



उत्तराखण्ड पावर कारपोरेशन लि०
(उत्तराखण्ड सरकार का उपक्रम)
Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: do.upcl@yahoo.com Website: www.upcl.org

No. **3576**

/UPCL/RM/B-24

Dated: **29** -06-2026

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

**IN THE MATTER OF: APPLICATION FOR DETERMINATION OF
ADDITIONAL SURCHARGE IN ACCORDANCE
WITH THE PROVISIONS OF UERC (TERMS
AND CONDITIONS OF INTRA - STATE OPEN
ACCESS) REGULATIONS, 2015 TO MEET THE
FIXED COST OF UPCL ARISING OUT OF ITS
OBLIGATION TO SUPPLY ELECTRICITY TO
THE OPEN ACCESS CONSUMERS.**

AND

IN THE MATTER OF: UTTARAKHAND POWER CORPORATION LIMITED.

.....Petitioner

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4	Annexure - B (The data of stranded energy and open access energy)	In soft Copy

(M. R. Arya)

Director (Distribution and Projects)

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

IN THE MATTER OF: Application for determination of Additional Surcharge in accordance with the provisions of UERC (Terms and Conditions of Intra - State Open Access) Regulations, 2015 to meet the fixed cost of UPCL arising out of its obligation to supply electricity to the open access consumers.

And

In the matter of: Uttarakhand Power Corporation Limited.

.....Petitioner

The humble applicant most respectfully showeth:

1. Specific Legal Provision under which Petition is being filed:

- (i) Section-42(4) of the Electricity Act, 2003 stipulates as follows:

"Where the State Commission permits a consumer or class of consumers to receive supply of electricity from a person other than the distribution licensee of his area of supply, such consumer shall be liable to pay an additional surcharge on the charges of wheeling, as may be specified by the State Commission, to meet the fixed cost of such distribution licensee arising out of his obligation to supply."

- (ii) Ministry of Power, Government of India, in compliance of Section-3 of the Electricity Act, 2003, issued Tariff Policy on 28-01-2016. Section- 8.5.4 of this policy stipulates as follows:

"The additional surcharge for obligation to supply as per section 42(4) of the Act should become applicable only if it is conclusively demonstrated that the obligation of a licensee, in terms of existing power purchase commitments, has been and continues to be stranded, or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract. The fixed costs related to network assets would be recovered through wheeling charges."



(iii) Regulation 23 of the of UERC (Terms and Conditions of Intra State Open Access) Regulations, 2015 provides as follows for applicability of Additional Surcharge:

"(1) Any consumer, receiving supply of electricity from a person other than the distribution licensee of his area of supply, shall pay to the distribution licensee an additional surcharge on the charges of wheeling, in addition to wheeling charges and cross-subsidy surcharge, to meet out the fixed cost of such distribution licensee arising out of his obligation to supply as provided under sub-section (4) of Section 42 of the Act.

(2) This additional surcharge shall become applicable only if the obligation of the licensee in terms of power purchase commitments has been and continues to be stranded or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract. However, the fixed costs related to network assets would be recovered through wheeling charges.

(3) The distribution licensee shall submit to the Commission, on six monthly basis, a detailed calculation statement of fixed cost which the licensee is incurring towards his obligation to supply.

The Commission shall scrutinize the statement of calculation of fixed cost submitted by the distribution licensee and obtain objections, if any, and determine the amount of additional surcharge.

Provided that any additional surcharge so determined by the Commission shall be applicable on prospective basis on all open access consumers.

(4) Additional surcharge determined on per unit basis shall be payable, on monthly basis, by the open access consumers based on the actual energy drawn during the month through open access.

SK

[Signature]

Provided that such additional surcharge shall not be levied in case distribution access is provided to a person who has establish a captive generation plant for carrying the electricity to the destination of his own use."

2. Limitation:

- (i) Hon'ble Commission vide its order dated 29-08-2019 directed as follows in the matter:

"UPCL is hereby directed to file all future Petitions for levy of additional surcharge on open access consumers for the period April to September of the financial year based on the data of the corresponding previous period by 31st December and for the period October to March of the financial year based on the data of the corresponding previous period by 30th June of the same financial year."

- (ii) As per direction of Hon'ble Commission, this petition is being filed within stipulated time i.e. upto 30-06-2026.

3. Facts of the Case:

- (i) As per methodology approved by the Hon'ble Commission in the order dated 29-08-2019, the claim of additional surcharge to be levied and collected for the period from 31-10-2025 to 31-03-2026 is mentioned hereinbelow.
- (ii) The details of stranded energy due to open access and the energy drawn through open access by the Consumers at State Periphery for the period from October, 2025 to March, 2026 are as follows:

S. No.	Month	Open Access Energy (MU)	stranded Energy (MU)
1	Oct, 25	64.49	60.02
2	Nov, 25	64.63	60.05
3	Dec, 25	52.93	48.90
4	Jan, 26	64.16	53.99
5	Feb, 26	63.71	49.06
6	March, 26	73.47	52.92
Total		383.39	324.94







- (iii) The details of power surrendered from 06 plants for the period from Oct, 2025 to March, 2026 are as follows:

S. No.	Name of Plant	Energy Received at State Periphery (MU)	Energy Surrendered at State Periphery (MU)	Total Energy Entitled at State Periphery (MU)	Total Fixed Costs Incurred (Rs. Cr)	Avg. Fix cost (Rs/kWh)
1	Jhajjar Aravali	0.00	0.00	0.00	0.00	0.00
2	Dadri Gas	0.00	109.63	109.63	5.40	0.49
3	FG Unchahar-3	33.08	16.96	50.04	5.65	1.13
4	FG Unchahar-4	69.08	38.35	107.43	16.17	1.51
5	Anta	0.00	59.17	59.17	3.58	0.61
6	Auriya	0.00	93.23	93.23	7.11	0.76
7	Total	102.16	317.34	419.50	37.91	0.90

- (iv) The computation of per unit additional surcharge to be levied for the period from 31-10-2026 to 31-03-2027 has been done as follows:

S. No.	Particulars	Value
a	Average fixed cost at State periphery (Rs. / unit)	0.90
b	Average fixed cost at consumer end after considering approved PTCUL losses @ 1.03% and distribution losses 12.75 @ (Rs. / unit)	1.04
c	Stranded energy (MU)	324.94
d	Open access energy (MU)	383.39
e	Proposed additional surcharge (b x c / d) (Rs. / unit)	0.88

- (v) The commercial data for the period from Oct, 2025 to March, 26 is attached herewith as **Annexure - A**. Further, the data of stranded energy and open access energy is also attached as **Annexure - B** in soft copy.
- (vi) Hon'ble Commission is requested to kindly approve the above proposed additional surcharge to be charged on the energy drawn through open access by the consumers.







4. Cause of Action:

This petition is being filed before the Hon'ble Commission in compliance of the provisions of Section - 42 (4) of the Electricity Act, 2003 and Regulation - 23 of the UERC (Terms and Conditions of Intra State Open Access) Regulations, 2015.

5. Ground of Relief:

Due to its obligation, petitioner has made arrangement to supply power to the Consumers including Open Access Consumers which they were buying earlier through Open Access. Due to power purchase through open access by the consumers, the fixed power purchase cost of the petitioner has become stranded which needs to be recovered from the open access consumers as per provisions of the Electricity Act, 2003.

6. Details of Remedies Exhausted:

As the Hon'ble Commission is the Appropriate Authority to consider the matter, no remedies has been sought from any other Forum / Court / Authority etc.

7. Matter not previously filed and pending with any other Court:

As the Hon'ble Commission is the Appropriate Authority to consider the matter, the application is being filed only before the Hon'ble Commission and no other application is pending in the matter with any other Court.

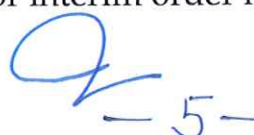
8. Relief sought:

The Petitioner prays that the Hon'ble Commission may:

- a) admit the accompanying Petition;
- b) approve the additional surcharge @ Rs. 0.88 / unit on the energy drawn through open access by the consumers for the period from Oct, 2026 to March, 2027; and
- c) pass orders, as the Hon'ble Commission may deem fit and proper keeping in view the facts and circumstances of the case.

9. Interim Order, if any, prayed for:

No prayer for interim order has been made.

10. Details of Index:

S. No.	Particulars	Page No.
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11. Particulars of fee remitted:

Application fee amounting to Rs. 20,000 (Rs. Twenty Thousand) only has been deposited in the bank account of Hon'ble UERC.

12. List of enclosures:

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For and on behalf of
Uttarakhand Power Corporation Limited

(M. R. Arya)

Director (Distribution and Projects)

Verification

I, Madan Ram Arya, S/o Late Shri Late Shri Dev Ram, aged about 61 years, working as Director (Distribution and Projects) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun do hereby verify that the contents of Paras 1 to 12 are derived from official records, which are true to my personal knowledge and that I have not suppressed any material fact.

(M. R. Arya)

Director (Distribution and Projects)



सत्यमेव जयते



सेवया राह राजस्वार्जनम्



IN-UK52288879072937Y

INDIA NON JUDICIAL Government of Uttarakhand

₹10

e-Stamp

₹10 ₹10 ₹10 ₹10

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IN-UK52288879072937Y

Certificate Issued Date

19-Feb-2026 11:09 AM

Account Reference

NONACC (SV) UK1259604/ DEHRADUN/ UK-DH

Unique Doc. Reference

SUBIN:UKUK125960409882790780999Y

Purchased by

UPCL

Description of Document

Article 4 Affidavit

Property Description

NA

Consideration Price (Rs.)

0
(Zero)

First Party

UPCL

Second Party

NA

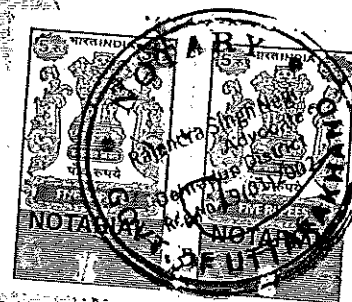
Stamp Duty Paid By

UPCL

Stamp Duty Amount(Rs.)

10
(Ten only)

सत्यमेव जयते



File No.

Case No.

BEFORE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

In the matter of:

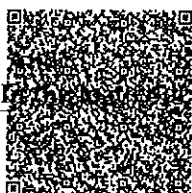
Filing of application for determination of Additional Surcharge in accordance with the provisions of UERC (Terms and Conditions of Intra - State Open Access) Regulations, 2015 to meet the ~~for open access~~ arising out of its obligation to supply electricity to the ~~for open access~~ consumers.

Uttarakhand Power Corporation Limited.

हरीश चंद्र सिंह नेगी
स्टाम्प विक्रेता
लाईसेन्स नं०-183
कोर्ट कम्पाउण्ड, देहरादून
Petitioner

AFFIDAVIT VERIFYING THE PETITION

₹10



Please write or type below this line

IN-UK52288879072937Y

I, Madan Ram Arya, S/o Late Shri Late Shri Dev Ram, aged about 61 years, working as Director (Distribution and Projects) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun, the deponent named above do hereby solemnly affirm and state on oath as under:

- That the deponent is the Director (Distribution and Projects) of Uttarakhand Power Corporation Limited who is acquainted with the facts deposed to below.
- I, the deponent named above do hereby verify that the contents of the paragraph No.-1 of the affidavit and those of the paragraph No.-1 to 12 of the accompanying petition are based on the perusal of records which I belief to be true and verify that no part of this affidavit is false and nothing material has been concealed.

Deponent

(M. R. Arya)

Director (Distribution and Projects)

Uttarakhand Power Corporation Limited

Statutory Alert:

The authenticity of this Stamp certificate should be verified at 'www.shcilestamp.com' or using the mobile app. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.

2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

I, Anil Prasad Rana, Advocate, do hereby declare that the person making this affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.

(.....Anil.....)
21/6/25

Advocate

R.N. 5184/14

Solemnly affirmed before me on this 29th day of June 2026 by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.



This affidavit is sworn before me by
Shri Anil
who is identified by Shri.....
at Dehradun on.....

(Notary Public)

(Rajendra Singh Negi)
Advocate & Notary

Uttarakhand Power Corporation Ltd. Dehra Dun															AS ON 01.06.2026			
Commercial Data	Plant	Capacity (MW)	Gross Units Purchased (MU)	PGCIL Losses (MU)	Energy at State periherv	PTCUL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Arrear Fixed Cost (Cr.)	Arrear Variable Cost (Cr.)	Arrear of Other Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs.Cr)	Avg. Rate at state periherv
Hydro	Salal	690	8.84	0.35	8.49	0.09	8.40	1.51	0.70	0.89	0.13	0.17	0.00	1.64	0.86	0.89	3.40	4.00
Hydro	Tanakpur	94	4.59	0.18	4.40	0.05	4.36	2.03	1.10	0.88	0.08	0.06	0.02	2.11	1.17	0.91	4.18	9.50
Hydro	Chamera I	540	15.36	0.61	14.75	0.15	14.59	3.20	1.83	0.44	0.44	1.24	0.12	3.63	3.07	(0.03)	6.67	4.52
Hydro	Chamera II	300	0.00	0.00	0.00	0.00	0.00	-	-	4.27	0.32	0.21	0.02	0.32	0.21	4.29	4.82	#VALUE!
Hydro	Chamera III	231	4.78	0.19	4.59	0.05	4.54	3.82	1.02	0.07	0.32	0.62	-	4.60	1.64	0.07	6.31	13.74
Hydro	Uri	480	22.62	0.50	21.71	0.22	21.49	4.37	2.23	0.65	0.59	0.53	0.43	4.96	2.76	1.08	8.80	4.05
Hydro	Dhauliganga	280	8.72	0.35	8.37	0.09	8.28	3.15	1.13	0.52	0.59	0.49	0.00	3.74	1.62	0.52	5.88	7.02
Hydro	Dulhasi	390	18.40	0.74	17.67	0.18	17.48	6.08	4.31	1.04	1.79	2.23	0.08	7.87	6.53	1.12	15.52	8.78
Hydro	Sewa II	120	6.58	0.26	6.32	0.07	6.25	2.36	1.50	0.16	0.49	0.36	-	2.85	1.86	0.16	4.87	7.71
Hydro	Uri II	240	17.27	0.69	16.58	0.17	16.41	5.24	3.00	1.55	0.57	0.67	-	5.81	3.67	1.55	11.03	6.65
Hydro	Parbati III	520	5.52	0.22	5.30	0.05	5.24	6.74	1.00	0.07	-	-	-	6.74	1.00	0.07	7.81	14.75
Hydro	Kishnaganga	330	0.00	0.00	0.00	0.00	0.00	-	-	0.00	0.57	0.43	-	0.57	0.43	0.00	1.00	#VALUE!
Hydro	Parbati II	800	8.66	0.35	8.31	0.09	8.22	6.81	2.97	0.12	-	-	-	6.81	2.97	0.12	9.91	11.92
NHPC		5015	112.67	4.85	116.47	1.20	115.27	45.31	20.80	10.06	6.34	7.00	0.68	51.65	27.80	10.74	90.19	7.74
Hydro	Nathpa Jhakri	1500	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	#VALUE!
Hydro	Rampur Equity Power	412	50.76	2.03	48.73	0.50	48.23	24.28	-	12.32	22.11	0.70	-	46.39	0.70	12.32	59.41	12.19
Solar	SIVNL-Bikaner II	1000	152.62	6.10	146.51	1.51	145.00	-	-	-	-	-	-	-	-	-	-	0.00
SIVNL		2912	203.38	8.14	195.24	2.01	193.23	24.28	-	12.32	22.11	0.70	-	46.39	0.70	12.32	59.41	3.04
Hydro	Tehri HEP I	1000	40.40	1.62	38.78	0.40	38.38	10.08	6.97	4.60	-	1.70	-	10.08	6.97	4.60	21.65	5.58
Hydro	Koteswar	400	29.79	1.19	28.60	0.29	28.30	9.20	6.89	3.94	-	1.70	-	9.20	6.89	3.94	21.73	7.60
Thermal	KHURJA STPP	1320	167.86	6.71	161.14	1.66	159.48	41.03	35.31	1.22	(1.44)	(0.79)	-	39.60	34.53	1.22	75.34	4.68
Hydro	Tehri PSP	1000	-54.00	-2.16	-51.84	-0.53	-51.31	92.28	(0.20)	0.04	-	(1.05)	-	92.28	(1.26)	0.04	91.06	#VALUE!
THDC		3720	184.05	7.36	176.68	1.82	174.86	152.60	48.97	9.79	(1.44)	(0.14)	-	151.16	48.83	9.79	209.78	11.87
Thermal	Singrauli	2000	347.92	13.92	334.01	3.44	330.57	25.53	65.32	(1.91)	(0.09)	2.86	-	25.44	68.17	(1.91)	91.70	2.75
Thermal	FG Unchahar-1	420	90.08	3.60	86.48	0.89	85.59	13.62	31.90	3.12	(0.14)	0.95	-	13.48	32.86	3.12	49.46	5.72
Thermal	FG Unchahar-2	420	36.97	1.48	35.49	0.37	35.12	6.03	13.19	(0.92)	0.08	0.52	-	6.11	13.73	(0.92)	18.92	5.33
Thermal	FG Unchahar-3	210	34.46	1.38	33.08	0.34	32.74	5.55	12.60	(0.80)	0.09	0.52	-	5.65	13.11	(0.80)	17.96	5.43
Thermal	FG Unchahar-4	500	71.96	2.88	69.08	0.71	68.37	18.15	24.67	(0.81)	(1.98)	0.85	-	16.17	25.52	(0.81)	40.88	5.92
Thermal	NCT Dadri-2	980	0.00	0.00	0.00	0.00	0.00	-	-	0.09	(0.55)	0.08	-	(0.55)	0.08	0.09	(0.38)	#VALUE!
Thermal	Rihand-1 STPS	1000	152.42	6.10	146.32	1.51	144.82	11.33	25.76	(1.37)	0.03	0.80	-	11.37	26.55	(1.37)	36.55	2.50
Thermal	Rihand-2 STPS	1000	115.73	4.63	111.10	1.14	109.95	9.30	19.72	(4.12)	(0.03)	0.69	-	9.27	20.41	(4.12)	25.55	2.30
Thermal	Rihand-3 STPS	1000	143.93	5.76	138.18	1.42	136.75	20.23	24.47	(4.01)	(0.02)	0.77	-	20.21	25.23	(4.01)	41.43	3.00
Thermal	Kahalgaoon-II	1500	96.28	3.85	92.43	0.95	91.48	9.06	26.25	0.09	-	0.40	-	9.06	26.66	0.09	35.80	3.87
Thermal	Jhajjar Aravali	1500	0.00	0.00	0.00	0.00	0.00	-	-	2.60	(3.65)	2.03	-	(3.65)	2.03	2.60	0.98	#VALUE!
Hydro	Singrauli SHEP	8	0.00	0.00	0.00	0.00	0.00	-	-	0.00	-	-	-	-	-	0.00	0.00	#VALUE!
Hydro	Koldam (Hydro)	800	42.43	1.70	40.73	0.42	40.31	20.47	6.19	0.15	0.10	0.09	-	20.57	6.28	0.15	27.00	6.63
Thermal	TANDA-II	1320	99.78	3.99	95.79	0.99	94.80	23.64	31.18	3.15	(1.56)	1.71	-	22.09	32.89	3.15	58.12	6.07
Gas	Anta Gas	419	0.00	0.00	0.00	0.00	0.00	3.59	-	0.01	(0.01)	0.06	-	3.58	0.06	0.01	3.66	#VALUE!
Gas	Auraiya Gas	663	0.00	0.00	0.00	0.00	0.00	7.19	-	0.10	(0.08)	0.13	-	7.11	0.13	0.10	7.34	#VALUE!
Gas	Dadri Gas	830	0.00	0.00	0.00	0.00	0.00	5.25	-	0.07	0.15	0.13	-	5.40	0.13	0.07	5.60	16835.73
Thermal	Telangana STPS-1	800	0.00	0.00	0.00	0.00	0.00	-	-	0.33	-	2.20	-	-	2.20	0.33	2.54	#VALUE!
NTPC		24120	1231.97	49.28	1182.69	12.18	1170.51	178.94	281.24	(4.22)	(7.65)	14.68	-	171.29	295.91	(4.22)	462.98	3.91
Nuclear	Narora APP	440	56.39	2.26	54.14	0.56	53.58	-	16.85	0.22	-	0.20	0.02	-	17.04	0.23	17.28	3.19
Nuclear	Rajasthan APP	440	56.09	2.24	53.85	0.55	53.29	-	20.99	(6.08)	-	0.89	-	-	21.88	(6.08)	15.80	2.93
Nuclear	RAPP 7	305	20.55	0.82	19.73	0.20	19.52	-	9.79	-	-	0.00	-	-	9.79	-	9.79	4.96
NPCIL		1185	133.03	5.32	127.71	1.32	126.40	-	47.63	(5.86)	-	1.09	0.02	-	48.71	(5.84)	42.87	3.36
Total CSGS		36952	1865.09	74.95	1798.80	18.53	1780.27	401.13	398.63	22.09	19.36	23.33	0.70	420.49	421.97	22.78	865.24	4.81

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Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PGCIL Losses (MU)	Energy at State periphery	PTCUL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Arrear Fixed Cost (Cr.)	Arrear Variable Cost (Cr.)	Arrear of Other Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs.Cr)	Avg. Rate at state periphery
Hydro	Dhakrani	33.75	39.39	0.00	39.39	0.41	38.98	5.81	4.21	2.73	1.55	-	-	7.36	4.21	2.73	14.30	3.63
Hydro	Dhalipur	51	66.28	0.00	66.28	0.68	65.59	11.59	7.75	5.07	2.85	-	-	14.44	7.75	5.07	27.26	4.11
Hydro	Chibro	240	187.73	0.00	187.73	1.93	185.80	16.44	11.73	14.46	(0.09)	-	-	16.34	11.73	14.46	42.53	2.27
Hydro	Khodri	120	94.12	0.00	94.12	0.97	93.16	10.11	7.26	8.63	(0.26)	-	-	9.85	7.26	8.63	25.75	2.74
Hydro	Kulhal	30	47.27	0.00	47.27	0.49	46.79	7.34	4.62	4.20	0.45	-	-	7.80	4.62	4.20	16.63	3.52
Hydro	Ramganga	198	167.62	0.00	167.62	1.73	165.89	16.79	15.11	4.24	2.67	-	-	19.46	15.11	4.24	38.81	2.32
Hydro	Tiloth	90	150.50	0.00	150.50	1.55	148.95	22.71	15.57	4.23	(1.95)	-	-	20.76	15.57	4.23	40.56	2.69
Hydro	Chilla	144	303.05	0.00	303.05	3.12	299.93	17.06	20.19	37.92	4.98	-	-	22.04	20.19	37.92	80.14	2.64
Hydro	Khatima	41.4	58.48	0.00	58.48	0.71	57.77	6.51	6.79	8.18	0.77	-	-	7.28	6.79	8.18	22.25	3.25
Hydro	Vyasi Hydro Power Project	120	88.70	0.00	88.70	0.91	87.78	71.81	43.18	3.22	128.74	-	-	200.55	43.18	3.22	246.95	27.84
UVNL Large Hydro		1068.15	1213.13	0.00	1213.13	12.50	1200.64	186.16	136.41	92.89	139.71	-	-	325.87	136.41	92.89	555.17	4.58
Maneri Bhal II		304	295.12	0.00	295.12	3.04	292.08	56.29	31.43	4.87	156.45	-	-	212.73	31.43	4.87	249.03	8.44
Hydro	Mohd. Pur	9.3	19.98	0.00	19.98	0.21	19.77	-	4.08	2.49	-	-	-	-	4.08	2.49	6.56	3.29
Hydro	Patthri	20.4	42.27	0.00	42.27	0.44	41.83	-	6.47	5.51	-	-	-	-	6.47	5.51	11.98	2.83
Hydro	UVNL Income Tax	0	0.00	0.00	0.00	0.00	0.00	-	-	-	-	0.02	-	-	-	9.20	9.20	#VALUE!
Hydro	Madhyamaheshwar	15	15.96	0.00	15.96	0.00	15.96	-	12.03	-	-	-	-	-	12.06	-	12.06	7.56
Hydro	Dunao SHP 1.5 MW	1.5	1.48	0.00	1.48	0.00	1.48	-	0.94	-	-	-	-	-	0.94	-	0.94	6.37
Hydro	Suringarh-II	5	5.56	0.00	5.56	0.00	5.56	-	4.43	-	-	-	-	-	4.43	-	4.43	7.96
Hydro	Pilangad	2.25	4.66	0.00	4.66	0.00	4.66	-	1.61	-	-	-	-	-	1.61	-	1.61	3.45
Hydro	Kaliganga-II	4.5	6.34	0.00	6.34	0.00	6.34	-	4.01	-	-	-	-	-	4.01	-	4.01	6.33
Hydro	Urgam	3	4.57	0.00	4.57	0.00	4.57	-	0.89	0.18	-	-	-	-	0.89	0.18	1.07	2.35
Hydro	Galogi	3	4.24	0.00	4.24	0.00	4.24	-	0.53	0.17	-	-	-	-	0.53	0.17	0.70	1.65
Hydro	Kaliganga-I	4	4.00	0.00	4.00	0.00	4.00	-	1.78	-	-	-	-	-	1.78	-	1.78	4.45
UVNL Small Hydro		68.15	109.07	0.00	109.07	0.64	108.43	-	36.77	8.35	-	0.02	9.20	-	36.80	17.55	54.35	4.98
Total UVNL		1440.3	1617.32	0.00	1617.32	16.18	1601.15	242.44	204.61	106.12	296.16	0.02	9.20	538.60	204.64	115.31	858.55	5.31
Hydro	UREDA: Toli	0.1	0.24	0.00	0.24	0.00	0.24	-	0.09	-	-	-	-	-	0.09	-	0.09	3.77
Hydro	Ramgarh	0.1	0.09	0.00	0.09	0.00	0.09	-	0.03	-	-	-	-	-	0.03	-	0.03	3.77
Hydro	Barar + Garaun/Lamabagad	1.05	1.23	0.00	1.23	0.00	1.23	-	0.46	-	-	-	-	-	0.46	-	0.46	3.77
Hydro	Taleswar	0.6	1.07	0.00	1.07	0.00	1.07	-	0.40	-	-	-	-	-	0.40	-	0.40	3.77
Hydro	Chharandev	0.4	0.66	0.00	0.66	0.00	0.66	-	0.25	-	-	-	-	-	0.25	-	0.25	3.77
Hydro	Rudragaira	0.15	0.19	0.00	0.19	0.00	0.19	-	0.07	-	-	-	-	-	0.07	-	0.07	3.77
Hydro	Kedarganga	0.02	0.16	0.00	0.16	0.00	0.16	-	0.10	-	-	-	-	-	0.10	-	0.10	5.95
UREDA		6.72	3.67	0.00	3.67	0.00	3.67	-	1.42	-	-	-	-	-	1.42	-	1.42	3.87
Hydro	Rajwakti Him Urja SHP	5	8.86	0.00	8.86	0.00	8.86	-	2.21	-	-	0.31	-	-	2.53	-	2.53	2.85
Hydro	Greenko Budhil Hydro Power Pvt Ltd	70	38.93	1.56	37.37	0.38	36.99	11.72	6.05	0.02	-	100.26	-	11.72	106.30	0.02	118.04	31.59
Hydro	Debal ,chamoli hydro	5	6.30	0.00	6.30	0.00	6.30	-	2.28	0.03	-	-	-	-	2.28	0.03	2.31	3.40
Hydro	Loharkhet (parvatiya power)	4.8	8.33	0.00	8.33	0.00	8.33	-	2.56	0.04	-	-	-	-	2.56	0.04	2.60	3.12
Hydro	Gunsola Hydro Agunda Thati	3	4.38	0.00	4.38	0.00	4.38	-	1.35	0.02	-	-	-	-	1.35	0.02	1.37	3.13
Hydro	Bhilangana(Swasti)	22.5	17.81	0.00	17.81	0.00	17.81	-	6.77	1.24	-	-	-	-	6.77	1.24	8.00	4.49
Hydro	Vanala	15	19.64	0.00	19.64	0.00	19.64	-	9.98	0.67	-	-	-	-	9.98	0.67	10.65	5.42
Hydro	Motighat	5	9.86	0.00	9.86	0.00	9.86	-	5.51	0.01	-	-	-	-	5.51	0.01	5.52	5.60
Hydro	Birahi Ganga	7.2	8.85	0.00	8.85	0.00	8.85	-	3.01	0.04	-	(0.06)	-	-	2.95	0.04	2.99	3.38
Hydro	Tanga (HHPL)	5	9.47	0.00	9.47	0.00	9.47	-	7.37	-	-	-	-	-	7.37	-	7.37	7.78
Hydro	Sarju II	12.5	12.92	0.00	12.92	0.00	12.92	-	7.58	0.98	-	-	-	-	7.58	0.98	8.56	6.63
Hydro	Uttar Bharat Sarju III	10.5	7.61	0.00	7.61	0.00	7.61	-	-	0.90	-	-	-	-	-	0.90	0.90	1.19
Hydro	Gangani	8	2.29	0.00	2.29	0.00	2.29	-	-	-	-	-	-	-	-	-	-	0.00
Hydro	Badiyar	5	6.72	0.00	6.72	0.00	6.72	-	-	-	-	-	-	-	-	-	-	0.00
IPP, Hydro		207.2	162.47	1.56	160.91	0.38	160.53	11.72	54.67	3.95	-	100.50	-	11.72	155.17	3.95	170.85	10.62
Co-Gen	RBNS Sugar Mill	19.1	29.15	0.00	29.15	0.30	28.85	6.72	12.83	-	-	-	-	6.72	12.83	-	19.54	6.70
Co-Gen	Uttam Sugar Mills	13	27.11	0.00	27.11	0.28	26.84	7.05	10.49	-	-	-	-	7.05	10.49	-	17.54	6.47
Co-Gen	Dhanashree Agro/Lakshmi Sugar Mills	20	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	#VALUE!
Co-Gen	JGN Sugar And Biofuels (P)	13	23.43	0.00	23.43	0.24	23.19	7.43	11.27	-	-	-	-	7.43	11.27	-	18.70	7.98
Co-Gen		65.1	79.70	0.00	79.70	0.82	78.88	21.19	34.59	-	-	-	-	21.19	34.59	-	55.79	7.00

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Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PGCIL Losses (MU)	Energy at State periphery	PTCUL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Arrear Fixed Cost (Cr.)	Arrear Variable Cost (Cr.)	Arrear of Other Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs.Cr)	Avg. Rate at state periphery
Gas	Gama	107	0.00	0.00	0.00	0.00	0.00	57.00	(1.18)	104.30	-	-	-	57.00	(1.18)	104.30	160.12	#VALUE!
Gas	Shravanti	214	0.00	0.00	0.00	0.00	0.00	127.77	(2.30)	-	0.43	1.85	-	128.20	(0.46)	-	127.74	#VALUE!
Gas Based Plants	RV Akash Ganga solar power ltd	428	1.00	0.00	0.00	0.00	0.00	184.77	(3.49)	104.30	0.43	1.85	-	185.20	(1.64)	104.30	287.86	#VALUE!
Solar	Metro Frozen	2	0.37	0.00	0.37	0.00	0.37	-	0.65	0.014	-	-	-	-	0.65	0.01	0.66	5.79
Solar	Jay Ace Technologies	2	1.27	0.00	1.27	0.00	1.27	-	0.21	0.004	-	-	-	-	0.21	0.00	0.21	5.79
Solar	UVNL (1.466) Dhakrani	1.466	3.13	0.00	1.18	0.00	1.18	-	0.92	-	-	-	-	-	0.92	-	0.92	7.75
Solar	UVNL (4.398)khodari	4.398	3.14	0.00	3.14	0.00	3.14	-	2.45	-	-	-	-	-	2.45	-	2.45	7.80
Solar	Redwoods	2	0.96	0.00	0.96	0.00	0.96	-	0.63	-	-	-	-	-	0.63	-	0.63	6.52
Solar	Madhav Infra	12	7.70	0.00	7.70	0.00	7.70	-	5.96	0.09	-	-	-	-	5.96	0.09	6.05	7.86
Solar	Purshotam Industries Ltd. - @7.73	1	0.79	0.00	0.79	0.00	0.79	-	0.61	0.00	-	-	-	-	0.61	0.00	0.61	7.75
Solar	Purshotam Industries Ltd. - @7.71	1	0.69	0.00	0.69	0.00	0.69	-	0.53	0.00	-	-	-	-	0.53	0.00	0.53	7.73
Solar	Purshotam Ispat. - @7.88	1	0.70	0.00	0.70	0.00	0.70	-	0.55	0.00	-	-	-	-	0.55	0.00	0.55	7.90
Solar	Vivaan Solar Pvt. Ltd.	3.5	2.59	0.00	2.59	0.00	2.59	-	2.05	0.01	-	-	-	-	2.05	0.01	2.06	7.95
Solar	Eastman International	0.636	0.41	0.00	0.41	0.00	0.41	-	0.32	0.00	-	-	-	-	0.32	0.00	0.33	8.01
Solar	Purshotam Ispat-II @7.96	1	0.64	0.00	0.64	0.00	0.64	-	0.51	0.00	-	-	-	-	0.51	0.00	0.51	7.98
Solar	R.C. Energy	1	0.72	0.00	0.72	0.00	0.72	-	0.57	-	-	-	-	-	0.57	-	0.57	7.98
Solar	Advika Energy	1	0.69	0.00	0.69	0.00	0.69	-	0.52	-	-	-	-	-	0.52	-	0.52	7.56
Solar	A.R. Solar Power @5.670	1	0.55	0.00	0.55	0.00	0.55	-	0.31	0.00	-	-	-	-	0.31	0.00	0.31	5.69
Solar	A.R. Solar Power- @5.690	1	0.51	0.00	0.51	0.00	0.51	-	0.29	0.00	-	-	-	-	0.29	0.00	0.29	5.71
Solar	Devishi Renewal energy	12.5	9.08	0.00	9.08	0.00	9.08	-	5.07	0.11	-	-	-	-	5.07	0.11	5.18	5.70
Solar	Devishi Solar power	12.5	9.09	0.00	9.09	0.00	9.09	-	5.12	0.11	-	-	-	-	5.12	0.11	5.23	5.75
Solar	Eminet Solar power	12.5	8.64	0.00	8.64	0.00	8.64	-	4.99	0.10	-	-	-	-	4.99	0.10	5.10	5.90
Solar	Sunworld Energy pvt	12.5	8.16	0.00	8.16	0.00	8.16	-	4.71	0.10	-	-	-	-	4.71	0.10	4.81	5.90
Solar	Electryone/Emami Power Ltd.	20	9.84	0.00	9.84	0.00	9.84	-	5.65	0.12	-	-	-	-	5.65	0.12	5.77	5.86
Solar	Hydro Power Engineers	1	0.41	0.00	0.41	0.00	0.41	-	0.23	0.00	-	-	-	-	0.23	0.00	0.23	5.69
Solar	Impex India	2.4	1.50	0.00	1.50	0.00	1.50	-	0.84	0.00	-	-	-	-	0.84	0.00	0.84	5.62
Solar	Technique Solaire Invest	5	3.16	0.00	3.16	0.00	3.16	-	1.82	0.04	-	-	-	-	1.82	0.04	1.86	5.87
Solar	Makin Developers Pvt. Ltd	1	0.57	0.00	0.57	0.00	0.57	-	0.34	0.00	-	-	-	-	0.34	0.00	0.34	5.99
Solar	Ballapur solar power pvt ltd	10	6.60	0.00	6.60	0.00	6.60	-	3.84	0.01	-	-	-	-	3.84	0.01	3.85	5.84
Solar	Chudiala Solar power project pvt.	10	6.59	0.00	6.59	0.00	6.59	-	3.89	0.01	-	-	-	-	3.89	0.01	3.91	5.93
Solar	Shakumbhari solar power project pvt Ltd	10	6.63	0.00	6.63	0.00	6.63	-	3.95	0.01	-	-	-	-	3.95	0.01	3.96	5.97
Solar	Bindookharak solar power project pvt ltd	5	3.47	0.00	3.47	0.00	3.47	-	2.06	0.01	-	-	-	-	2.06	0.01	2.06	5.95
Solar	Bhagwanpur solar projects private ltd	5	3.41	0.00	3.41	0.00	3.41	-	2.04	0.01	-	-	-	-	2.04	0.01	2.04	6.00
Solar	PL sunrays power limited	10	6.92	0.00	6.92	0.00	6.92	-	4.15	0.08	-	-	-	-	4.15	0.08	4.23	6.11
Solar	PL surya vidyut ltd	10	6.97	0.00	6.97	0.00	6.97	-	3.93	0.08	-	-	-	-	3.93	0.08	4.01	5.76
Solar	PL solar Renewable ltd	10	7.11	0.00	7.11	0.00	7.11	-	4.15	0.09	-	-	-	-	4.15	0.09	4.24	5.96
Solar	Haridwar solar projects pvt ltd @5.57	10	6.59	0.00	6.59	0.00	6.59	-	3.67	0.01	-	-	-	-	3.67	0.01	3.68	5.59
Solar	Haridwar solar projects pvt ltd @5.58	10	6.89	0.00	6.89	0.00	6.89	-	3.84	0.01	-	-	-	-	3.84	0.01	3.85	5.60
Solar	Sunheti solar power proj pvt ltd	5	3.23	0.00	3.23	0.00	3.23	-	1.93	0.04	-	-	-	-	1.93	0.04	1.97	6.11
Solar	AB Renewable Energy pvt ltd	5	3.20	0.00	3.20	0.00	3.20	-	1.86	0.04	-	-	-	-	1.86	0.04	1.89	5.91
Solar	Canal Bank Solar pv plant Dhakrani	7	3.61	0.00	3.61	0.00	3.61	-	2.48	-	-	-	-	-	2.48	-	2.48	6.88
Solar	Canal Bank Solar pv plant Dhakrani	7.5	4.88	0.00	4.88	0.00	4.88	-	3.36	-	-	-	-	-	3.36	-	3.36	6.88
Solar	Canal Top Solar pv plant Dhalipur	1	0.49	0.00	0.49	0.00	0.49	-	0.35	-	-	-	-	-	0.35	-	0.35	7.14
Solar	Dakpatthar canal Bank (4.5 MW)	4.5	2.82	0.00	2.82	0.00	2.82	-	2.03	-	-	-	-	-	2.03	-	2.03	7.19
Solar	Solar PV plant 1.25 mw	1.25	0.71	0.00	0.71	0.00	0.71	-	0.33	-	-	-	-	-	0.33	-	0.33	4.69
Solar	Solar PV plant 1.5 mw	1.5	1.19	0.00	1.19	0.00	1.19	-	0.51	-	-	-	-	-	0.51	-	0.51	4.28
Solar	Canal Bank Solar plant Dhakrani 9.5 MW	9.5	6.37	0.00	6.37	0.00	6.37	-	2.71	-	-	-	-	-	2.71	-	2.71	4.26
Solar	MSSY Solar	248.65	162.19	0.00	162.19	0.00	162.19	-	97.67	1.10	-	-	-	-	97.67	1.10	98.77	6.09
Solar	Solar PV Plant (203 MW Scheme)	183	125.67	0.00	125.67	0.00	125.67	-	54.56	0.09	-	-	-	-	54.56	0.09	54.65	4.35
Solar	Solar Roof-Top	370	37.57	0.00	37.57	0.00	37.57	-	13.84	-	-	-	-	-	13.84	-	13.84	3.68
Solar	Solar Roof-top	713	163.46	0.00	163.46	0.00	163.46	-	68.50	0.09	-	-	-	-	68.50	0.09	68.59	4.20

Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PGCIL Losses (MU)	Energy at State periphery	PTCUL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Arrear Fixed Cost (Cr.)	Arrear Variable Cost (Cr.)	Arrear of Other Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs.Cr.)	Avg. Rate at state periphery
Thermal	Meja Urja Nigam (P) Ltd.	1320	85.03	3.40	81.63	0.84	80.79	18.03	27.04	0.20	-	(0.03)	-	18.03	27.01	0.20	45.25	5.54
Thermal	Sasan	3960	369.66	14.79	354.87	3.66	351.22	5.39	42.49	6.65	-	-	-	5.39	42.49	6.65	54.54	1.54
Solar	Renew Surya Vihaan Pvt. Ltd. (Solar)	100	113.46	4.54	108.92	1.12	107.80	-	27.68	-	-	-	-	-	27.68	-	27.68	2.54
Solar	Renew Surya Roshni Pvt. Ltd. (Solar+Wind)	100	268.93	10.76	258.18	2.66	255.52	-	79.34	-	-	-	-	-	79.34	-	79.34	3.07
Other Large Pvt.		5480	837.09	33.48	803.61	8.28	795.33	23.42	176.53	6.86	-	(0.03)	-	23.42	176.53	6.86	206.80	2.57
Total IPP's		7148.805	1408.57	35.04	1373.53	9.48	1364.05	241.11	429.91	116.30	0.43	102.32	-	241.54	532.23	116.30	890.07	6.43
Hydro	Dhaultiganga	33.6	25.71	1.03	24.68	0.25	24.43	-	5.92	-	-	-	-	-	5.92	-	5.92	2.40
Hydro	Tanakpur	11.28	17.05	0.68	16.37	0.17	16.20	-	3.93	-	-	-	-	-	3.93	-	3.93	2.40
Hydro	Tehri	120	179.55	7.18	172.37	1.78	170.59	-	41.37	-	-	-	-	-	41.37	-	41.37	2.40
Hydro	Koteshwar	48	63.07	2.52	60.54	0.62	59.92	-	14.53	-	-	-	-	-	14.53	-	14.53	2.40
Hydro	Vishnu Prayag	48	36.83	1.47	35.36	0.36	35.00	-	8.49	-	-	-	-	-	8.49	-	8.49	2.40
Hydro	GVK Srinagar (ALAKNANDA)	39.6	41.39	1.66	39.73	0.41	39.32	-	9.54	-	-	-	-	-	9.54	-	9.54	2.40
Hydro	Rajwadi Him Urja SHP	0.5	0.98	0.00	0.98	0.01	0.97	-	0.24	-	-	-	-	-	0.24	-	0.24	2.40
Hydro	Debal Chamoli Hydro	0.5	0.76	0.00	0.76	0.01	0.75	-	0.18	-	-	-	-	-	0.18	-	0.18	2.40
Hydro	Loharkhet (parvatiya power)	0.48	0.93	0.00	0.93	0.01	0.92	-	0.22	-	-	-	-	-	0.22	-	0.22	2.40
Hydro	Lnt Free Power(Renew)	11.88	14.84	0.00	14.84	0.15	14.69	-	3.56	-	-	-	-	-	3.56	-	3.56	2.40
Hydro	Natwar mori	7.2	10.69	0.43	10.26	0.11	10.15	-	2.46	-	-	-	-	-	2.46	-	2.46	2.40
Hydro	Gunsola	0.3	0.49	0.00	0.49	0.01	0.48	-	0.12	-	-	-	-	-	0.12	-	0.12	2.40
Hydro	Swasti	4.05	3.79	0.00	3.79	0.04	3.75	-	0.91	-	-	-	-	-	0.91	-	0.91	2.40
Hydro	Vanala	2.7	4.31	0.00	4.31	0.00	4.31	-	1.03	-	-	-	-	-	1.03	-	1.03	2.40
State Royalty Power		328.09	400.39	14.97	385.42	3.93	381.49	-	92.50	-	-	-	-	-	92.50	-	92.50	2.40
Total Power Purchase from Firm Sources		45869.20	5291.38	124.96	5175.07	48.11	5126.96	884.67	1,125.66	244.50	315.95	125.68	9.90	1,200.62	1,251.34	254.40	2,706.36	5.23
	Unallocated Power		0.00	0.00	0.00	0.00	0.00	-	(0.05)	-	-	-	-	-	(0.05)	-	(0.05)	#VALUE!
	Banking Received		172.74	6.91	165.83	1.71	164.12	-	-	-	-	-	-	-	-	-	-	#VALUE!
	UI Net drawal		-16.81	-0.67	-16.14	-0.17	-15.97	-	26.35	-	-	-	-	-	26.35	23.62	49.97	#VALUE!
	Tender Purchases (M. Term)		664.75	26.59	638.16	6.57	631.59	-	375.42	-	-	-	-	-	375.42	-	375.42	5.88
	Tender Purchases State		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	#VALUE!
	IEX/PXIL (Net Purchases)		1939.49	45.70	1893.79	21.32	1872.46	-	757.56	-	-	-	-	-	757.56	-	757.56	4.00
	Reactive Payables		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-
Open Market Purchases & UI		2760.17	78.53	2681.64	29.44	2652.20	2652.20	-	1,159.28	-	-	-	-	-	1,159.28	23.62	1,182.90	4.41
Total Purchases		45869.195	8051.55	203.49	7856.71	77.55	7779.16	884.67	2,284.94	244.50	315.95	125.68	9.90	1,200.62	2,410.62	278.02	3,889.26	4.95
Less																		
	Banking Payable		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	#VALUE!
	Reactive Units Receivables		0.00	0.00	0.00	0.00	0.00	-	2.04	-	-	-	-	-	2.04	-	2.04	-
Trading & UI																		
State Consumption		45869.195	8051.55	203.49	7856.71	77.55	7779.16	884.67	2,284.94	244.50	315.95	125.68	9.90	1,200.62	2,408.58	278.02	3,887.22	4.95
	POC Charges		0.00	0.00	0.00	0.00	0.00	262.87	-	89.71	-	-	-	-	262.87	90.81	353.68	-
	Non POC		0.00	0.00	0.00	0.00	0.00	0.12	-	-	-	-	-	0.12	-	-	0.12	-
	POSCO NRDLC		0.00	0.00	0.00	0.00	0.00	0.57	-	-	-	-	-	0.57	-	-	0.57	-
	Open Access Charges + MARGIN CHARGES FOR RETURN		0.00	0.00	0.00	0.00	0.00	-	1.40	-	-	-	-	-	1.40	-	1.40	-
PGCIL																		
	Open Access Charges		0.00	0.00	0.00	0.00	0.00	263.57	1.40	89.71	-	-	-	263.57	1.40	90.81	355.78	1.20
PTCUL																		
	PTCUL		0.00	0.00	0.00	0.00	0.00	282.33	-	-	-	-	-	282.33	-	-	282.33	-
	Bhilangana-3		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-
	ULDC		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-
PTCUL																		
	PTCUL		0.00	0.00	0.00	0.00	0.00	282.33	-	-	-	-	-	282.33	-	-	282.33	1.29
Total Transmission Charges		0	0.00	0.00	0.00	0.00	0.00	545.90	1.40	89.71	-	-	-	545.90	1.40	90.81	638.11	0.81
Gross Consumption		45869.195	8051.55	203.49	7856.71	77.55	7779.16	1,430.57	2,286.34	334.21	315.95	125.68	9.90	1,746.52	2,409.98	368.83	4,525.33	5.76

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