

Below mentioned clauses of earlier MOU for maintenance of OPGW installed under various ULDC project of Northern Region having validity till 31.08.2020 from the date of award of first maintenance contract i.e. 01.09.2015 gets modified in so far as PTCUL is concerned to the extent

2.0 SCOPE & Working Procedure:

- POWERGRID shall place Annual Maintenance contract (AMC) for OPGW installed under various projects on behalf of constituent with the help of reputed service providers / contractors.
- 2.2 Whereas, POWERGRID has consented to provide consultancy services to PTCUL for execution of above mentioned work on cost plus basis (actual executed cost of the project including Taxes & Duties plus consultancy Fee/overhead charges payable to POWERGRID @15% of the actual executed cost of the project alongwith applicable Taxes & Duties on consultancy Fees/overhead charges) on terms and conditions stipulated herein.
- 2.3 Whereas, the invoices shall be raised by Contractor in the name of "State acting through POWERGRID" using constituents/State GSTIN, since the ownership of expense is of constituent. The invoices are to be submitted to the Engineer-In-Charge, POWERGRID by contractor cace in a month after completion of the service for that month.
- 2.4 Whereas, the POWERGRID will issue "Demand letter" for reimbursement of maintenance charges (Actual executed cost of the project including Taxes & Duties). Tax Invoices for overhead charges(@15% of the actual executed cost (Actual executed cost of the project, herein referred as actual project cost and NIT /tendering cost) along with applicable Taxes & Duties and invoice along with Taxes for NIT Advertisement/Tendering cost reimbursement etc. shall be issued by POWERGRID to constituent separately.
- 2.5 In order to meet the implication of GST regime, henceforth all invoices towards AMC works will be raised by contractor to constituent using GSTIN of PTCUL. Also statutory deduction as applicable i.e. TDS under GST/Income Tax Act and any other Acts as per Government regulation related to this work shall be done by POWERGRID on behalf of Constituent from the Contractor's Bill and shall be deposited with the relevant tax authorities using TAN/GSTIN of constituent. In case POWERGRID is not able to deposit TDS on GST in the name and TAN of the Constituent on account of online deposit for LOGIN ID and Password issue, the money so deducted would be passed on to the Constituent and the same would be deposited by the constituent themselves.

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2.6 TDS certificate to AMC Contractor for the Tax deduction shall be issued by respective constituents.

3.0 VALIDITY:

This agreement shall be extended further for a period of 05(Five) years commencing from 01.09.2020 to 31.08.2025

6.0 PAYMENT:

iv All taxes, duties and levies including GST as applicable as per notification from time to time on POWERGRID's overhead at the time of release of payment.

All other terms and conditions shall remain unaltered.

FOR POWERGRID	FOR PTCUL
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1) Name from Resembles sange	D Name
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Address হিন্দা কুলা কিল/Direch Kumu Mema তা আলাক হৈতে টি মি / Oy Manager (ULDC)	Address Andry
नावरिक उन्ले- । अवस्तातातात, सन-1 क्रम बावर क अपने । विदेश जीविद्यात्वात्वात्व क्रिक सुद्ध इस्टीट्यूमान एवित जटवारिया समय	- 2007

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पावर टाँसिमशन कारपोरेशन ऑफ उत्तराखण्ड लि0

(उताराखण्ड भारकार का उपक्रम)

अधीक्षण अभियन्ता (स्काडा) कार्यालय

विद्युत पदन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारतपुर रोड, माजरा, देहचदन-248002. फैक्स गं0 0135-2642400

No.199/ SE(SCADA)/PTCUL/

dated: 10-10-2023

Subject: -Order for "AMC of SCADA/EMS System" against contract agreement no. 1449 & 1450/ GM(C&P)/PTCUL/DGM(C&P-II)/SCADA&EMS-03/2007-08 dated 22.11.08 for Supply & Erection of SCADA-EMS.

M/s G.E T&D India Ltd., A-225, Sector- 83. Noida-201306, U.P.

SPEED POST/E-MAIL/BY-HAND

Dear Sir.

In reference to the above mentioned subject and your offer submitted vide your letter no. GE/ NOI/ PTCUL/OP23POWIN0000477297/V5 dated 19.09.2023, an order is hereby placed with your firm for "AMC of SCADA/EMS supplied under SCADA/EMS Project by M/s G.E T&D" as per details given below and subject to terms & conditions given below:-

Description	Total Price (INR)
Comprehensive AMC of SCADA/EMS System including maintenance support engineer (2 No.) to be stationed at Dehradun/Rishikesh Region under PTCUL for SCADA/EMS, Project management and site management (18th April 2023 to 17 th April 2024) as per scope of work	INR 79,24,613 (1 Year)
Fotal	INR 79,24,613.00

Total contract value of Rs. 79,24,613.00 (Rupees Seventy Nine Lacs Twenty Four Thousand Six Hundred Thirteen only) taxes/GST to be paid extra as applicable. The terms and condition of the order will be sume as mentioned in original Contract Agreement no. 1449 & 1450/GM(C&P)/PTCUL/DGM(C&P-II)/SCADA&EMS-03/2007-08 dated 22.11.2008 for AMC of SCADA/EMS System. Also submit 10 % of Security Deposit cum Performance Guarantee in the form of Bank Guarantee in the favor of Executive Engineer (SCADA), PTCUL, Dehradun and should be valid upto 90 days after completion of AMC. Any variation in the amount of taxes/GST due to change in govt, policies will be charged at actual.

> 10 10 2023 (Mant Ram)

Superintending Engineer

Ce:-

1) PS to Director (Projects), PTCUL, Dehradun.

Chief Engineer (SCADA), PTCUL, Dehradun for kind information.

Executive Engineer (SCADA), PTCUL, Dehradun/Rishikesh.

Sh. Abhishek Varshney, Project Manager, SWS Support, India, M/s G.E. T&D India, Ltd., A-225, Sector 83, Noida (By E-mail: abhishek.varshney@ge.com).

सार एसंटर्नेकृत कार्राज्य-सिद्धालक, नार्वक सर्कारामध्योत सातिन, सह ADVENNICA TO U48101URZEE45GC028676 (print to pros-assesso date to





पावर ट्रॉसभिशन कारपोरेशन ऑफ उत्तराखण्ड लिए (उत्तराखण्ड सरकार का उपक्रम) अधिशासी अभियन्ता (स्काडा) कार्यालय

विद्युत मधन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड, माजरा, वेहरायून-246002, पीक्स में: 0136-2642400

No.2.28 /EE(SCADA)/PTCUL/

dated: 28 -06-2022

Subject:- Letter of Award (LOA) for "AMC (with Parts) of Air-Conditioning System in Control Room and Server Room at SLDC Dehradun 06 Nos. (17 Ton each) & AMC (with parts) of 08 Nos. 2 Ton split Air-Conditioners installed at UPS/Battery Room of SCADA and 02 Nos. 1.5 Ton Split Air Conditioners Installed at Video Conferencing Room of SCADA at PTCUL, Vidyut Bhawan, Dehradun" against tender specification No. 02/EE(SCADA)/Dehradun/2022-23.

M/s Global Aircon Khem Chand, Bhogpur Dehradun. Entail:- globalaircon2020@gmail.com

Dear Sir,

With reference to your offer/proposal for "AMC (with Parts) of Air-Conditioning System in Control Room and Server Room at SLDC Dehradun 66 Nos. (17 Ton each) & AMC (with parts) of 08 Nos. 2 Ton split Air-Conditioners installed at UPS/Battery Room of SCADA and 02 Nos. 1.5 Ton Split Air Conditioners installed at Video Conferencing Room of SCADA at PTCUL, Vidyut Bhawan, Dehradun" against tender specification No. 62/EE(SCADA)/Dehradun/2022-23. We hereby accept your offer/proposal for the following works/items as per rate, terms and conditions mentioned below:

S. N	Description of work	Unit	Qty	Rate/Unit	Total Amount (in Rs.)
1	AMC (with Parts) of Air-Conditioning System in Control Room and Server Room at SLDC Dehradun 06 Nos. (17 Ton each) & AMC (with parts) of 08 Nos. 2 Ton split Air-Conditioners installed at UPS/Battery Room of SCADA and 02 Nos. 1.5 Ton Split Air Conditioners installed at Video Conferencing Room of SCADA at PTCUL, Vidyut Bhawan, Dehradun.	0000	1	3,49,700.00	3,49,700.00

Total contract value is Rs. 3,49,700.00 (Rs. Three Lacs Forty Nine Thousand Seven Hundred Only) GST will be paid extra as applicable. Any variation in the amount of taxes due to change in govt. policies will be charged at actual.

1) Scope of Work

 Servicing & cleaning of filter and mechanical parts with pressurized vacuum and high pressure water jet and removal of choking or leakage.

Checking of cooling and gas pressure check and filling of gas upto appropriate level.

Removal of defects of electrical components and wires including timers, PCB and power upply etc.

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Page 1 of 4



- d) Checking and replacement of damaged water drainage system parts, cooling copper pipes system parts and electrical wires, wherever required.
- e) Checking &fixing of outdoor units to base, so that in case of Storm, Earthquake or any other natural calamity, outdoor unit may bear resistance for physical movement.
- f) Parts replaced during the AMC period should be qualify of high quality standard (ISI/BSI or any other standardizing agency of govt, of India).
- g) All insulation should be checked and replaced if damaged.
- h) Contractor must duly signed 'Quarterly Maintenance Report' as per format provided by Owner or its representatives along with site engineer.
- i) Breakdown services (with parts) "as and when" required would be provided by Contractor (within 8 hrs after lodging of complaint, in working days) and a combined report Representative from owner (i.e. supervisor, AE, JE or any other person authorized by owner). Contractor must duly signed 'Breakdown Maintenance Report' as per format provided by Owner or its representatives along with site engineer.
- Checking and Filling of gas in compressor, whenever required.
- k) For repairs arising / out of fire, accident, unauthorized modification / repair, shall be charged as per standard rates and no discount shall be applicable (labour charges will also be extra).
- f) PTCUL's decision to repair/replace any defective component shall be final. During contract period, unauthorized person shall not handle the AC, otherwise Contractor/Bidder will not be held responsible.
- m) In case AC is collected from premises of PTCUL, for repair in Contractor's workshop Manufacturer's Workshop, the freight and handling charges, if any will be borne by the Contractor & shall be deemed to be included in price of AMC.
- n) PTCUL shall to provide Ladder, Water and Power for servicing purpose.
- Bidder has to ensure the proper and continuous working of the Air-Conditioners.
- Any Complaint registered after 5 PM shall be attended next working day.

2) Completion/Delivery Period of Contract:

The work against this contract shall be completed within 12 months from the date of dispatch of this LOA or first maintenance visit by contractor whichever is later.

3) Quantity Variation:

The individual quantity may vary upto any extent subject to the variation of +/- 20% variation in contract value.

4) Payment Terms:

The bill will be raised by the contractor on quarterly basis enclosed with monthly report (provided by SCADA PTCUL) and duly singed by authorized person of SCADA PTCUL. Running bills subject to availability of funds.

5) Security Deposit Cum Performance Guarantee:

As a contract performance guarantee cum security deposit, the successful bidder, to whom the work is awarded, shall be required to furnish a Performance Guarantee cum security deposit, in Alexann of Bank Guarantee on prescribed Performa. The Guarantee amount shall be equal to ten prescribe to the Contract price and it shall guarantee the faithful performance of the Contract multiparcordance with the terms and conditions specified in these documents and specifications.

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6) Penalty Clause:

Time is the essence of Contract. Contract completion period shall be strictly adhered to. For delay, penalty/liquidated damages @1/2% per week of Contract Value, subject to maximum 10% of the Contract Value shall be deducted.

7) Responsibility of the Contractor:

The contractor shall be responsible for the safety of his man and material, and also for the Corporation. Material at the time of working at site. Any damage caused to the Corporation's property during the course of work shall be recovered from Contractor's bill.

8) Contractor Employees at Site:

The representative and workers of the contractor shall abide by all general rules and regulations of Safety enforced at site from time to time and any special condition affecting the local administrative. All the employees working on the corporation's land shall be deemed to be aware of dangers and risks, incidental to activities of the Corporation and contractor for any event of accident. The Contractor shall be entirely responsible and no compensation act and labour laws as far as they may affect the work. The details of employee appointed for said work should be given by the contractor in prescribed format as per Annexure-1 (copy enclosed).

9) Administrative Control:

This work shall be supervised by A.E. (SCADA), Dehradun and Engineer-in-charge EE (SCADA), Dehradun or any other person deputed by PTCUL for same under the administrative control of the S.E. (SCADA) (Engineer of the Contract).

10) Other Terms:

All other terms & conditions shall be as per tender specification no. 02/EE(SCADA)/Dehradun/2022-23 and Power Transmission Corporation of Uttarakhand Limited Form 'A/B'.

11) Jurisdiction:

All legal proceeding shall restrict upto jurisdiction of Hon'ble High Court of Nainital.

PTCUL has right to vary or omit any work given in the scope of work.

12) Notice to the Contractor:

Any notice to be given to the contractor may, if the purchaser thinks fit, shall be given by Registered Post/Speed Post at the address given below:

M/s Global Aircon Khem Chand, Bhogpur Dehradun.

Notice sent by e-mail shall also be considered valid.

13) Signing of the Agreement:

This LOA is being sent in duplicate, one copy duly signed and stamped is to be returned as acceptance of LOA. Further, you are requested to come along with a non-judicial stamp paper of Darakhand State of value Rs. 100/- (Rupees One Hundred only) for signing of agreement.

as acknowledge receipt of same and confirm acceptance.

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Page 3 of 4



Encl.

- 1. Format of PBG
- 2. FORM A/B
- 3. Annexure-M1 & M2 (Monthly Maintenance Report)
- 4. Annexure-1 (Employee/Technician Details)

(Dinayak Shaily) Executive Engineer (SCADA) Dehradun

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Description of Document

Property Description

Consideration Price (Rs.)

First Party

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Stamp Duty Paid By

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RAHUL TRADERS

Article 5 Agreement or Memorandum of an agreement

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AGREEMENT NO. 02 DATED 08.06.2023

AGAINST TENDER NO. T-02/ EE(SCADA)/PTCUL/RK8H/2023-24

THIS AGREEMENT made on the 08* day of June-2023 Between M/s. Rahul Traders, Kachnalgali, Udhamsingh Nagar (hereinafter referred to as "The Contractor") of the one part AND THE Power Transmission Corporation of Uttarakhand Ltd.(PTCUL) (hereinafter called 'Purchaser') of the other part.

FOR RAHUL TRADERS

AND

Executive Engineer SCADA Division

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WHEREAS the Purchaser is about to do "Work of AMC for maintenance of illumination system, cleaning of control room, Division & Sub-division building, maintenance of lawns at SCADA Rishikesh" (hereinefter called "The Works") and for the purpose mentioned or enumerated to in certain general conditions, special conditions, specifications, schedules, drawings, form of tenders and schedule of price for the purpose of identification has been signed by Mr. Rahul Sharma on behalf of the contractor M/s. Rahul Traders, Kachnalgali, Udhamsingh Nagar and Er. R.K. Choubey Executive Engineer, SCADA, Virbhadar, Rishikesh (the Engineer of the PTCUL) on behalf of the Purchaser all of which are deemed to form part of this Contract as though separately set out herein and are included in the expression "Contract: wherever herein used;

AND WHEREAS the Purchaser has accepted the tender/quotation of the Contractor for the provision and execution of the said work for the sum of Rs.3,69,996.00 (Rs. Three Lakh Sixty Nine Thousand Nine Hundred Ninety Six Only), GST shall be paid Extra as per applicable upon the

NOW THESE PRESENT WITNESS and the parties here to hereby agree and declare as terms and subject to the conditions mentioned hereinafter: follows, that to say, in consideration of the payment to be made to the Contractor by the purchaser as hereinafter mentioned "the Contractor: shall provide the said plant for the said works and shall do and perform all other works and things in the contract mentioned or described or which are implied there from or therein respectively or may be reasonably necessary for the completion of the said works within and at the firmes and in the manner and subject to terms, conditions and stipulations mentioned

AND in consideration of the due provisions of erection, execution, construction and completion of the said works and the maintenance thereof as aforesaid the purchaser will pay to the Contractor the said sum of Rs. 3,69,396.00 (Rs. Three Lakh Sixty Nine Thousand Nine Hundred Ninety Six Only). GST shall be paid Extra as per applicable up or such other sum as may become payable to the Contractor under the provisions of this Contract, such payments to be made at such time and in

IN WITNESS WHEREOF the parties hereto have signed this deed hereunder on the dates such manner as is provided by this Contractor. respectively mentioned against the signature of each. Signed By

Signed By

(For and on behalf of the Purchaser)

(Date) Executive Engineer SCADA Division

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Witness:-

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PROPJMANAGER

Witness

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Page 2 of 6

PRICE SCHEDULE



WORK OF AMC FOR MAINTENANCE OF ILLUMINATION SYSTEM, CLEANING OF CONTROL ROOM, DIVISION & SUB-DIVISION BUILDING, MAINTENANCE OF LAWNS AT SCADA RISHIKESH AGAINST TENDER NO. T-02/EE(SCADA)/PTCUL/RKSH/2023-24 (Agreement no. 02 Dated: 08.06.2023)

di ki	PARTICULARS	Unit	Qty	RATE	AMOUNT
1 1	Maintenance of indoor and outdoor lighting system at ALDC Building. Micro- wave Building & DG Room by checking & rectification of fault, replacement of AC supply cable, switch, socket, MCB, light fittings or parts (Material shall be provided by the Department).	Month	12	8865.00	106360.00
æ	Cleaning of ALDC Building having seven rooms. Kitchen, stair-case, D.G. Room etc. by daily cleaning,	Month	12	2998.00	35976.00
В	Regular cleaning of Toilets in ALDC Building by daily cleaning, sweeping and washing of Toilets seats, Urinal Pots, wash-basin etc. with Sani-fresh Vim. Phenot and Odonil etc. to maintain proper cleanness and hyperic condition.	Month	12	2995.00	35940.00
4	Cleaning of all glass doors/windows, all Aluminium frame of door & windows, varnishing blend of windows, all display boards fixed in Control Room at secular interval.	Month	12	3895.00	47940.00
5	Maintenance of plants already available plants by providing services of Mall/Helper including the work of uprooting weeds, spreading manure, watering etc. at regular intervals for proper maintenance of plants.	Month	12	3995.00	47940.00
6	Regular Grass Cutting/Cleaning around the area of ALDC Building, DG Room, & Micro-wave Building, cutting, uprooting of rank, vegetation, weeds, buildes, looping chopping of trees, grass as well as removal of rubbish foreign material, waste paper material etc. and throwing 50 Mtrs. Away from the premises of	Month	12	7985.00	95820.00
	ALDC building			Total	3,69,996.00

(Rs. Three Lakh Sixty Nine Thousand Nine Hundred Ninety Six Only) GST shall be paid Extra as per applicable)

SIGNATURE OF TENDERER

FOR RAHUL TRADERS

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Executive Engineer SCADA Division Rishikesh

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Description of Document

Property Description

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First Party

Second Party

Stamp Duty Paid By

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Article Miscellaneous

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(One Hundred only)



AGREEMENT NO. 01 DATED 08.06.2023

AGAINST TENDER NO. T-01/ EE(SCADA)/PTCUL/RKSH/2023-24

THIS AGREEMENT made on the 08th day of June-2023 Between M/s Singhal & Co., Shop No. 1, New Sabji Mandi, Haridwar Road, Rishikesh (hereinafter referred to as "The Contractor") of the one part AND THE Power Transmission Corporation of Uttarakhand Ltd.(PTCUL) (hereinafter called 'Purchaser') of the other part.

AN FOR SINGHA propositor 000 05 age 1 of 6 D(O), PTCUL

PRICE SCHEDULE

WORK OF AMC OF 48 VOLT BATTERY AND BATTERY CHARGERS INSTALLED AT 220KV -+ S/S RISHIKESH AND 400 KV S/S RISHIKESH AGAINST TENDER NO. T-01/ EE(SCADA)/PTCUL/RKSH/2023-24 (Agreement to: 01 Dated: 08:06:2023) ... '

N	PARTICULARS	Unit	_ Alty	RATE	AMOUNT
•	Work of maintenance of 48 Volt Battery sets which will include taking of the daily & monthly readings (voltage & Sp. Gravity including correction according to ambient temperature), maintaining of log books, making/provide of distilled water, checking of electrolyte level of each cell and toping of the distilled water, if needed, cleaning of vent plugs, tightening of nut bolts (inter connection of cells), applying of petroleum jelly, checking/tightening of cable connections. In addition to the said work, putting the complete set on boost charging periodically and other related work as per direction of site incharge. (Measurement of voltage of new installed 48V battery bank along with maintenance at ALDC & 220 kV S/S Rishikesh.) All skilled/unskilled labour, T&P and consumable for the work shall be arranged by the contractor at following Substations.				
a	01 no. at 400 KV Sub Station-Virbhadra, Rishikesh;	Month	12	11450.00	137400.00
b	01 no. at 220 KV Sub Station-Virbhadra, Rishikesh,	Month	12	11450.00	137400.00
2	Work of maintenance of 48 Volt Battery Chargers which includes tracing of fault & its removal, replacement/ repairing of damaged parts like diodes, translators, indication lamps, HRC fuses. Kit Kats, tightening of all connection, replacement of AC/DC cables, spare parts and cleaning of charger. If required either for rewinding or replacement of variac (Autotransformer), spare parts shall be provided by department free of cost. All skilled/unskilled labour, Service Engineer (if required) T&P and consumable for the work shall be arranged by the contractor at following Substations:				
a	02 no. at 400 KV Sub Station-Virbhadra, Rishikesh;	Month	12	12450.00	149400.00
ь	02 no. at 220 KV Sub Station-Virbhadra, Rishikesh;	Month	12	12450.00	149400.00
20		A COLUMN TO		Total:	5,73,600.00

(Rs. Five Lakh Seventy Three Thousand Six Hundred Only) GST shall be paid Extra as per applicable)

SIGNATURE OF TENDERER

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Page 3 of 6

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WHEREAS the Purchaser is about to do "Work of AMC of 48 Volt battery and hattery chargers installed at 220kV S/S Rishikesh and 400 kV S/S Rishikesh" (hereinafter called "The Works") and for the purpose mentioned or enumerated to in certain general conditions, special conditions, specifications, schedules, drawings, form of tenders and schedule of price for the purpose of identification has been signed by Mr. Jagmohan Singhal on behalf of the contractor M/s Singhal & Co., Shop No. 1, New Sabji Mandi, Haridwar Road, Rishikesh and Er. R.K. Choubey Executive Engineer, SCADA, Virbhadar, Rishikesh (the Engineer of the PTCUL) on behalf of the Purchaser all of which are deemed to form part of this Contract as though separately set out herein and are included in the expression "Contract wherever herein used".

AND WHEREAS the Purchaser has accepted the tender/quotation of the Contractor for the provision and execution of the said work for the sum of Rs.5,73,600.00 (Rs. Five Lakh Seventy Three Thousand Six Hundred Only), GST shall be paid Extra as per applicable, upon the terms and

subject to the conditions mentioned hereinafter:

NOW THESE PRESENT WITNESS and the parties here to hereby agree and declare as follows; that to say, in consideration of the payment to be made to the Contractor by the purchaser as nereinafter mentioned "the Contractor: shall provide the said plant for the said works and shall do and perform all other works and things in the contract mentioned or described or which are implied there from or therein respectively or may be reasonably necessary for the completion of the said works within and at the times and in the manner and subject to terms, conditions and stipulations mentioned in the said contract.

AND in consideration of the due provisions of erection, execution, construction and completion of the said works and the maintenance thereof as aforesaid the purchaser will pay to the Contractor the said sum of Rs. .5,73,600.00 (Rs. Five Lakh Seventy Three Thousand Six Hundred Only), GST shall be paid Extra as per applicable up or such other sum as may become payable to the Contractor under the provisions of this Contract, such payments to be made at such time and in such manner as is provided by this Contractor.

IN WITNESS WHEREOF the parties hereto have signed this deed hereunder on the dates

respectively mentioned against the signature of each.

Signed By

(For and on behalf of the Purchaser)

(Date)

Executive Engines: SCADA Dominion Rightwish

Witness:-

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Contractor

(Date)

Witness:

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Page 2 of 6



T-01/EE(SCADA)/PTCUL/RKSH/2023-24 Agreement no. 01 dated: 08.06.2023

1, SCOPE:- The contract is essentially for the work of AMC of 48 Volt battery and bettery chargers Installed at 220kV S/S Rishikesh and 400 kV S/S Rishikesh as per specifications.

The Contractor shall arrange all labour and T&P required tos completion of work at his own cost

3, INCOME TAX:- Income Tax shall be deducted at source as applicable. A certificate to this effect can be given to the Contractor if required.

4. GST: GST shall be paid extra as applicable

 SECURITY:- 10% Security will have to be deposited by the Contractor/deducted from the bill which will be released after Six months from the date of satisfactory completion of work. If the work is found Sub-standard it shall have to be rectified by the Contractor or otherwise 10% amount shall be treated as forfeited.

6. Supervision: This work shall be supervised by the AE, SCADA, Virbhadar, Rishikesh or his

authorized representative.

PAYMENT:- 100% Payment shall be released subject to availability of funds.

s. COMPLETION:- The above work shall be completed within 12 months from the date of start. Date of start for the agreement will be 15.06.2023.

9 VARIATION IN QUANTITY:- The quantities mentioned in the specifications are purely tentative & can vary to any extent on either side as per site requirements of the owner at the unit price mentioned in the price schedule, subjected to variation of maximum 10% of the total contract value.

10 PENALTY:- A penalty of 5% per week or part of there of maximum of 10% shall be levied on the Contractor if the work is not completed within the stipulated period. The order can be terminated subject to the site and work position.

11. Guarantee period: The material shall be guaranteed for satisfactory performance for a period of

Twelve Months" from the date of receipt of material,

12. ACCOMODATION:- The contractor shall make his own arrangement for the stay of his staff at different site and transport thereof, during the execution of the work.

13. PROVIDENT FUND AND FAMILY PENSION SCHEME.

The Contractor shall submit along with his bills (month wise) a statement regarding deduction against employees Provision Fund and Family Pension Scheme in respect of each concerned employees. Provident Fund and Family Pension Schame at the rate of 18% (or at the rate made applicable by the Government from time to time of the wages. The contractor's contribution and his workers contribution towards Provident Fund and Family Pension Scheme shall be deposited by the Contractor with Regional Provident Fund Commissioner.

14. Deposit Linked Insurance Scheme The Contractor shall have to deposit 35% of the wages in respect of employees who is a member of the Provident Fund, as the contribution to the Deposit Linked Insurance Scheme with Regional Provident Fund Commissioner.

ADMINISTRATIVE CHARGES

Administrative charges for maintaining Provident Fund Account shall be deposited by the Contractor with Regional Provident Fund Commissioner, at the rates applicable.

PAID LEAVE FACILITY

Paid leave Facility at the rate of one day every twenty days worked by the Contract Labour, shall be provided by the Contractor to his workers. He shall maintain Leave Records, Leave Cards, for individual labourer which shad be duly verified, approved and certified by the authorized Officer of the PTCUL.

17. WORKMAN'S COMPENSATION FUND AND EMPLOYER'S LIABILITY INSURANCE.

The Contractor shall cover all his employees under workmen's compensation fund and under the Sability insurance. The purchaser shall not be responsible for any payments of compensation to the workers/ supervisor of the contractor for fatal or non-fatal accidents during the pendency of the contract.

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पावर ट्राँसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(जताराखण्ड सरकार का उपक्रम)

अधीक्षण अभियन्ता (स्काडा) कार्यालय

विद्युत गरुन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोढ, माजरा, देहपादुन-248002. फैक्स नं0 0135-2642400

/ SE(SCADA)/PTCUL/

dated: 29 -07-2024

Subject: -Order for "AMC of SCADA/EMS System" against contract agreement no. 1449 & 1450/ GM(C&P)/PTCUL/DGM(C&P-II)/SCADA&EMS-03/2007-08 dated 22.11.08 for Supply & Erection of SCADA-EMS.

M/s G.E T&D India Ltd., A-225, Sector- 83, Noida-201306, U.P.

SPEED POST/E-MAIL/BY-HAND

Dear Sir.

In reference to the above mentioned subject and your offer submitted vide GE/PTCUL/OP24POWIN0000554137/VO dated 08.04.2024 and letter no. NIL dated 19.07.2024, an order is hereby placed with your firm for "AMC of SCADA/EMS supplied under SCADA/EMS Project by M/s G.E T&D" as per details given below and subject to terms & conditions given below:-

Description	Total Price (INR)	
Comprehensive AMC of SCADA/EMS System including maintenance support engineer (2 No.) to be stationed at Dehradun/Rishikesh Region under PTCUL for SCADA/EMS, Project management and site management (18th April 2024 to 17 th April 2025) as per scope of work.	INR 82,41,597.00	
Total	INR 82,41,597.00	

Total contract value of Rs. 82,41,597.00 (Rupees Eighty Two Lacs Forty one Thousand Five Hundred Ninety seven only) taxes/GST to be paid extra as applicable. The terms and condition of the order will be same as mentioned in original Contract Agreement no. 1449 & 1450/GM(C&PVPTCUL/DGM(C&P-II)/SCADA&EMS-03/2007-08 dated 22.11.2008 for AMC of SCADA/EMS System. Also submit 10 % of Security Deposit com Performance Guarantee in the form of Bank Guarantee in the favor of Executive Engineer (SCADA), PTCUL, Dehradun and should be valid up to 90 days after completion of AMC.

(Mant Ram) 29 07/2024

Superintending Engineer

Ce:-

1) Chief Engineer (SCADA), PTCUL, Dehradun for kind information.

Executive Engineer (SCADA), PTCUL, Dehradun/Rishikesh.

 Sh. Devesh Kumar, Regional Manager (Sales), M/s G.E. T&D India, Ltd., A-225, Sector 83. Noida (By E-mail: devesh.jha@ge.com).

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Certificate Issued Date

Account Reference

Unique Doc. Reference

Purchased by

Description of Document

Property Description

Consideration Price (Rs.)

First Party

Second Party

Stamp Duty Paid By

Stamp Duty Amount(Rs.)

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AGREEMENT No. 73 /SE(SCADA)/PTCUL/2024-25,

THIS AGREEMENT has been made on day of 12 August, 2024 between M/s GE T&D INDIA LIMITED, A-225, Sector-83, Noida-201306 (Uttar Pradesh) (hereinafter referred to as the Contractor) on the one part and Power Transmission Corporation of Uttarakhand Ltd., Dehradun (hereinafter called the Purchaser) on the other part.

WHEREAS the contractor has agreed to execute the work for "AMC of SCADA/ EMS System" 1450/GM(C&P)/PTCUL/DGM(C&Pcontract agreement No. 1449 de III/SCADA&EMS-03/2007-08 dated 22.11.08 for supply & erection of SCADA-EMS.

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against offer submitted (hereinafter called the works) and for the purpose the order for the above stated work, general requirement of Specification, technical specification, schedule of prices and required tools/tackles/plants and machinery for completion of work, has been signed by Sh. Devesh Jha, Regional Manager (Sales) on behalf of M/s GE T&D INDIA LIMITED, A-225, Sector-83, Noida-201306 (Uttar Pradesh) and Sh. Mant Ram, Superintending Engineer (SCADA), Dehradun (the Engineer of the purchaser) on behalf of POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD. (PTCUL). DEHRADUN and all of these documents are deemed to form part of this Contract as though separately set out herein and are included in the expression Contract wherever herein used.

AND WHEREAS the purchaser has accepted the offer of the contractor for provision and execution of the said work for the sum of Rs. 82,41,597.00 (Rupees Eighty Two Lacs Forty One Thousand Five Hundred Ninety Seven Only) taxes/GST to be paid extra as applicable from 18.64.2024 to 17.04.2025 (01 year) and subject to the conditions mentioned or the sum that may be use as per actual quantity of work. Contractor shall submit 10 % of Security Deposit cum Performance Guarantee in the form of Bank Guarantee in the favor of Executive Engineer (SCADA), PTCUL, Dehradun and should be valid upto 90 days after completion of AMC. Any variation in the amount of taxes/GST due to change in govt. policies will be charged at actual.

NOW THESE PRESENT WITNESS and the parties here to hereby agree and declare as follows, that is to say, in consideration of the payments to be made to Contractor by the purchaser, the contractor shall and will duly execute the works as per scope of work complete in all respect on the terms and conditions mentioned in the Contract and as per "AMC of SCADA/ EMS System* against contract agreement 1449 1450/GM(C&P)/PTCUL/DGM(C&P-II)/SCADA&FMS-03/2007-08 22.11.08 for supply & erection of SCADA-EMS.

AND IN CONSIDERATION of successful execution of work by Contractor and due performance of these works of the Contract, the Purchaser does hereby for himself, his successors or assigns will pay to the Contractor the sum of Rs. 82,41,597.00 (Rupees Eighty Two Lacs Forty One Thousand Five Hundred Ninety Seven Only) taxes/GST to be paid extra as applicable from 18.04.2024 to 17.04.2025 (01 year) or other sums as may become payable to the Contractor under the provisions of this Contract. Payment terms remains unchanged as per ""AMC of SCADA/ EMS System" against contract agreement No. 1449 & 1450/GM(C&P)/PTCUL/DGM(C&P-II)/SCADA&EMS-03/2007-08 dated 22.11.88 for supply & erection of SCADA-EMS System.

IN THE WITNESS whereof the parties thereto have signed this deed hereunder on the dates respectively mentioned against the signature of each.

Designation Le 21654 (Contractor)

In the presence of ...

Commercial Mana

Signed Designation. (Forund on behalf of PTCUL, Dehradun

Date:

In the presence of ..

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