

पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN:- U40101UR2004SGC028675

मानव संसाधन एवं प्रशासनिक विभाग

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड़, माजरा, देहरादून-248002

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दूरभाष नं० 0135-2645249 फैक्स नं० 0135-2645249 वैबसाईट www.ptcul.org

पत्रांक: 1750 / मा०सं०एवंप्र०वि० / पिटकुल / ईओ-13

दिनांक: 30.09.2024

विषय: वित्तीय वर्ष 2024-25 की के०पी०आई० के लक्ष्यों के सम्बन्ध में।

निदेशक (मा०सं०),
पिटकुल,
देहरादून।

निदेशक (परिचालन),
पिटकुल,
देहरादून।

निदेशक (परियोजना),
पिटकुल,
देहरादून।

निदेशक (वित्त),
पिटकुल,
देहरादून।

कृपया अवगत कराना है कि निदेशक मण्डल की दिनांक 09.07.2024 को सम्पन्न 91वीं बैठक में पिटकुल की वित्तीय वर्ष 2024-25 हेतु मुख्य कार्य संकेतक (के०पी०आई०) से सम्बन्धित प्रस्ताव निदेशक मण्डल के समक्ष प्रस्तुत किया गया जिसके क्रम में निदेशक मण्डल द्वारा उक्त प्रस्ताव को औचित्य के साथ उत्तराखण्ड शासन के अनुमोदन हेतु प्रेषित जाने के निर्देश प्रदान किये गये। निदेशक मण्डल के निर्देशों के अनुपालन में वित्तीय वर्ष 2024-25 हेतु मुख्य कार्य संकेतक (के०पी०आई०) एवं उससे सम्बन्धित समुचित आधार/औचित्य सहित पत्रांक 2151/प्र०नि०/पिटकुल/जी-1 दिनांक 19.07.2024 के माध्यम से उत्तराखण्ड शासन के अनुमोदनार्थ प्रेषित किये गये।

उत्तराखण्ड शासन को प्रेषित औचित्यपूर्ण प्रस्ताव पर संयुक्त सचिव (ऊर्जा), उत्तराखण्ड शासन द्वारा अपने पत्रांक 638/1(2)/2024-07(3)-14/2024 दिनांक 25.09.2024 के द्वारा पिटकुल के वित्तीय वर्ष 2024-25 हेतु पुनरीक्षित मुख्य कार्य संकेतक एवं वार्षिक लक्ष्यों पर शासन द्वारा सम्यक विचारोपरान्त अनुमोदन प्रदान कर दिया गया है।

अतः उत्तराखण्ड शासन द्वारा अनुमोदित वित्तीय वर्ष 2024-25 के के०पी०आई० लक्ष्य इस आशय से संलग्न कर प्रेषित किये जा रहे हैं कि कृपया संलग्न के०पी०आई० के अनुसार अपने नियंत्रणाधीन कार्यरत समस्त अधिकारियों एवं कर्मचारियों के वर्ष 2024-25 हेतु लक्ष्यों का निर्धारण करते हुए सम्बन्धित लक्ष्य कार्मिकों की सूची सहित दिनांक 16.10.2024 तक Hard copy एवं Soft copy में ई-मेल-hr@ptcul.org पर उपलब्ध कराने का कष्ट करें।

संलग्नक: यथोपरि।

(ए०के० जुयाल)
महाप्रबन्धक (मा०सं०) (औ०)

पत्रांक: / मा०सं०एवंप्र०वि० / पिटकुल / ईओ-13, तददिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही प्रेषित :-

1. निजी सचिव-प्रबन्ध निदेशक, पिटकुल को प्रबन्ध निदेशक महोदय के संज्ञानार्थ।
2. समस्त मुख्य अभियन्ता/महाप्रबन्धक, पिटकुल.....।
3. कम्पनी सचिव, पिटकुल, देहरादून।
4. अधिशासी अभियन्ता (सू०प्रौ०-प्रथम), पिटकुल, देहरादून को इस आशय से प्रेषित कि प्रबन्ध निदेशक महोदय के पत्रांक 1980/MD/PTCUL/BoD दिनांक 06.10.2020 के एजेण्डा आईटम सं०-72.06 के क्रम सं०-4 पर दिये गये निर्देश कि "KPIs should be uploaded on PTCUL's website and flashed in a new link for better transparency and Governance." के सम्बन्ध में उपरोक्त के०पी०आई० प्रबन्ध निदेशक महोदय द्वारा दिये गये उपरोक्त निर्देशानुसार कारपोरेशन की वैबसाईट पर अपलोड करवाना सुनिश्चित करें।
5. सम्बन्धित पत्रावली/कट फाईल।

(ए०के० जुयाल)
महाप्रबन्धक (मा०सं०) (औ०)

प्रेषक,

विक्रम सिंह राणा,
संयुक्त सचिव,
उत्तराखण्ड शासन।

सेवा में,

प्रबंध निदेशक,
पिटकुल,
देहरादून।

ऊर्जा अनुभाग-2

देहरादून, दिनांक 25 सितम्बर, 2024

विषय-वित्तीय वर्ष 2024-25 हेतु PTCUL के मुख्य कार्य संकेतक (के0पी0आई0) एवं वार्षिक लक्ष्य अनुमोदित करने के सम्बन्ध में।

महोदय,

उपर्युक्त विषयक निगम के पत्र संख्या-2984/प्र0नि0/पिटकुल/G-1 दिनांक 10.09.2024 का सन्दर्भ ग्रहण करने का कष्ट करें, जिसके माध्यम से पिटकुल के वित्तीय वर्ष 2024-25 हेतु पूर्व में पत्रांक: 2151/प्र0नि0/पिटकुल/G-1 दिनांक 19.07.2024 के माध्यम से प्रेषित मुख्य कार्य संकेतक (KPIs) को सम्मिलित करते हुए दिनांक 09.09.2024 को सचिव, ऊर्जा, उत्तराखण्ड शासन के समक्ष दिये गये प्रस्तुतीकरण के क्रम में वित्तीय वर्ष 2024-25 हेतु PTCUL के लिए पुनरीक्षित मुख्य कार्य संकेतक एवं निर्धारित वार्षिक लक्ष्य संलग्न कर शासन के अनुमोदनार्थ उपलब्ध कराया गया है।

2. इस सम्बन्ध में शासन स्तर पर सम्यक विचारोपरान्त लिए गए निर्णय के क्रम में उक्तानुसार पिटकुल के वर्ष 2024-25 हेतु पुनरीक्षित मुख्य कार्य संकेतक एवं वार्षिक लक्ष्य पर अनुमोदन प्रदान किया जाता है।

उक्त के क्रम में मुझे यह कहने का निदेश हुआ है कि निर्धारित मुख्य कार्य संकेतक एवं निर्धारित वार्षिक लक्ष्य प्राप्ति हेतु अग्रेत्तर कार्यवाही करने का कष्ट करें।

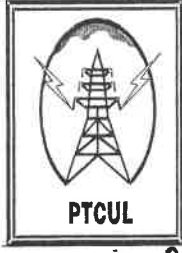
भवदीय,

Signed by

Vikram Singh Rana

Date: 24-09-2024 (विक्रम सिंह राणा)

संयुक्त सचिव



पावर ट्रांसमिशन कारपोरेशन ऑफ उत्तराखण्ड लि०

(उत्तराखण्ड सरकार का उपक्रम)

CIN:- U40101UR2004SGC028675

प्रबन्ध निदेशक कार्यालय

विद्युत भवन, नजदीक-आई०एस०बी०टी० क्रासिंग, सहारनपुर रोड़, माजरा, देहरादून-248002

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पत्रांक: 2924 / प्र०नि० / पिटकुल / 61

दिनांक: 10.09.2024

विषय:- कारपोरेशन की वित्तीय वर्ष 2024-25 हेतु मुख्य कार्य संकेतक (के०पी०आई०) स्वीकृत करने के सम्बन्ध में।

सन्दर्भ:- इस कार्यालय का पत्रांक 2151 / प्र०नि० / पिटकुल / G-1 दिनांक 19.07.2024

उपसचिव, ऊर्जा, अनुभाग-2 का पत्रांक 532 / I(2)/2024-07(3)-14/2024 दिनांक 03.09.2024

सचिव (ऊर्जा),
उत्तराखण्ड शासन,
देहरादून।

महोदय,

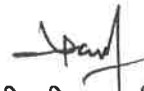
विषयगत सन्दर्भ में सादर अवगत कराना है कि दिनांक 09.09.2024 को आपके कार्यालय कक्ष में पिटकुल द्वारा निदेशक (परिचालन), निदेशक (परियोजनाएँ), निदेशक (वित्त) एवं निदेशक (मानव संसाधन) के अन्तर्गत चालू वित्तीय वर्ष 2024-25 हेतु निर्धारित मुख्य कार्य संकेतक (KPIs) पर निर्धारित लक्ष्यों के सापेक्ष तर्कसंगत औचित्यों सहित क्रमबद्ध प्रस्तुतीकरण दिया गया था।

प्रस्तुतीकरण के उपरान्त आप द्वारा दिये गये आवश्यक निर्देशों को पूर्ण प्रेषित (KPIs) में सम्मिलित करते हुए वर्ष 2024-25 हेतु पुनरीक्षित मुख्य कार्य संकेतक / पिटकुल हेतु निर्धारित वार्षिक लक्ष्य संलग्न कर प्रेषित है।

कृपया उपरोक्त पर अपना अनुमोदन / स्वीकृति प्रदान करने की कृपा करें।

संलग्नक: यथोपरि।

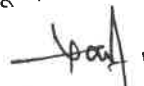
भवदीय,


(पी०सी० ध्यानी)
प्रबन्ध निदेशक

पत्रांक: 2924 / प्र०नि० / पिटकुल / 61 तददिनांक

प्रतिलिपि: निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

1. निदेशक (मा०सं०) / (परिचालन) / (परियोजना) / (वित्त), पिटकुल, देहरादून।
2. कम्पनी सचिव, पिटकुल, देहरादून।


(पी०सी० ध्यानी)
प्रबन्ध निदेशक

As per the directions of 90th Board the justification regarding KPI Targets for FY 2024-25 are as hereunder :-

S. N.	KPI	Concerned Department	FY 2023-24		KPI Targets for FY 2024-25	Justification	Sign
			Target FY 2023-24	Achievement (2023-24)			
1	Transmission System Availability (%)	Director (Operations)	99.68	99.70	99.68	<p>➤ चालू वित्तीय वर्ष में 05 उपकेन्द्रों पर ट्रांसफार्मरों को परिवर्तित कर क्षमता वृद्धि प्रस्तावित है। शटडाउन की आवश्यकता के दृष्टिगत पारेषण उपलब्धता प्रभावित होगी।</p> <p>➤ विभिन्न लाईनों की क्षमतावृद्धि हेतु मौजूदा तार को चोटोएल0एस10 से परिवर्तित करने हेतु शटडाउन की आवश्यकता होगी जिसके फलस्वरूप उपलब्धता प्रभावित होगी।</p> <p>➤ हाई वोल्टेज लाईनों के नीचे निर्मित मकानों पर कार्यवाही व यूपीसीएल के 33 के0वी0, 11 के0वी0 की एलटी लाईनों के शिफ्टिंग की कार्यवाही हेतु शटडाउन की आवश्यकता होगी। चालू वित्तीय वर्ष में लगभग 14 स्थानों पर कार्यवाही की गई।</p> <p>➤ वित्तीय वर्ष 2024-25 में ग्रीष्म ऋतु में पारेषण लाईनों में अतिभार एवं उच्च तापमान के कारण अत्यधिक तापीय प्रसार के परिणामस्वरूप अत्यधिक सैग (Sag) दृष्टिगत हुआ। शीतकाल में, तापीय संकुचन के उपरान्त विशेष अनुक्षण की आवश्यकता होगी।</p> <p>➤ गत वर्ष अतिवृष्टि एवं भू-स्खलन के कारण क्षतिग्रस्त हुए टावरों व लाईनों को आकस्मिक अनुक्षण कर अस्थाई व्यवस्था के रूप में चलाया जा रहा है। लाईन को पुनर्व्यवस्थित करने हेतु शटडाउन की आवश्यकता है।</p>	
2	Transmission Losses (%)	-do-	0.97	1.04	1.10	<p>➤ विद्युत हानियाँ तारों में प्रवाहित धारा के वर्ग (Square) के समानुपाती होती है।</p> <p>➤ इस ग्रीष्मकाल में विद्युत की मांग/खपत में गत वर्ष की तुलना में 33% वृद्धि दर्ज की गई और शीतकाल में भी बढ़ने की सम्भावना है। ज्यादा मात्रा में धारा का प्रवाह हानियों में वृद्धि करेगा।</p> <p>➤ अधिकतम विद्युत मांग/खपत के कारण इस वर्ष ग्रिड में वोल्टेज अत्यधिक कम रहा जिसके कारण धारा की मात्रा में बढ़ोत्तरी हुई।</p> <p>➤ मौजूदा ट्रांसफार्मरों व लाईनों में इस वर्ष अधिकतम लोड दर्ज किया गया। अतः क्षमतावृद्धि प्रस्तावित है।</p> <p>➤ चालू वित्तीय वर्ष में उच्च तापमान एवं अतिभार के कारण तापीय प्रसार से सैग (Sag) में वृद्धि होने के</p>	

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					<p>कारण तापीय प्रसार से सैग (Sag) में वृद्धि होने के फलस्वरूप व लाईनों के नीचे अवस्थित मकान व उ०पा०का०लि० की लाईनों के कारण ट्रिपिंग अधिक रही।</p> <p>➤ मौजूदा ट्रांसफार्मरों व लाईनों में इस वर्ष अधिकतम लोड दर्ज किया गया। अतः प्रस्तावित क्षमता वृद्धि के फलस्वरूप व्यवधान अपेक्षाकृत अधिक रहेगा।</p> <p>➤ इस ग्रीष्म काल में विद्युत की मांग/खपत में गत वर्ष की तुलना में 33 % वृद्धि दर्ज की गई। फलस्वरूप ट्रांसफार्मरों के ओवरल एवं वॉइडिंग टेम्परेचर हाई में ट्रिपिंग दर्ज की गई। लाईनों में भी अतिभार एवं लो वोल्टेज के कारण आउटेज दर्ज की गई।</p> <p>➤ चालू वित्तीय वर्ष में उच्च तापमान एवं अतिभार के कारण तापीय प्रसार से सैग (Sag) में वृद्धि होने के फलस्वरूप व लाईनों के नीचे अवस्थित मकान व उ०पा०का०लि० की लाईनों के कारण ट्रिपिंग अधिक रही।</p>	
3	System average interruption frequency (SAIF)	-do-	0.20	0.12	0.18	
4	System average unplanned interruption duration (SAUID)	-do-	0.27	0.13	0.25	
5	Tripping (132 kV & Above) (Per Line per Year)	-do-	3.5	2.84	3.25	
6	Tripping 66 kV (Per Line per Year)	-do-	14	4.44	10.00	<p>➤ 66 के०वी० की ट्रांसमिशन लाईने यूपीसीएल से पिटकुल को दिनांक 31.12.2021 को हस्तान्तरित हुई जोकि लगभग 50 साल पुरानी है। 66 के०वी० की ट्रांसमिशन लाईनों के सुदृढीकरण हेतु जी०ए-जी०ए टावर्स, स्टील ट्यूबलर पोल तथा आंशिक रूप से क्षतिग्रस्त तारों को बदलने का प्रस्ताव है।</p> <p>➤ चारखाम यात्रा मार्गों में Floating Load Demand बढ़ने एवं इस बार वनाग्नि से भी अधिक मात्रा में ट्रिपिंग दर्ज हुई और अप्रत्याशित जलवायु परिवर्तन को ध्यान में रखते हुए अतिवृष्टि एवं भू-स्खलन का अनुमान है।</p>
7	Timely Submission of ATR of BOD & Audit Committee	-do-	-	-	15 days before the Board and Audit Committee meeting	<p>The submission of ATR of Board and Audit Committee are time bound nature therefore it is decided to submit the ATR and agenda 15 days before the Board and Audit Committee meeting</p>
8	Adhering to the O&M and capital budget approved by the BOD	-do-	-	-	Quarterly / Annual	By 31st March, 2025

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Approved by

9	Sub-station Capacity Addition (Energization of Sub-station)	Director (Projects)	2x25 MVA, 220 kV S/s Baran	98% construction work completed	Energization of 2x25 MVA 220 kV S/s Baran	Substation successfully back charged at 33 kV on dated 02-09-2024 as per direction of Hon'ble UERC.	
10	Transmission Lines Addition (Construction and Energization of Lines)	-do-	93.98 Ckm-(Details enclosed) Energization: 4 lines of 93.98 Ckm (including 01 No. lines with bay of M/s IRCON 10 Ckm (Total no. of foundations: 305 tower erection: 305, stringing in K.Ms: 93.98) 100% Budget utilization in Capital Outlay: Shall be executed. Due to delay in NTPC and THDC generation projects targets revised.	1. 132 kV S/C Pithoragarh-Lohaghat (Champurawat) T/L (41.98 Ckm) energized on dated 02.06.2023. 2. Under deposit head 220 kV Jaffarpur-Rudrapur TSS T/L on D/C Towers 10.13 Ckm) energized on dated 25.05.2023. 3. Remaining 2 lines of 39 Ckm stringing completed and remaining 3 Ckm is in progress (Tower foundation - 104 No. and Erection - 104 No.)	310.45 Ckm (Details enclosed) (Total no. of foundations: 481, tower erection: 481, stringing in K.Ms: 295.42) 100% Budget utilization in Capital Outlay: Shall be executed.	1. 132 kV S/C Bindal-Purkul T/L could not completed due to major RoW issues and additional requirement of 01 no. tower. Hence, project targeted for FY 2024-25. Presently, physical progress is 98%.	
11	Capital works (Commercialization)	-do-	Capitalization Value (total) for FY 2023-24: 133.69 Cr. Project details are as follows:- 1. 132 kV S/C Pithoragarh-Lohaghat (Champurawat) T/L (41.98 Ckm) (DPR Cost 82.07 Crs.). 2. 132KV S/C Bindal-Purkul T/L (11 Ckm) (DPR Cost 19.54 Crs.) 3. 220 kV D/C Interconnection point of Singoli HEP-220 kV Barhamwari S/s (Proposed) (31 Ckm) (DPR Cost 32.08 Crs.) Due to delay in NTPC and THDC generation projects targets revised.	1. 132 kV S/C Pithoragarh-Lohaghat (Champurawat) T/L (41.98 Ckm) energized on dated 02.06.2023. 2. Under deposit head 220 kV Jaffarpur-Rudrapur TSS T/L on D/C Towers 10.13 Ckm) energized on dated 25.05.2023. 4	Capitalization Value (total) for FY 2024-25: DPR Cost 1069.69 Cr. Project details are as follows:- 1. 132KV S/C Bindal-Purkul T/L (11 Ckm) (DPR Cost 19.54 Crs.) 2. 220 kV D/C Interconnection point of Singoli HEP-220 kV Barhamwari S/s (Proposed) (31 Ckm) (DPR Cost 32.08 Crs.) 3. 400 kV D/C Pipalkoti-Karanprayag-Srinagar T/L (Package-1,2,3) (173 Ckm) (DPR Cost 903.51 Crs.) 4. 400 kV D/C Tapovan (Vishnugad) - Pipalkoti T/L (36 Ckm) (DPR Cost 114.56 Crs.) 5. Stringing of 11nd Ckt on D/C Tower from 400 kV S/s Kashipur to 132 kV S/s Buzpur (15.03 Ckm) (DPR Cost 15.08 Crs. Including bay)	1. 132 kV S/C Bindal-Purkul T/L could not capitalized due to non completion of project. Project delayed due to major RoW issues and additional requirement of 01 no. tower. Hence, project capitalization targeted for FY 2024-25. 2. 220 kV D/C Interconnection point of Singoli HEP-220 kV Barhamwari S/s could not capitalized due to non completion of project. Project delayed due to major RoW issues and non finalization of 220/33 kV Barhamwari S/s. Hence, project capitalization targeted for FY 2024-25.	

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Details of Transmission Lines Addition (Construction and Energization of Lines) achievement against revised target for FY 2023-24 as per Sr. No. 9 of Standard KPI			Remark
(i)	132 kV S/C Pithoragarh– Lohaghat (Champawat) T/L (Total no. of foundations: 158, tower erection: 158, stringing in KMs: 41.98)	41.98 Ckm.	Energized on dated 02.06.2023.
(ii)	Under deposit head 220 kV Jaffarpur-Rudrapur TSS T/L on D/C Towers (DPR Cost 8.33 Crs.) (Total no. of foundations: 39, tower erection: 39, stringing in KMs: 10) along with Bay at Jaffarpur S/s (DPR Cost 3.35 Crs.) (1 no.)	10 Ckm	Energized on dated 25.05.2023.
(iii)	132 kV S/C Bindal–Purkul T/L (Total no. of foundations: 56, tower erection: 56, stringing in KMs: 11)	11 Ckm.	98% Construction work completed
(iv)	220 kV D/C T/L from Interconnection point of Singoli Bhatwari HEP to Proposed 220 kV Baramwari S/s (Total no. of foundations: 52, tower erection: 52, stringing in KMs: 31)	31 Ckm	95% Construction work completed
Grand-Total		93.98 Ckm	

THE DETAILS OF THE KPI TARGETS FOR FY 2024-25 UNDER Sr. NO. 9 OF STANDARD KPI ARE AS FOLLOWS:

I. Transmission Lines Addition (Construction and Energization of Lines) under Sr. No. 9 of Standard KPI			
Construction only			
(i)	Construction of 220 kV D/C line from Loc. No. 27 (i.e. of LILo of 220 kV DC Dhauliganga Pithoragarh PGCL line at 220 kV GIS Baram) to 400 kV Substation PGCL Jaulivi. (Total no. of foundations: 09/18, tower erection: 0/18, stringing in KMs: 0/8.4) (Tentative Target: Feb 2025)	8.4 Ckm	
(ii)	Construction of balance work of 220 kV D/C line from 220 kV GIS Baram Substation to Location no. 26 (i.e. LILo of 220 kV D/C Dhauliganga Pithoragarh PGCL line at 220 kV GIS Baram). (Total no. of foundations: 20/26, tower erection: 1/26, stringing in KMs: 16.32) (Tentative Target: April 2025)	16.32 Ckm	
(iii)	132 kV D/C (2-phase) Kichecha-Lalkuan TSS T/L (19.3 Ckm) (Total no. of foundations: 0/65, tower erection: 0/65, stringing in KMs: 0/19.3) (Subjected to timely forest approval) (Tentative Target: December 2025)	19.3 Ckm	
Construction and Energization			
(i)	132 kV S/C Bindal–Purkul T/L (Total no. of foundations: 56/57, tower erection: 56/ 57, stringing in KMs: 9.81/11) Remark: 1 no. tower increased due to RoW issues (Tentative Target: October, 2024)	11 Ckm.	
(ii)	220 kV D/C T/L from Interconnection point of Singoli Bhatwari HEP to Proposed 220 kV Baramwari S/s (Total no. of foundations: 48/49, tower erection: 48/49, stringing in KMs: 29.12/31) Remark: 3 no. tower decreased due to Re-routing/RoW issue (Tentative Target: October, 2024)	31 Ckm	
(iii)	400 kV D/C Pipalkoti-Karampryag-Srinagar T/L (Total no. of foundations: 215/221, tower erection: 167/221, stringing in KMs: 45.25/173) (Tentative Target: March, 25)	173 Ckm.	
(iv)	400 kV D/C Vishnugad-Pipalkoti T/L (Total no. of foundations: 27/45, tower erection: 16/45, stringing in KMs: 0/36) (Tentative Target: March, 25)	36 Ckm.	
(v)	Stringing of 11nd Ckt on D/C Tower from 400 kV S/s Kashipur to 132 kV S/s Bazpur (15.03 Ckm) (Stringing in km 15.03 Ckm) (Tentative target Sep. 24)	15.03 Ckm.	
Grand-Total		310.05 Ckm	
Construction and Energization of Bay			
(i)	Construction of 01 no. 132 kV Bay at 132 kV Substation Kashipur. (Energised successfully on dated –26.04.2024)		
(ii)	Construction of 01 No. 132 kV Bay at 132 kV S/s Kichecha (Tentative Target: December, 2024)		

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12	Timely submission of tariff and compliance of guidelines to Hon'ble UERC.	-do-	No revision	30.11.2023	30.11.2024	As per UERC regulation the last date to file the tariff petition is 30th November of respective financial year.	
13	Timely Submission of ATR of BOD & Audit Committee	-do-			15 days before the Board and Audit Committee meeting	As per the direction of PTCUL management.	
14	Adhering to the capital budget approved by the BOD	-do-			Quarterly / Annually	By 31st March, 2025	
15	Compilation of periodic accounts	Director (Finance)	Finalization of the Quarterly Accounts of the Inter Unit Reconciliation, Bank Reconciliation, Reconciliation of Fixed Deposits, Reconciliation of Sweep In Sweep Out Accounts, Reconciliation of Accounts With Major Third Parties Including UPCL, PGCIL etc. The quarterly accounts with the aforesaid reconciliation should be completed within 45 days of the following quarter.	Quarterly Accounts for the FY 23-24 has been completed within the stipulated timeline.	Finalization of the Quarterly Accounts of the Inter Unit Reconciliation, Bank Reconciliation, Reconciliation of Fixed Deposits, Reconciliation of Sweep In Sweep Out Accounts, Reconciliation of Accounts With Major Third Parties Including UPCL, PGCIL etc. The quarterly accounts with the aforesaid reconciliation should be completed within 45 days of the following quarter.	As per directives of Audit Committee	
16	Compilation of Annual Accounts and placing of Final Accounts before Board for authentication.	-do-	Finalisation of Annual Accounts for the FY 2022-23 and placing of Final Accounts before Board authentication on or before 31 st July.	Statutory Audit for the FY 2022-23 has been completed within the stipulated timelines.	Finalisation of Annual Accounts for the FY 2023-24 and placing of Final Accounts before Board authentication on or before 31 st July.	As per the Companies Act 2013, the Annual Accounts have to be presented before the shareholders in the Annual General Meeting (AGM) and the last date of the AGM is 30th September of the respective Financial year	

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17	Completion of Tax audit and filing of income tax returns	-do-	On or before 31 st October.	Tax Audit till FY 2022-23 is completed and Income Tax Return till FY 2022-23 has also been filed with the Income Tax department within the stipulated timelines.	On or before 31 st October.	As per the Income-tax Act 1961, the last date for filing of Income Tax Return for Companies is 31 October
18	Completion of Cost audit	-do-	Timely action for compiling the requisite data and information required to be included in the specified Performa in terms of Companies (Cost Records and Audit) Rules, 2014 so as to facilitate the completion of Cost Audit by the Cost Auditor appointed by PTCUL on or before 15 th September.	Cost audit till FY 2022-23 has been completed within the stipulated timelines.	Timely action for compiling the requisite data and information required to be included in the specified Performa in terms of Companies (Cost Records and Audit) Rules, 2014 so as to facilitate the completion of Cost Audit by the Cost Auditor appointed by PTCUL on or before 15 th September.	As per the Companies Act 2013, the Cost audit report has to be presented before the shareholders in the Annual General Meeting (AGM), and the last date of the AGM is 30th September of the respective Financial year
19	Payments of contractors, suppliers, other third parties etc.	-do-	Subject to the availability of the funds, the payments against the bills and claims of contractors, suppliers, other third parties etc should be released within 5 working days from the date of passing / clearing the bills /claims while exercising the utmost proficiency for the proper management and the control of the available funds so as to avoid any loss of interest on the surplus funds.	The payment of contractors, suppliers, other third parties etc. against the bills received in the above period has been released within time after getting the approval from Competent Authority.	The payments against the bills and claims of contractors, suppliers, other third parties etc should be released within 5 working days from the date of passing / clearing the bills /claims while exercising the utmost proficiency for the proper management and the control of the available funds so as to avoid any loss of interest on the surplus funds.	Payment has to be made as per Standard operating procedures (SOP) guidelines as approved by Managing Director.

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20	Association in the Commercial & Regulatory affairs	-do-	<p>(i) Timely action for providing input information and data required by C&R wing of the company so as to facilitate in the preparation of tariff petition and its subsequent proceedings before the regulatory commission by the C&R wing.</p> <p>(ii) Preparation of monthly bills for wheeling charges and SLDC charges after taking the necessary information and data from the SLDC/C&R wing and forwarding those bills to UPCL / other parties before the end of the month following the month for which the bills pertain.</p>	<p>(i) All the information and data required for preparation of Tariff petition has been submitted to C&R wing timely.</p> <p>(ii) Bills for Wheeling Charges and SLDC charges for the FY 2023-24 has been submitted after receiving the necessary information and data from the SLDC/C&R wing within timelines.</p>	<p>(i) Timely action for providing input information and data required by C&R wing of the company so as to facilitate in the timely preparation of tariff petition and its subsequent proceedings before the regulatory commission by the C&R wing.</p> <p>(ii) Preparation of monthly bills for wheeling charges and SLDC charges after taking the necessary information and data from the SLDC/C&R wing and forwarding those bills to UPCL / other parties before the end of the month following the month for which the bills pertain.</p>	<p>1. As per UERC regulation the last date to file the tariff petition is 30th November of respective financial year.</p> <p>2. Monthly bills for wheeling charges and SLDC charges are made before the end of the month following the month for which the bills pertain.</p>	
21	Revenue and Capital Budget	-do-	<p>Preparation and presentation of Revenue and Capital Budget within 30 days from the date of Tariff Order. Revenue Budget shall be based on the ARR approved by UERC. The source of Capital Budget is Annual Budgetary support from GOU and Loan Funds from Internal Accruals.</p>	<p>Budget 2023-24 has been presented and approved by the Board as per target.</p>	<p>Preparation and presentation of Revenue and Capital Budget within 30 days from the date of Tariff Order. Revenue Budget shall be based on the ARR approved by UERC. The source of Capital Budget is Annual Budgetary support from GOU and Loan Funds from Internal Accruals.</p>	<p>Revenue and capital budget is to be prepared within 30 days after the issue of tariff order i.e. generally by 31st March.</p>	

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22	Internal Audit Report	-do-	Submission of Internal Audit report of each quarter along with management replies before the audit committee within 45 days from the end of the quarter.	Quarterly Internal Audit report for FY 2023-24 is being submitted before Audit Committee within stipulated timelines.	Submission of Internal Audit report along with management replies before the audit committee within 45 days from the end of the quarter.	As per time lines given in the Assignment of Internal Audit.
23	Timely submission of ATR of Board and Audit Committee	-do-			15 days before the Board and Audit Committee meeting	The submission of ATR of Board and Audit Committee are time bound nature therefore it is decided to submit the ATR and agenda 15 days before the Board and Audit Committee meeting
24	Training	Director (HR)	1700 Mandays	2304 Mandays (includes Training by original Manufacturer and reputed Institutes like IIMs, NPTEL, PGCIL, ASCI etc also)	1750 Mandays	The targets have been raised to 50 mandays considering the unwanted circumstances held due to climatically conditions of the State also the technical manpower could not be spared during the peak seasons.
25	KPI targets of 2024-25 must be finalized and assigned to respective officials/ employees to lowest level and formation of Annual Confidential Report (ACR) of every employee of PTCUL on the basis of targets of KPI assigned to him every year.	-do-	Till 31 st July subject to the approval of KPI's by BoD	As per OM No. 1468 dated 03.08.2023 the KPI for FY 2023-24 has been fixed and circulated within Corporation for further target allotment to employees	Till 31 st July subject to the approval of KPI's by BoD	The date of this target is approved by the BoD.
26	Disposal of Medical reimbursement cases of Employees and organizing four numbers Medical Camps during the year. (100 %)	-do-	100%	100%	15 days (Disposal) Upto June, September, December, March Camps	The 100% target is set to settle the reimbursement of medical cases on time. The 4 nos. of medical camp is organized keeping in view the four quarters so that routine health check up of employees could be done periodically.


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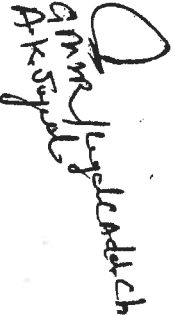
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Amrta / Upadhyay (C)
Prk. Singh

27	Grant of Administrative approval of pension cases and sanctioning of leave encashment of officers and Corporate employees under retirement benefits. (100 %)	-do-	100%	100%	100% (Within 15 days)	The 100% target is set so that administrative approval could be granted in time so that pecuniary relief and retirement benefits to the employees, after retirement to meet up their post retirement expenses.
28	Meetings with Trade Unions and Associations. (12 Nos.)	-do-	12	13	12	The target is set to organize meeting with each unions and associations once in year atleast. However as per the demand note and request of unions/associations bi-lateral meeting have been held as per requirement.
29	Timely submission of replies of Vidhan Sabha questions. (100 %) (As and when needed)	-do-	100%	100%	100%	As per the questions asked during assembly sessions are of time bound nature, therefore the target is set to 100% so that replies could be submitted in time at any cost.
30	Timely submission of ARR/UDRC queries. (100 %) (As and when needed)	-do-	100%	100%	100%	The replies of the queries raised by Hon'ble UDRC are time bound, therefore the target is set to 100% so that replies could be submitted on time.
31	Timely submission of ATR of Board and Audit Committee	-do-		*	15 days before the Board and Audit Committee meeting	The submission of ATR of Board and Audit Committee are time bound nature therefore it is decided to submit the ATR and agenda 15 days before the Board and Audit Committee meeting

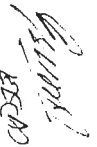


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