उत्तराखण्ड पावर कारपोरेशन लि0

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: do.upcl@yahoo.co.in, Website: www.upcl.org

No. 6066 **UPCL/** MOP **Date:** 04 **/11/2026**

Office Memorandum

Subject: Regarding implementation of predefined charges for release of New LT Connections upto 150 kW in accordance with provisions of Rule 4(13) of the Electricity (Rights of Consumer) Rules, 2020.

The Ministry of Power (MoP) vide notification dated 31.12.2020 has issued the Electricity (Rights of Consumers) Rules, 2020 and thereafter amendments were issued vide which MoP has clarified certain matters related to supply of electricity which directly affect the consumers with the intent to facilitate 'Ease of Living'. In concurrence of aforesaid Rules, Hon'ble Uttarakhand Electricity Regulatory Commission has issued an order dated 06.10.2026 and further clarification dated 29.10.2026 (Copy Enclosed) regarding **implementation of predefined charges for release of New LT Connections upto 150 kW/176 kVA in accordance with provisions of Rule 4(13) of the Electricity (Rights of Consumer) Rules, 2020. Hon'ble Commission vide their order dated 06.10.2026 has revised the existing UERC (The Supply Code) Regulations, 2020.**

(i) Accordingly, as per aforesaid order of Hon'ble Commission Table 3.4, Table 3.5, Table 3.6 and 3.7 of Regulation 3.3.3 (11) of the UERC (The Supply Code) Regulations, 2020 shall be read as below for **applications for release of new connection received from 01st December 2026 onwards**: -

Revised Table 3.4: Service Line Charges, Predefined Overhead(O/H)/Underground(U/G) line charges and initial Security for loads upto 4 kW

Sl. No.	Contracted Load	Service Line Charges (Rs.)		Predefined Charges (Rs.) (upto 300 meters)		O/H line & U/G charges if premises is beyond 300 meters from the Licensee's existing LT distributing main (Rs.)	Initial Security(Rs./kW)		
		O/H	U/G	O/H	U/G		Domestic	Non-Domestic	LT Industry/ Govt Public Utilities & others not covered anywhere else
1	BPL Consumers (upto1kW)*	150	150	0	0	O/H - Rs. 400 U/G - Rs. 400	100	-	-
2	Upto4kW	1,400	2,800	900	2,700	O/H- Rs. 2,100 per 10 Meters or part there of U/G- Rs. 6,300 per 10 Meters or part thereof	600	1,500	1,500

* In case a BPL consumer applies for load above 1 kW, applicant shall be liable to pay normative charges as per Sl. No. 2 of table 3.4 & table 3.5 as applicable.

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Revised Table 3.5: Service Line Charges, Predefined Overhead(O/H)/Underground(U/G) line charges and initial Security for loads above 4 kW and upto 25 kW

Sl. No.	Contracted Load	Service Line Charges(Rs.)		Predefined Charges (Rs.) (Upto 300 meters)		O/H line & U/G charges if premises is beyond 300 meters from the Licensee's existing LT distributing main (Rs.)	Initial Security (Rs./kW)		
		O/H	U/G	O/H	U/G		Domestic	Non-Domestic	LT Industry/ Govt Public Utilities & others not covered anywhere else
1	Above 4kW and upto 10 kW*	3,000	7,500	4,500	13,500	O/H-Rs. 6,300 per 10 meters or part thereof U/G- Rs. 18,900 per 10 meters or part thereof	600	1,500	1,500
2	Above 10kW & upto 25 kW*	5,000	12,500	6,000	18,000	O/H-Rs. 6,300 per 10 meters or part thereof U/G- Rs. 18,900 per 10 meters or part thereof	600	1,500	1,500

* Applicant seeking HVDS connection under second proviso of clause (3) of Sub-regulation 3.3.1 shall pay the charges for Sub-station of 25kVA (for load upto 20kW) as Rs 2,00,000 /- and for sub-station of 63kVA (for load from 21kW upto 25kW) as Rs 2,75,000/- alongwith cost of 11kV line extension as per Table 3.6 below and service line & Initial security charges as per Table 3.5.

Revised Table 3.6: Service Line Charges, Predefined charges for construction of Overhead (O/H)/Underground (U/G) 11kV line, Substation and Initial Security for loads above 25 kW and upto 150 kW/176 kVA

Sl. No.	Contracted Load	Service Line Charges (Rs.)		Predefined Charges for construction of 11 kV Line (Rs.) (Upto 300 meters)		Charges for construction of O/H & U/G 11 kV lines if premises is beyond 300 meters from the Licensee's existing LT distributing main (Rs.)	Initial Security (Rs./kW)		
		O/H	U/G	O/H	U/G		Domestic	Non-Domestic	LT Industry/Govt. Public Utilities & others not covered anywhere else
1	**11 KV Line Cost**								
	Above 25 kW And upto 50kW*	9,000	22,500	1,25,000	4,70,000	O/H-Rs. 11,200 per 10 meters or part thereof U/G- Rs. 42,000 per 10 meters or part thereof	600	1,500	1,500
	Above 50 kW & Upto 75kW*	12,000	30,000	1,25,000	4,70,000		600	1,500	1,500
	Above 75 kW & upto 150kW/176 kVA*	18,000	45,000	2,25,000	8,50,000		600	1,500	1,500

2	**11kV Substation Cost dedicated for applicant (Rs.)**			
	Above 25 kW And upto 50kW	Construction Of 63kVA S/s	2,75,000	-
	Above 50kW & upto 75 kW/88 kVA	Construction of 100kVA S/s	3,50,000	
	Above 75kW/88 kVA upto 120 kW/141kVA	Construction of 160kVA S/s	6,00,000	
	Above 120kW /141 kVA & upto 150kW/176 kVA	Construction of 250kVA S/s	9,00,000	
3	**Increasing Capacity of transformers dedicated for applicant (Rs.)**			
	25 kVA to 63 kVA	-	75,000	-
	63 kVA to 100 kVA	-	75,000	
	100 kVA to 160 kVA	-	2,50,000	
	160 kVA to 250 kVA	-	3,00,000	

* For areas with underground network only- Applicant seeking under first proviso of clause (3) of Sub-regulation 3.3.1 shall pay the charges for substation of 63kVA/100kVA/160kVA/250kVA as the case may be alongwith cost of LT mains extension for Rs. 55,000/- (for 63 kVA/ 100 kVA) and 75,000/- (for 160kVA/250 kVA) and service line & initial security charges as per Table 3.6.

Revised Table 3.7: Service Line Charges, Predefined Overhead(O/H) line charges and Initial Security for Private Tube wells (PTW) having loads 5 B.H.P. and upto 20 B.H.P.

Sl. No.	Contracted Load	Service Line Charges (Rs.)	Predefined charges including installation of Distribution Transformer (Rs.) (Upto 300 meters)	Charges for extension if existing LT/HT distributing mains is beyond 300 meters (Rs.)	Initial Security (Rs./B.H.P)
1	5 B.H.P to 20 B.H.P.	1,500	8,000	Rs.1,000 per 10 meters or part thereof	200

(ii) In all other places in the UERC (The Supply Code) Regulations, 2020 and any other Regulations, the revised "Service Line Charges, predefined Overhead/Underground line charges, Substation Cost, Transformer augmentation cost and Initial Security" mentioned in the clause (i) above of the aforementioned UERC order shall be applicable and be read in the same manner as above.

(iii) In case of connections released through prepaid meters, no initial security deposit shall be payable.

(iv) **Any new connection application received from 1st December, 2026 and onwards shall be governed by this Order subject to other provisions of UERC (The Supply Code) Regulations, 2020. (*Applicable only for New Connections seeking load upto 150kW/176 kVA).***

(v) The range of load for connections with metering on LT side has been revised from existing norm of 75 kW/88 kVA to 150 kW/176 kVA as per Rule 4 (13) of the Electricity (Rights of Consumers) Rules, 2020. In all other places in the UERC (The Supply Code) Regulations, 2020 and any other Regulations, the aforesaid revised range of load as mentioned in revised Table 3.6 shall be applicable and be read in the same manner as above. **The revision is limited to the permissible metering arrangement and predefined charges for release of new connections only, without affecting the existing tariff classification as per the Tariff Order for UPCL. Voltage Surcharge/Rebate shall continue to be applicable as per prevailing Tariff Order.**

(vi) For new connections seeking load upto 150 kW/176 kVA, the applicant shall deposit the revised "Service Line Charges, predefined Overhead/Underground line charges, Substation Cost, Transformer augmentation cost and Initial Security" as applicable in Clause (i) above, at the time of submission of the application, and no site inspection shall be required for determination of such charges. However, **for verification of the distance of premises from exiting distribution mains i.e. upto 300 meters or above in terms of length of extension of distribution mains, UPCL's concerned officers/officials shall conduct site inspection for the same. Where the required extension of the LT/11 kV line exceeds 300 meters from the existing distribution mains, the applicant shall pay the additional amount, over and above the predefined charges, at the rates stipulated in the applicable Tables, for the portion of the line extension beyond 300 meters from the UPCL's existing LT/11 kV distribution main. The concerned officer shall intimate the additional amount within 15 days of receipt of the predefined charges.**

(vii) In case, the DT capacity required for release of connection is not available in stores, the concerned officers of the Electricity Distribution Division may install next higher rating of transformer in association with their concerned Electricity Store Division without any cost implication to the applicant. Once the required rating of transformer is available, the same may be replaced by the concerned officers without any cost implication to the applicant.

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(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: do.upcl@yahoo.co.in, Website: www.upcl.org

In view of above, all Chief Engineer, Superintending Engineer, Executive Engineer, Sub-divisional Officers and all other concerned officials are hereby required to ensure strict compliance with the directions given by Hon'ble Commission vide their order dated 06.10.2026 and clarification dated 29.10.2026 regarding implementation of predefined charges for release of New LT Connections upto 150 kW/176 kVA.

Enclosure: As above

(M. R. Arya)
Director (Distribution & Projects)

No. 6066**UPCL/** **Date:** **/ 11/2026**

Copy forwarded to following for kind information and necessary action: -

1. Superintending Engineer (Technical) to Managing Director, UPCL, Dehradun
2. Director (Finance), UPCL, Urja Bhawan, Kanwali Road, Dehradun
3. Executive Director (HR), UPCL, Urja Bhawan, Kanwali Road, Dehradun
4. Chief Engineer (Commercial), UPCL, Urja Bhawan, Kanwali Road, Dehradun
5. All Chief Engineer (Distribution), UPCL, Garhwal/ Haridwar / Rudarpur/ Kumaon Zone
6. Chief Engineer (C&P), UPCL, Dehradun with the request to arrange for procurement of all the defined capacity Distribution transformer i.e. 25 kVA/63 kVA/100 kVA/160 kVA/250 kVA.
7. Chief Engineer (Planning & Technical Audit), UPCL, Dehradun.
8. Superintending Engineer (RAPDRP, Part-A), UPCL, Dehradun with the request make necessary changes in NSC Module of RAPDRP, Part-A application.
9. All Superintending Engineer (Distribution), UPCL, …
10. Superintending Engineer, (IT), UPCL, Dehradun with the request to upload this Office Memorandum on UPCL's website.
11. All Executive Engineer (Distribution), UPCL, …

(M. R. Arya)
Director (Distribution & Projects)

Uttarakhand Electricity Regulatory Commission

'Vidyut Niyamak Bhawan',
Near ISBT, PO- Majra, Dehradun-248171
PH. 0135-2641115 FAX- 2641314 Website www.uerc.gov.in E-mail- secy.uerc@gov.in

No. UERC/5/ Tech/760(2)/2026-27/1178 Date: 29 October, 2026

To,

Managing Director,
Uttarakhand Power Corporation Ltd.,
Victoria Cross Vijeyta Gabar Singh Urja Bhawan,
Kanwali Road, Dehradun.

Sub.: Seeking Clarification in regard to implementation of UERC Order dated 06.10.2026 concerning Predefined Charges for release of New LT Connections upto 150 kW in accordance with provisions of Rule 4(13) of the Electricity (Rights of Consumers) Rules, 2020.

Sir,

This has reference to your letter dated 14.10.2026 vide which UPCL sought certain clarifications on the Commission's Order dated 06.10.2026 pertaining to predefined charges for release of New LT Connections upto 150 kW.

In this regard, the point-wise clarification on the issues raised by UPCL vide its aforesaid letter dated 14.10.2026 is annexed as **Annexure-I** for necessary compliance at your end.

Yours sincerely,

(Neeraj Sati)
Secretary
O/C

Encl: As above

Annexure-I

Point-wise clarifications on the issues raised by UPCL vide Letter dated 14.10.2026 regarding the UERC Order dated 06.10.2026 on new LT connections up to 150 kW

Sl. No.	Clarification sought by UPCL	Reply
1.	**Applicability of LT Tariff Category:** In view of the revision of the permissible load limit for LT-side metering from 75 kW/88 kVA to 150 kW/176 kVA, clarification is required as to whether consumers having contracted load above 75 kW/88 kVA and up to 150 kW/176 kVA shall be eligible for release of connections with LT-side metering and, consequently, be billed under the LT tariff category, or whether the revision is limited to the permissible metering arrangement and predefined charges for release of new connections only, without affecting the existing tariff classification as the Tariff Order for UPCL was released by the Hon'ble Commission considering HT billing above 75 kW load.	The revision is limited to the permissible metering arrangement and predefined charges for release of new connections only, without affecting the existing tariff classification as per the Tariff Order for UPCL.
2.	**Applicability to Existing and New Consumers:** It is requested to clarify whether the revised provisions shall be applicable only to new connections released on or after 01.11.2026 or shall also extend to existing consumers falling within the revised load range. In case the provisions are applicable to existing consumers as well, the procedure for migration of such consumers, if any to new provisions may also be clarified.	Order dated 06.10.2026 is applicable for only New connections seeking load upto 150 kW/176 kVA.
3.	**Applicability of Voltage Surcharge to New Consumers/ Existing consumers:** As per the prevailing Tariff Order, a voltage surcharge of 10% is applicable to consumers having contracted load above 75 kW/88 kVA which are connected to UPCL supply at 400 volts. In view of the revised provisions permitting LT-side metering for consumers with loads up to 150 kW/176 kVA, clarification is solicited as to whether the aforesaid voltage surcharge shall continue to be applicable to such consumers or whether any exemption or modification in its applicability is required.	Voltage Surcharge/Rebate shall continue to be applicable as per prevailing Tariff Order.

Sl. No.	Clarification sought by UPCL	Reply
4.	**Individual Estimation and Assessment for the applicability of 300-Metre network extension Provision:** The order provides for the elimination of individual estimation. However, estimation may still be required for assessing the applicability of the 300-metre network extension provision as well as for estimation of expenditure to be incurred in release of service connection. Clarification is, therefore, required regarding the procedure to be followed for such assessment in the absence of individual estimation.	The intention of specifying the pre-defined/pre-specified charges is to adhere to the provisions of Rule 4(13) of the Electricity (Rights of Consumer) Rules, 2020 which lays emphasis on avoiding site inspection and estimation of new connection charges for each and every case individually. The charges were pre-specified upto 300 meters which removes the requirement of individual site inspection for the purpose of estimate preparation. However, for verification of the distance of premises from existing distributing mains i.e. upto 300 meters or above 300 meters, the distribution licensee shall conduct site inspection for the same. If UPCL finds it necessary, it may submit a procedure on the same for approval of the Commission.
5. (A)	**Applicability of Inspection and Earth Testing Requirements:** As per above referenced UERC Order dated 11.09.2026 and subsequent UPCL's Office Memorandum in this regard, inspection requirements for low-risk LT consumers may be dispensed with, subject to the prescribed conditions, including submission of earth test results duly certified by a licensed electrical contractor or tested by a Chartered Electrical Safety Engineer, as applicable. Since the permissible load range for LT-side metering has now been revised to 150 kW/176 kVA, clarification is required as to whether the provisions of the aforesaid UPCL order shall also be applicable to consumers falling within the revised load range or shall remain restricted to the low-risk LT consumers upto 75 kW.	In response to UPCL's earlier letter dated 08.09.2026 w.r.t. the requirement of testing & recording of test results of low-risk consumers i.e. LT consumers electrical installation, the Commission vide its letter dated 11.09.2026 had issued a clarification in this regard. UPCL shall take appropriate action in accordance with provisions of Regulation 33 and Regulation 35 CEA (Measures relating to Safety and Electric Supply) Regulations, 2023 as mentioned in the Commission's letter dated 11.09.2026 for either testing the installation on its own or accept the test results submitted by the consumer when the same has been duly signed by the licensed electrical contractor. As per the aforesaid Regulations, voltage level equal to or below the notified voltage, Chartered Electrical Safety Engineer can also test the installation on request of owner.

Sl. No.	Clarification sought by UPCL	Reply
5. (B)	**Procedure in the Absence of Self-Certification or in Case of Testing Deficiencies:** In cases where the prescribed self-certification is not submitted or deficiencies are identified in the earth testing of the consumer's electrical installation, clarification is required as to whether UPCL may undertake the requisite earth testing at the time of completion of work completion/service release. Further, where deficiencies are identified, UPCL may be permitted to withhold release of the connection until the deficiencies got rectified by the consumer.	Refer the Regulations 33 & 35 of the CEA Safety Regulations, 2023, there is no ambiguity requiring any clarification. At the time of release of connections, if deficiencies are identified at the consumer's electrical installation by the distribution licensee and observes that installation is either unsafe for the consumer or it may jeopardise discom's distribution network, the distribution licensee shall act in accordance with the provisions of Regulation 3.3.3 (5) and Regulation 3.3.3 (8) of UERC (The Electricity Supply Code, Release of New connections and Related matters) Regulations, 2020.
5 (C)	The period attributable to rectification by the consumer may also be excluded from the timelines prescribed for levy of penalty or payment of compensation for the delay in release of connection.	The levy of penalty or payment of compensation for the delay in release of connections is governed by Regulation 3.1 (17) of UERC (The Electricity Supply Code, Release of New connections and Related matters) Regulations, 2020, and shall be dealt accordingly.
6	... It is further requested to the Hon'ble Commission to allow a rational & suitable timeline to UPCL for implementation of the aforesaid Order after release of the clarifications for carrying out necessary changes and configurations in the Consumer Billing and New Service Connection module of UPCL IT system.	Considering the request of UPCL w.r.t. uniform implementation of the Order, consistency in tariff application, adherence to the prescribed procedures for release of connections, changes to be made in NSC (New Service Connections) module of UPCL's IT system, the Commission has decided to revise the date of applicability of the Commission's Order dated 06.10.2026 from 01.11.2026 to **01.12.2026**. However, UPCL may in its upcoming ARR propose modification in the Tariff/Rate Schedule including general terms & conditions based on the Commission's Order dated **06.10.2026**.

UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

'Vidyut Niyamak Bhawan', Near I.S.B.T., P.O.-Majra, Dehradun-248171

Dated: 06.10.2026

ORDER

The Ministry of Power (MoP) vide notification dated 31.12.2020 issued the Electricity (Rights of Consumers) Rules, 2020 and thereafter amendments were issued vide which MoP has clarified certain matters related to supply of electricity which directly affect the consumers.

Besides, notification of the above Rules, a National Conference of Chief Secretaries was held from 27th to 29th December 2023 on the subject; 'Ease of Living', wherein, inter alia, following action points were discussed and agreed to be promptly implemented across all States:-

(i) Alignment of timelines for new connection as per Electricity Amendment Rules 2024.

(ii) Pre-specified connection charges up to 150 kW.

(iii) Easy-to-understand bills.

(iv) Issuance of bills in local language.

In this regard, earlier, the Commission in first stage vide its Order dated 27.03.2024 had aligned the timelines for new connection of Uttarakhand Electricity Regulatory Commission (The Electricity Supply Code, Release of New Connections and Related Matters) Regulations, 2020 [UERC (The Supply Code) Regulations, 2020] in accordance with point no. (i) and 'issuance of bills in local language' as per point no. (iv) of the action plan enlisted above.

Subsequently, with regard to point no. (ii) enlisted above, the sole distribution licensee of the State i.e. UPCL submitted its proposal dated 17.08.2026 before the Commission, including computation of predefined overhead/underground line charges and service line charges. Further, the Government of Uttarakhand, vide its letter dated 31.08.2026, requested the Commission to expedite consideration of the aforesaid proposal for simplification and specification of new connection charges for electricity connections up to 150 kW, in accordance with Rule 4(13) of the Electricity (Rights of Consumers) Rules, 2020, with a view to pre-specify the connection charges, eliminating site inspection/

individual estimation, facilitating timely release of connections, and making necessary amendments in the UERC (The Supply Code) Regulations, 2020 for its implementation.

With regard to the emphasis laid by the Government of India w.r.t. 'compliance reduction and deregulation the States/UTs', the need for urgent implementation of 'pre-specified connection charges up to 150 kW' appears prudent. Therefore, the Commission finds imperative to invoke powers bestowed under Regulation 8(1) & 8(3) of UERC (The Supply Code) Regulations, 2020 and vary the existing provisions of the Regulations to align them with the provision of Rule 4 (13) of the Electricity (Rights of Consumers) Rules, 2020 which stipulates that:-

> *"(13) For electrified areas up to 150 kW or such higher load as the Commission may specify the connection charges for new connection shall be fixed on the basis of the load, category of connection sought and average cost of connection of the distribution licensee so as to avoid site inspection and estimation of demand charges for each and every case individually. The demand charges, in such cases, may be paid at the time of application for new connection."*

In this regard, Regulation 8 (1) & 8 (3) of the UERC (The Supply Code) Regulations 2020, provides that:-

> *"*
>
> *(1) Nothing in these Regulations shall, expressly or impliedly, bar the Commission dealing with any matter or exercising any power under the Act for which no regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner, as it considers just and appropriate.*
>
> ...
>
> *(3) Powers to Relax*
>
> *The Commission, for reasons to be recorded in writing, may relax or vary any of the provisions of these regulations on its own motion or on an application made before it by an interested person." [Emphasis added]*

Further, Regulation 59 (3) of the UERC (Conduct of Business) Regulations, 2014 provides that,

> *"59. Inherent Powers of the Commission*
>
> ...
>
> *(3) Nothing in these Regulations shall, expressly or impliedly bar the Commission to deal with any matter or exercise any power under the Central Act or State Act, for which no Regulations have been framed, and the Commission may deal with such matters or exercise such powers and functions in a manner it thinks fit."*

Therefore, in exercise of the powers given in the aforesaid quoted Regulations, the Commission hereby directs to revise the below mentioned existing Regulation: -

Existing

"

Table 3.4: Service Line charges, Overhead & Underground line charges and Initial security for loads upto 4 kW

Sl. No.	Contracted Load	Service Line Charges & Overhead/Underground line charges			Initial security (Rs./kW)		
		Service line charges (Rs.)		Overhead line & Underground charges if premises is beyond 40 meters of the Licensee's existing LT distributing main (Rs.)	Domestic	Non-Domestic	LT Industries/ Govt. Public Utilities
		Over-head	Under-ground				
1.	BPL consumers (upto 1 kW)*	100	100	Overhead- Rs. 300 Underground- Rs. 300	100	-	-
2.	Upto 4 kW	1,000	2,000	Overhead-Rs. 1,500 per 10 meters or part thereof Underground- Rs. 4,500 per 10 meters or part thereof	600	1,500	1,500
	Upto 4 kW (Through Pre-paid meter)	1,000	2,000		-	-	-

[In case a BPL consumer applies for load above 1 kW, he shall be liable to pay normative charges as per Sl.no. 2 of Table 3.4 & Table 3.5 as applicable]

Table 3.5: Service Line charges, Overhead/Underground line charges and Initial security for load above 4 kW and upto 25 kW

Sl. No.	Contracted Load	Service Line Charges & Overhead/Underground line charges			Initial security (Rs./kW)		
		Service line charges (Rs.)		Overhead line & Underground charges if premises is beyond 40 meters of the Licensee's existing LT distributing main (Rs.)	Domestic	Non-Domestic	LT Industries/ Govt. Public Utilities
		Over-head	Under-ground				
1.	Above 4 kW and upto 10 kW #	2,000	5,000	Overhead-Rs. 4,500 per 10 meters or part thereof Underground- Rs. 13,500 per 10 meters or part thereof	600	1,500	1,500
	Above 4 kW and upto 10 kW (Through Pre-paid meter) #	2,000	5,000		-	-	-
2.	Above 10 kW and upto 25 kW #	4,000	10,000	Overhead-Rs. 4,500 per 10 meters or part thereof Underground- Rs. 13,500 per 10 meters or part thereof	600	1,500	1,500
	Above 10 kW and upto 25 kW (Through Pre-paid meter) #	4,000	10,000		-	-	-

Applicant seeking HVDS connection under second proviso of Clause (3) of Sub-regulation 3.3.1 shall pay the charges for sub-station of 25 kVA (for load upto 20 kW) as Rs. 1,50,000/- and of 63 kVA (for load from 21 kW upto 25 kW) as Rs. 2,00,000/- alongwith cost of 11 kV line extension as per Table 3.6 below and service line & initial security charges as per Table 3.5.

Table 3.6: Service Line charges, Charges for construction of Overhead/Underground 11 kV line, Substation and Initial security for load above 25 kW and upto 75 kW

Sl. No.	Contracted Load	Service Line Charges, Charges for construction of Overhead/Underground 11 kV line & Substation			Initial security (Rs./kW) or (Rs./kVA)		
		Service line charges (Rs.)		Charges for construction of Overhead/ Underground 11 kV line & Substation (Rs.)	Domestic	Non-Domestic	LT Industries/ Govt. Public Utilities
		Over-head	Under-ground				
1	11 kV line Cost						
	Above 25 kW and upto 50 kW**	6000	15,000	Overhead-Rs. 8,000 per 10 meters or part thereof Underground- Rs. 30,000 per 10 meters or part thereof	600	1,500	1,500
	Above 50 kW and upto 75 kW**	8000	20,000				
2	11 kV Substation Cost						
	Above 25 kW upto 50 kW	Construction of 63 kVA s/s		2,00,000	-		
	Above 50 kW upto 75 kW	Construction of 100 kVA s/s		2,50,000			
3	Increasing capacity of transformers						
	63 kVA to 100 kVA	-		50,000	-		

** For areas with underground network only- Applicant seeking connection under first proviso of Clause (3) of Sub-regulation 3.3.1 shall pay the charges for sub-station of 63 kVA/100 kVA alongwith cost of LT mains extension for Rs 20,000/- per 10 meters or part thereof and service line & initial security charges as per Table 3.6.

Table 3.7: Service Line charges, overhead line charges and Initial security for Private Tube Wells (PTW) having load above 5 B.H.P. and upto 20 B.H.P.

Sl. No	Contracted load	Service line charges (Rs.)	Charges for extension of existing LT distributing mains and/or HT main including installation of Distribution Transformer (Rs.)	Initial security (Rs/B.H.P.)
1	5 B.H.P. to 20 B.H.P.	1,000	Rs. 750 per 10 meters or part thereof	200

"

(i) Table 3.4, Table 3.5 and Table 3.6 of Regulation 3.3.3 (11) of the UERC (The Supply Code) Regulations, 2020 shall be read as:-

Revised

Table 3.4: Service Line Charges, Predefined Overhead (O/H) / Underground (U/G) line charges and initial Security for loads upto 4 kW

Sl. No.	Contracted Load	Service Line Charges (Rs.)		Predefined Charges (Rs.) (upto 300 meters)		O/H line & U/G charges if premises is beyond 300 meters from the Licensee's existing LT distributing main (Rs.)	Initial Security (Rs./kW)		
		O/H	U/G	O/H	U/G		Domestic	Non-Domestic	LT Industry/ Govt Public Utilities & others not covered any where else
1	BPL Consumers (upto 1 kW)*	150	150	0	0	O/H- Rs. 400 U/G- Rs. 400	100	-	-
2	Upto 4 kW	1,400	2,800	900	2,700	O/H-Rs. 2,100 per 10 meters or part thereof U/G- Rs. 6,300 per 10 meters or part thereof	600	1,500	1,500

* In case a BPL consumer applies for load above 1 kW, applicant shall be liable to pay normative charges as per Sl. No. 2 of table 3.4 & table 3.5 as applicable.

Table 3.5: Service Line Charges, Predefined Overhead (O/H) / Underground (U/G) line charges and initial Security for loads above 4 kW and upto 25 kW

Sl. No.	Contracted Load	Service Line Charges (Rs.)		Predefined Charges (Rs.) (Upto 300 meters)		O/H line & U/G charges if premises is beyond 300 meters from the Licensee's existing LT distributing main (Rs.)	Initial Security (Rs./kW)		
		O/H	U/G	O/H	U/G		Domestic	Non-Domestic	LT Industry/Govt Public Utilities & others not covered any where else
1	Above 4 kW and upto 10 kW*	3,000	7,500	4,500	13,500	O/H-Rs. 6,300 per 10 meters or part thereof U/G- Rs. 18,900 per 10 meters or part thereof	600	1,500	1,500
2	Above 10 kW & upto 25 kW*	5,000	12,500	6,000	18,000	O/H-Rs. 6,300 per 10 meters or part thereof U/G- Rs. 18,900 per 10 meters or part thereof	600	1,500	1,500

* Applicant seeking HVDS connection under second proviso of clause (3) of Sub-regulation 3.3.1 shall pay the charges for Sub-station of 25kVA (for load upto 20kW) as Rs 2,00,000 /- and for sub-station of 63kVA (for load from 21kW upto 25kW) as Rs 2,75,000/- alongwith cost of 11kV line extension as per Table 3.6 below and service line & Initial security charges as per Table 3.5.

Table 3.6: Service Line Charges, Predefined charges for construction of Overhead (O/H) / Underground (U/G) 11 kV line, Substation and Initial Security for loads above 25 kW and upto 150 kW/176 kVA

Sl. No.	Contracted Load	Service Line Charges (Rs.)		Predefined Charges for construction of 11 kV Line (Rs.) (Upto 300 meters)		Charges for construction of O/H & U/G 11 kV lines if premises is beyond 300 meters from the Licensee's existing LT distributing main (Rs.)	Initial Security (Rs./kW)		
		O/H	U/G	O/H	U/G		Domestic	Non-Domestic	LT Industry/Govt Public Utilities & others not covered any where else
1	**11 KV Line Cost**								
	Above 25 kW and upto 50 kW *	9,000	22,500	1,25,000	4,70,000	O/H-Rs. 11,200 per 10 meters or part thereof U/G- Rs. 42,000 per 10 meters or part thereof	600	1,500	1,500
	Above 50 kW & upto 75 kW *	12,000	30,000	1,25,000	4,70,000		600	1,500	1,500
	Above 75 kW & upto 150 kW/176 kVA *	18,000	45,000	2,25,000	8,50,000		600	1,500	1,500
2	**11 kV Substation Cost dedicated for applicant**								
	Above 25 kW and upto 50 kW	Construction of 63 kVA S/s		2,75,000					
	Above 50 kW & upto 75 kW/88 kVA	Construction of 100 kVA S/s		3,50,000					
	Above 75 kW/88 kVA upto 120 kW/141 kVA	Construction of 160 kVA S/s		6,00,000					
	Above 120 kW/141 kVA & upto 150 kW/176 kVA	Construction of 250 kVA S/s		9,00,000					
3	**Increasing Capacity of transformers dedicated for applicant**								
	25 kVA to 63 kVA	-		75,000					
	63 kVA to 100 kVA	-		75,000					
	100 kVA to 160 kVA	-		2,50,000					
	160 kVA to 250 kVA	-		3,00,000					

* For areas with underground network only- Applicant seeking under first proviso of clause (3) of Sub-regulation 3.3.1 shall pay the charges for substation of 63kVA/100kVA/160kVA/250kVA as the case may be alongwith cost of LT mains extension for Rs. 55,000/- (for 63 kVA/ 100 kVA) and 75,000/- (for 160kVA/250 kVA) and service line & initial security charges as per Table 3.6.

Table 3.7: Service Line Charges, Predefined Overhead (O/H) line charges and Initial Security for Private Tubewells (PTW) having loads 5 B.H.P. and upto 20 B.H.P.

Sl. No.	Contracted Load	Service Line Charges (Rs.)	Predefined charges including installation of Distribution Transformer (Rs.) (Upto 300 meters)	Charges for extension if existing LT/HT distributing mains is beyond 300 meters (Rs.)	Initial Security (Rs./B.H.P)
1	5 B.H.P to 20 B.H.P.	1,500	8,000	Rs. 1,000 per 10 meters or part thereof	200

(ii) In all other places in the UERC (The Supply Code) Regulations, 2020 and any other Regulations, the revised "Service Line Charges, predefined Overhead/ Underground line charges, Substation Cost, Transformer augmentation cost and Initial Security" mentioned in the clause (i) above of this Order shall be applicable and be read in the same manner as above.

(iii) In case of connections released through prepaid meters, no initial security deposit shall be payable.

(iv) The Commission has decided to allow initial time for readiness for enabling the distribution licensee to disseminate information to its field officers. Thus, any new connection application received from **1 November, 2026** and onwards shall be governed by this Order subject to other provisions of UERC (The Supply Code) Regulations, 2020.

(v) The range of load for connections with metering on LT side has been revised from existing norm of 75 kW/88 kVA to 150 kW/176 kVA as per Rule 4 (13) of the Electricity (Rights of Consumers) Rules, 2020. In all other places in the UERC (The Supply Code) Regulations, 2020 and any other Regulations, the aforesaid revised range of load as mentioned in revised Table 3.6 shall be applicable and be read in the same manner as above.

(vi) For new connections seeking load upto 150 kW/176 kVA, the applicant shall deposit the revised "Service Line Charges, predefined Overhead/Underground line charges, Substation Cost, Transformer augmentation cost and Initial Security" as applicable in Clause (i) above, at the time of submission of the application, and no site inspection shall be required for determination of such charges. Where the required extension of the LT/11 kV line exceeds 300 meters from the existing distribution mains, the applicant shall pay the additional amount, over and above the predefined charges, at the rates stipulated in the applicable Tables, for the portion of the line extension beyond 300 meters from the Licensee's existing LT/11 kV distribution main. The concerned officer of discom shall intimate the additional amount within 15 days of receipt of the predefined charges.

(vii) The distribution licensee shall ensure availability of the required rating of distribution transformer (DT) as per revised Table 3.6 above. In case, the DT capacity required for release of connection is not available in stores, the distribution

licensee may install higher rating of transformer without any cost implication to the applicant. Once the required rating of transformer is available, the same may be replaced by the distribution licensee without any cost implication to the applicant.

(viii) The Commission may revise the aforesaid charges by a separate Order either on the basis of the Petition filed by the distribution licensee before it in accordance with provisions of Regulation 3.3.3(12) of UERC (The Supply Code) Regulations, 2020 or by way of *suo-moto* proceeding.

(ix) Staff of the Commission shall initiate the process of amendment of the UERC (The Supply Code) Regulations, 2020 in accordance with the Electricity (Rights of Consumers) Rule, 2020 and amendments thereof and put up a draft amendment Regulations before the Commission.

Ordered accordingly.

(Prabhat Kishor Dimri)	(Anurag Sharma)	(M.L. Prasad)
Member (Technical)	Member (Law)	Chairman