



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: do.dp.upcl@yahoo.com Website: www.upcl.org

No. 10611

/UPCL/RM/B-24

Dated: 30-12-2025

### BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

**IN THE MATTER OF:** APPLICATION FOR DETERMINATION OF ADDITIONAL SURCHARGE IN ACCORDANCE WITH THE PROVISIONS OF UERC (TERMS AND CONDITIONS OF INTRA - STATE OPEN ACCESS) REGULATIONS, 2015 TO MEET THE FIXED COST OF UPCL ARISING OUT OF ITS OBLIGATION TO SUPPLY ELECTRICITY TO THE OPEN ACCESS CONSUMERS.

AND

**IN THE MATTER OF:** UTTARAKHAND POWER CORPORATION LIMITED.

.....Petitioner

### INDEX

S. No.	Particulars	Page No.
1	Petition	1-6
2	Affidavit verifying the accompanying petition	7-8
3	Annexure - A (Power purchase data for the period from April, 2025 to September, 25)	9-13
4	Annexure - B (The data of stranded energy and open access energy)	In soft Copy

*Ajay*  
(Ajay Kumar Agarwal)  
Director (Projects)



**BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION**

IN THE MATTER OF: Application for determination of Additional Surcharge in accordance with the provisions of UERC (Terms and Conditions of Intra - State Open Access) Regulations, 2015 to meet the fixed cost of UPCL arising out of its obligation to supply electricity to the open access consumers.

And

In the matter of: Uttarakhand Power Corporation Limited.

.....Petitioner

The humble applicant most respectfully showeth:

**1. Specific Legal Provision under which Petition is being filed:**

(i) Section-42(4) of the Electricity Act, 2003 stipulates as follows:

*"Where the State Commission permits a consumer or class of consumers to receive supply of electricity from a person other than the distribution licensee of his area of supply, such consumer shall be liable to pay an additional surcharge on the charges of wheeling, as may be specified by the State Commission, to meet the fixed cost of such distribution licensee arising out of his obligation to supply."*

(ii) Ministry of Power, Government of India, in compliance of Section-3 of the Electricity Act, 2003, issued Tariff Policy on 28-01-2016. Section- 8.5.4 of this policy stipulates as follows:

*"The additional surcharge for obligation to supply as per section 42(4) of the Act should become applicable only if it is conclusively demonstrated that the obligation of a licensee, in terms of existing power purchase commitments, has been and continues to be stranded, or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract. The fixed costs related to network assets would be recovered through wheeling charges."*

*Sec*      *Q*      *Q*      *Dir*

(iii) Regulation 23 of the of UERC (Terms and Conditions of Intra State Open Access) Regulations, 2015 provides as follows for applicability of Additional Surcharge:

*"(1) Any consumer, receiving supply of electricity from a person other than the distribution licensee of his area of supply, shall pay to the distribution licensee an additional surcharge on the charges of wheeling, in addition to wheeling charges and cross-subsidy surcharge, to meet out the fixed cost of such distribution licensee arising out of his obligation to supply as provided under sub-section (4) of Section 42 of the Act.*

*(2) This additional surcharge shall become applicable only if the obligation of the licensee in terms of power purchase commitments has been and continues to be stranded or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract. However, the fixed costs related to network assets would be recovered through wheeling charges.*

*(3) The distribution licensee shall submit to the Commission, on six monthly basis, a detailed calculation statement of fixed cost which the licensee is incurring towards his obligation to supply.*

*The Commission shall scrutinize the statement of calculation of fixed cost submitted by the distribution licensee and obtain objections, if any, and determine the amount of additional surcharge.*

*Provided that any additional surcharge so determined by the Commission shall be applicable on prospective basis on all open access consumers.*

*(4) Additional surcharge determined on per unit basis shall be payable, on monthly basis, by the open access consumers based on the actual energy drawn during the month through open access.*

*SR*  *Asst*  
— 2 —

*Provided that such additional surcharge shall not be levied in case distribution access is provided to a person who has establish a captive generation plant for carrying the electricity to the destination of his own use."*

**2. Limitation:**

(i) Hon'ble Commission vide its order dated 29-08-2019 directed as follows in the matter:

*"UPCL is hereby directed to file all future Petitions for levy of additional surcharge on open access consumers for the period April to September of the financial year based on the data of the corresponding previous period by 31st December and for the period October to March of the financial year based on the data of the corresponding previous period by 30th June of the same financial year."*

(ii) As per direction of Hon'ble Commission, this petition is being filed within stipulated time i.e. upto 31-12-2025.

**3. Facts of the Case:**

(i) As per methodology approved by the Hon'ble Commission in the order dated 29-08-2019, the claim of additional surcharge to be levied and collected for the period from 01-04-2026 to 30-09-2026 is mentioned hereinbelow.

(ii) The details of stranded energy due to open access and the energy drawn through open access by the Consumers at State Periphery for the period from April, 2025 to September, 2025 are as follows:

S. No.	Month	Open Access Energy (MU)	Standard Energy (MU)
1	Apr-25	26.19	26.16
2	May-25	37.28	37.28
3	Jun-25	44.93	44.93
4	Jul-25	36.23	36.23
5	Aug-25	45.79	45.79
6	Sep-25	51.56	51.56
Total		241.97	241.93



- (iii) The details of powers surrendered from 06 plants for the period from April, 2025 to September, 2025 are as follows:

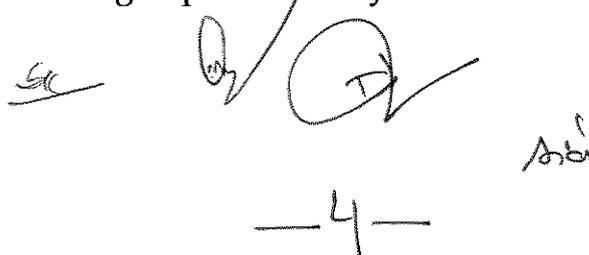
S. No.	Name of Plant	Energy Received at State Periphery (MU)	Energy Surrendered at State Periphery (MU)	Total Energy Entitled at State Periphery (MU)	Total Fixed Costs Incurred (Rs. Cr)	Avg. Fix cost (Rs/ kWh)
1	Jhajjar Aravali	26.09	29.26	55.35	7.90	1.43
2	Dadri Gas	5.20	152.75	157.95	8.43	0.53
3	FG Unchahar-3	26.12	25.34	51.46	5.80	1.13
4	FG Unchahar-4	69.48	60.81	130.29	19.44	1.49
5	Anta	2.42	89.73	92.15	5.42	0.59
6	Auriya	3.42	146.07	149.49	10.68	0.71
<b>Total</b>		<b>132.73</b>	<b>503.97</b>	<b>636.70</b>	<b>57.67</b>	<b>0.91</b>

- (iv) The computation of per unit additional surcharge to be levied for the period from 01-04-2026 to 30-09-2026 has been done as follows:

S. No.	Particulars	Value
a	Average fixed cost at State periphery (Rs. / unit)	0.91
b	Average fixed cost at consumer end after considering approved PTCUL losses @ 1.03% and distribution losses 12.75% (Rs. / unit)	1.05
c	Stranded energy (MU)	241.93
d	Open access energy (MU)	241.97
e	Proposed additional surcharge (b x c / d) (Rs. / unit)	1.05

- (v) The commercial data for the period from April, 2025 to September, 25 is attached herewith as **Annexure - A**. Further, the data of stranded energy and open access energy is also attached as **Annexure - B** in soft copy.

- (vi) Hon'ble Commission is requested to kindly approve the above proposed additional surcharge to be charged on the energy drawn through open access by the consumers.


  
 — 4 —

**4. Cause of Action:**

This petition is being filed before the Hon'ble Commission in compliance of the provisions of Section - 42 (4) of the Electricity Act, 2003 and Regulation - 23 of the UERC (Terms and Conditions of Intra State Open Access) Regulations, 2015.

**5. Ground of Relief:**

Due to its obligation, petitioner has made arrangement to supply power to the Consumers including Open Access Consumers which they were buying earlier through Open Access. Due to power purchase through open access by the consumers, the fixed power purchase cost of the petitioner has become stranded which needs to be recovered from the open access consumers as per provisions of the Electricity Act, 2003.

**6. Details of Remedies Exhausted:**

As the Hon'ble Commission is the Appropriate Authority to consider the matter, no remedies has been sought from any other Forum / Court / Authority etc.

**7. Matter not previously filed and pending with any other Court:**

As the Hon'ble Commission is the Appropriate Authority to consider the matter, the application is being filed only before the Hon'ble Commission and no other application is pending in the matter with any other Court.

**8. Relief sought:**

The Petitioner prays that the Hon'ble Commission may:

- a) admit the accompanying Petition;
- b) approve the additional surcharge @ Rs. 1.05 / unit on the energy drawn through open access by the consumers for the period from April, 2026 to September, 2026; and
- c) pass orders, as the Hon'ble Commission may deem fit and proper keeping in view the facts and circumstances of the case.

**9. Interim Order, if any, prayed for:**

No prayer for interim order has been made.









10. **Details of Index:**

S. No.	Particulars	Page No.
1	Petition	1-6
2	Affidavit verifying the accompanying petition	7-8
3	Annexure - A (Power purchase data for the period from April, 2025 to September, 25)	9-13
4	Annexure - B (The data of stranded energy and open access energy)	In soft Copy

11. **Particulars of fee remitted:**

Application fee amounting to Rs. 20,000 (Rs. Twenty Thousand) only has been deposited in the bank account of Hon'ble UERC.

12. **List of enclosures:**

S. No.	Particulars	Page No.
1	Petition	1-6
2	Affidavit verifying the accompanying petition	7-8
3	Annexure - A (Power purchase data for the period from April, 2025 to September, 25)	9-13
4	Annexure - B (The data of stranded energy and open access energy)	In soft Copy

For and on behalf of  
Uttarakhand Power Corporation Limited

*Ajay*  
(Ajay Kumar Agarwal)  
Director (Projects)

**Verification**

I, Ajay Kumar Agarwal, S/o Late Shri H. M. Agarwal, aged about 60 years, working as Director (Projects) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun do hereby verify that the contents of Paras 1 to 12 are derived from official records, which are true to my personal knowledge and that I have not suppressed any material fact.

*Ajay*  
(Ajay Kumar Agarwal)  
Director (Projects)

*sc*

*sc*

*[Handwritten Signature]*





I, ..A.ush..P.rasael..Ranalkod'....., Advocate, do hereby declare that the person making this affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.

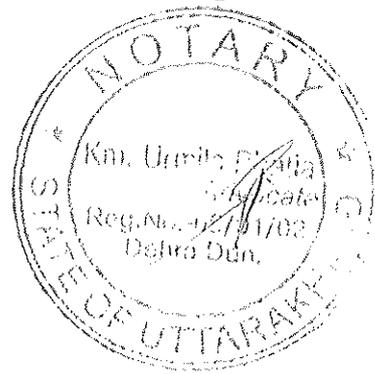
*Aush* 29/12/25  
(.....)

Advocate  
R.v. 5184/04

Solemnly affirmed before me on this ...29..... day of.....12/2025.....by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.

affidavit is sworn before me by  
.....Ajay Kumar Dagarwal  
is identified and.....Ajay Prasad Ranalkodi  
Dehradun on.....29/12/2025 Adv -



(Notary Public)  
KM. URMILA BHATIA  
Advocate & NOTARY, Dehradun.

*Bhatia*



April to sep 25  
Add. surcharge

on 24/12/25

Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PG&L Losses (MU)	Energy at State periphery (MU)	PTCL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Arrear Fixed Cost (Cr.)	Arrear Variable Cost (Cr.)	Arrear Other Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs. Cr.)	Avg Rate at state periphery
Hydro	Sabai	690	29.71	1.19	28.52	0.29	28.22	2.00	2.31	3.32	(0.02)	(0.01)	0.01	0.06	1.99	2.32	3.38	7.69	2.70		
Hydro	Tanakpur	94	8.19	0.33	7.86	0.08	7.78	2.38	2.03	1.83	(0.01)	(0.01)	0.00	-	2.37	2.03	1.83	6.23	7.93		
Hydro	Chamera I	500	59.25	2.37	56.88	0.59	56.29	3.51	6.75	0.71	0.04	0.05	0.35	-	3.54	7.10	0.71	11.35	2.00		
Hydro	Chamera II	340	22.59	0.90	21.69	0.22	21.46	2.25	2.72	2.20	0.05	0.39	2.72	-	2.30	3.11	2.20	7.61	3.51		
Hydro	Chamera III	231	41.79	1.67	40.12	0.41	39.71	7.48	8.73	0.04	0.15	1.03	0.04	-	7.63	9.76	0.04	17.43	4.34		
Hydro	Uri	480	57.38	2.30	55.08	0.57	54.52	5.13	5.49	3.82	(0.01)	0.02	3.82	-	5.12	5.50	3.82	14.44	2.62		
Hydro	Dhauliganga	280	46.76	1.87	44.89	0.46	44.42	4.85	5.98	4.25	(0.01)	0.37	4.25	-	4.84	6.35	4.25	15.45	3.44		
Hydro	Dulhasti	390	82.69	3.31	79.38	0.82	78.56	13.15	19.25	5.29	0.18	-	13.33	-	13.33	19.25	5.29	37.86	4.77		
Hydro	Sewa II	120	18.71	0.75	17.96	0.19	17.78	4.21	4.13	0.37	0.64	(0.00)	0.37	-	4.85	4.13	0.37	9.34	5.20		
Hydro	Uri II	240	57.66	2.31	55.35	0.57	54.78	9.92	12.73	5.07	(0.00)	0.02	9.92	-	9.92	12.74	5.07	27.73	5.01		
Hydro	Parbati III	520	52.87	2.11	50.75	0.52	50.23	7.60	7.20	0.11	-	0.58	0.00	-	7.60	7.78	0.11	15.49	3.05		
Hydro	Kishnaganga	330	23.89	0.96	22.94	0.24	22.70	4.59	5.71	0.39	0.03	0.70	0.00	-	4.63	6.40	0.39	11.41	4.98		
Hydro	Parbati II	800	48.06	1.92	46.14	0.48	45.66	-	-	-	-	-	-	-	-	-	-	-	0.00		
Hydro	NHPC	5015	501.48	21.98	527.56	5.43	522.12	67.06	83.01	27.39	1.04	3.47	3.47	-	68.40	86.48	27.46	182.03	3.45		
Hydro	Nathpa Jhakri	1500	67.00	2.68	64.32	0.66	63.66	5.45	8.06	0.08	-	5.45	0.08	-	5.45	8.06	0.08	13.59	2.11		
Hydro	Rampur Equity Power	412	180.03	7.20	172.83	1.78	171.05	27.54	37.46	0.15	0.11	-	27.65	-	27.65	37.46	0.15	65.26	3.78		
Solar	SIVNI-Bikaner II	200	110.95	4.44	106.51	1.10	105.42	-	28.51	-	-	-	-	-	-	28.51	-	-	2.68		
SIVNI		2112	357.99	14.32	343.67	3.54	340.13	32.99	74.04	0.23	0.11	-	33.10	-	33.10	74.04	0.23	107.37	3.12		
Hydro	Tehri HEP I	1000	75.64	3.03	72.61	0.75	71.87	10.37	16.00	8.25	0.21	0.21	0.44	-	10.37	16.20	8.25	34.82	4.79		
Hydro	Koteshwar	400	55.93	2.24	53.69	0.55	53.14	13.79	16.50	6.76	-	0.44	-	-	13.79	16.93	6.76	37.49	6.98		
Thermal	KHURJA STPP	1320	132.57	5.30	127.27	1.31	125.96	33.47	31.16	1.72	(1.20)	0.36	-	-	32.27	31.52	1.72	65.52	5.15		
Thermal	Tehri PSP	1000	31.96	1.28	30.68	0.32	30.36	42.94	0.64	0.01	-	-	-	-	42.94	0.64	0.01	43.59	14.21		
THDC		3720	296.10	11.84	284.26	2.93	281.33	100.57	64.50	15.74	(1.20)	1.00	1.00	-	99.37	65.30	16.74	181.11	6.38		
Thermal	Singrauli	2000	340.41	13.62	326.79	3.37	323.43	28.25	64.72	1.84	0.02	1.58	1.58	-	28.27	66.30	1.84	96.41	2.95		
Thermal	F G Unchahar-1	420	66.67	2.67	64.00	0.66	63.34	13.02	24.58	7.17	2.38	1.12	1.12	-	15.40	25.70	7.17	48.27	7.54		
Thermal	F G Unchahar-2	420	35.17	1.41	33.76	0.35	33.42	6.57	13.05	5.09	(0.72)	0.26	0.26	-	5.85	13.30	5.09	24.24	7.18		
Thermal	F G Unchahar-3	210	27.21	1.09	26.12	0.27	25.85	5.80	9.98	4.34	(0.39)	0.21	0.21	-	5.41	10.18	4.34	19.94	7.63		
Thermal	F G Unchahar-4	500	72.37	2.89	69.48	0.72	68.76	19.44	25.01	10.65	0.37	1.01	1.01	-	19.81	26.01	10.65	56.48	8.13		
Thermal	NCT Dadri-2	980	9.66	0.39	9.28	0.10	9.18	2.23	4.12	0.66	(0.08)	0.23	0.23	-	2.16	4.35	0.66	7.17	7.73		
Thermal	Rihand-1 STPS	1000	134.43	5.38	129.05	1.33	127.72	12.39	23.13	3.31	0.01	0.35	0.35	-	12.40	23.48	3.31	39.18	3.04		
Thermal	Rihand-2 STPS	1000	150.42	6.02	144.40	1.49	142.91	10.75	25.87	4.68	0.01	(0.13)	0.13	-	10.77	25.74	4.77	41.28	2.86		
Thermal	Rihand-3 STPS	1000	171.32	6.85	164.46	1.69	162.77	23.10	29.42	5.17	0.02	0.13	0.13	-	23.12	29.55	5.17	57.84	3.52		
Thermal	Kahaigaon-II	1500	73.19	2.93	70.26	0.72	69.54	9.06	20.87	1.12	-	1.20	1.20	-	9.06	22.08	1.12	32.25	4.59		
Thermal	Jhajjar Aravali	1500	27.18	1.09	26.09	0.27	25.83	7.90	11.45	1.69	(0.61)	0.32	0.32	-	7.29	11.77	1.69	20.75	7.95		
Hydro	Singrauli SHEP	8	0.26	0.01	0.25	0.00	0.25	-	0.13	0.00	-	-	-	-	-	0.13	0.00	0.13	5.25		
Hydro	Koldam (Hydro)	800	195.25	7.81	187.44	1.93	185.51	25.65	41.56	3.04	1.10	0.93	0.93	-	26.75	42.49	3.04	72.28	3.86		
Thermal	TANDA-II	1320	99.19	3.97	95.23	0.98	94.25	25.91	31.29	8.41	40.79	0.24	0.24	-	66.70	31.52	8.41	106.64	11.20		
Gas	Anta Gas	419	2.52	0.10	2.42	0.02	2.40	5.42	2.69	0.19	(0.91)	0.42	0.42	-	4.51	3.12	0.19	7.82	32.32		
Gas	Auraiya Gas	663	3.57	0.14	3.42	0.04	3.39	10.68	4.07	0.52	(0.95)	0.45	0.45	-	9.73	4.51	0.52	14.76	43.11		
Gas	Dadri Gas	830	5.41	0.22	5.20	0.05	5.14	8.43	4.08	0.01	(0.62)	2.16	2.16	-	7.81	6.54	0.01	14.36	27.63		
Thermal	Telangana STPS-1	800	347.47	13.90	333.57	3.44	330.14	50.85	117.64	0.72	0.00	7.02	7.02	-	50.86	124.66	0.72	176.24	5.28		
NTPC		24120	1761.72	70.47	1691.25	17.42	1673.83	265.45	453.95	53.25	40.38	17.27	17.27	0.10	305.84	471.21	59.35	836.40	4.95		
Nuclear	Narora APP	440	49.17	1.97	47.20	0.49	46.72	-	14.61	0.28	-	(0.28)	-	-	-	14.33	0.28	14.61	3.10		
Nuclear	Rajasthan APP	440	34.82	1.39	33.43	0.34	33.08	-	16.59	(0.48)	-	2.11	2.11	-	-	45.10	(0.48)	45.62	4.08		
Nuclear	RAPP 7	305	200.40	8.02	192.39	1.98	190.40	-	75.20	(0.20)	-	2.05	2.05	-	-	77.25	(0.20)	77.05	4.90		
NPGIL		1185	311.68	126.63	309.05	31.30	307.81	466.07	750.49	103.41	40.34	23.79	23.79	0.16	506.41	774.28	103.57	1384.26	4.55		
Total	CSGS	36152	3117.68	126.63	309.05	31.30	307.81	466.07	750.49	103.41	40.34	23.79	23.79	0.16	506.41	774.28	103.57	1384.26	4.55		

24/12/25

24/12/25

24/12/25

22-12-25



April 26 Sep - 25  
as on 24.12.25

Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PG&L Losses (MU)	Energy at State periphery (MU)	PTCUL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Area Fixed Cost (Cr.)	Area Variable Cost (Cr.)	Area of Other Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs. Cr.)	Avg Rate at state periphery
Hydro	Dhakrani	33.75	52.35	0.00	52.35	0.54	51.81	5.83	5.59	3.78	1.55	-	-	7.38	5.59	3.78	16.74	3.20
Hydro	Dhalipur	51	101.38	0.00	101.38	1.04	100.34	11.27	12.18	7.88	2.85	-	-	14.12	12.18	7.88	34.17	3.37
Hydro	Chibro	240	407.49	0.00	407.49	4.20	403.29	20.77	28.08	31.52	(0.09)	-	-	20.67	28.08	31.52	80.27	1.97
Hydro	Khodri	120	185.10	0.00	185.10	1.91	183.19	12.19	15.57	18.06	(0.26)	-	-	11.93	15.57	18.06	45.56	2.46
Hydro	Kulhal	30	67.47	0.00	67.47	0.69	66.77	7.29	6.69	6.15	0.45	-	-	7.74	6.69	6.15	20.58	3.05
Hydro	Ramganga	198	157.82	0.00	157.82	1.63	156.19	15.56	15.94	5.75	2.67	-	-	18.23	15.94	5.75	39.92	2.53
Hydro	Tiloth	90	325.45	0.00	325.45	3.35	322.10	28.80	34.56	9.27	(1.95)	-	-	26.85	34.56	9.27	70.68	2.17
Hydro	Chilla	144	333.87	0.00	333.87	3.44	330.43	19.72	31.05	39.40	4.98	-	-	24.70	31.05	39.40	95.15	2.85
Hydro	Khatima	41.4	122.95	0.00	122.95	1.27	121.68	11.80	12.20	14.96	0.77	-	1.01	12.58	12.20	15.97	40.74	3.31
Hydro	Vyasi Hydro Power Project	120	256.44	0.00	256.44	2.64	253.80	87.02	124.84	9.35	128.74	-	-	215.76	124.84	9.35	349.94	13.65
UJVNL Large Hydro		1068.15	2010.32	0.00	2010.32	20.71	1989.61	220.25	286.68	146.12	139.71	-	1.01	359.96	286.68	147.13	793.78	3.95
UJVNL Small Hydro		304	963.99	0.00	963.99	9.32	954.67	79.88	102.60	16.61	156.45	-	-	256.33	102.60	16.61	355.54	3.69
Hydro	Mohd. Pur	9.3	23.70	0.00	23.70	0.24	23.46	-	4.83	2.82	-	-	1.35	-	4.83	9.00	3.80	3.80
Hydro	Pathri	20.4	55.15	0.00	55.15	0.57	54.58	-	8.44	7.44	-	-	2.03	-	8.44	17.91	3.25	3.25
Hydro	Madhyamaheshwar	15	17.28	0.00	17.28	0.00	17.28	-	13.03	-	-	-	-	-	13.03	13.03	7.54	7.54
Hydro	Dunao SHP 1.5 MW	1.5	1.48	0.00	1.48	0.00	1.48	-	0.94	-	-	-	-	-	0.94	0.94	6.37	6.37
Hydro	Suringarh-II	5	7.08	0.00	7.08	0.00	7.08	-	5.63	-	-	-	-	-	5.63	5.63	7.96	7.96
Hydro	Pilangad	2.25	2.25	0.00	2.25	0.00	2.25	-	0.77	-	-	-	-	-	0.77	0.77	3.45	3.45
Hydro	Kaliganga-I	4.5	5.61	0.00	5.61	0.00	5.61	-	3.55	-	-	-	-	-	3.55	3.55	6.33	6.33
Hydro	Urgam	3	2.93	0.00	2.93	0.00	2.93	-	0.57	0.12	-	-	-	-	0.57	0.12	0.69	2.35
Hydro	Galogi	3	3.78	0.00	3.78	0.00	3.78	-	3.78	0.15	-	-	-	-	0.47	0.15	0.62	1.65
Hydro	Kaliganga-I	4	4.03	0.00	4.03	0.00	4.03	-	1.79	-	-	-	-	-	1.79	1.79	4.45	4.45
UJVNL Small Hydro		68.15	123.29	0.00	123.29	0.81	122.47	-	40.04	10.54	-	-	10.62	-	40.04	21.16	61.20	4.96
Total UJVNL		1440.3	3097.00	0.00	3097.00	31.44	3065.56	300.15	425.33	173.27	296.16	-	11.63	596.29	425.33	184.91	1,210.52	3.91
Hydro	UREDA: Toll	0.1	0.21	0.00	0.21	0.00	0.21	-	0.08	-	-	-	-	-	0.08	0.08	0.08	3.78
Hydro	Taleshwar	0.6	0.60	0.00	0.60	0.00	0.60	-	0.23	-	-	-	-	-	0.23	0.23	3.78	3.78
Hydro	Chharandev	0.4	0.37	0.00	0.37	0.00	0.37	-	0.14	-	-	-	-	-	0.14	0.14	3.78	3.78
Hydro	Harsil	0.2	0.02	0.00	0.02	0.00	0.02	-	0.01	-	-	-	-	-	0.01	0.01	0.01	3.78
Hydro	Rudragaira	0.15	0.12	0.00	0.12	0.00	0.12	-	0.05	-	-	-	-	-	0.05	0.05	0.05	3.78
Hydro	Kedarganga	0.02	0.03	0.00	0.03	0.00	0.03	-	0.03	-	-	-	-	-	0.01	0.01	0.01	3.78
UREDA		6.72	2.64	0.00	2.64	0.00	2.64	-	1.00	-	-	-	-	-	1.00	1.00	1.00	3.78
Hydro	Rajwakti Him Urja SHP	5	10.18	0.00	10.18	0.00	10.18	-	2.54	-	0.36	-	-	-	2.90	2.90	2.90	2.85
Hydro	Greenko Budhil Hydro Power Pvt Ltd	70	176.01	7.04	168.97	1.74	167.23	15.41	22.32	0.02	28.07	-	-	15.41	50.39	0.02	65.82	3.90
Hydro	Debal ,chamoli hydro	5	10.11	0.00	10.11	0.00	10.11	-	3.84	0.05	-	-	-	-	3.84	0.05	3.89	3.85
Hydro	Loharkhet (panavtiya power)	4.8	9.85	0.00	9.85	0.00	9.85	-	3.74	0.05	-	-	-	-	3.74	0.05	3.79	3.85
Hydro	Gunsola Hydro Agunda Thati	3	7.87	0.00	7.87	0.00	7.87	-	3.46	0.04	-	-	-	-	3.46	0.04	3.50	4.45
Hydro	Bhiliangana(Swasti)	22.5	45.17	0.00	45.17	0.00	45.17	-	17.16	2.15	-	-	-	-	17.16	2.15	19.31	4.28
Hydro	Vanala	15	22.86	0.00	22.86	0.00	22.86	-	11.61	0.77	-	-	-	-	11.61	0.77	12.39	5.42
Hydro	Motighat	5	15.96	0.00	15.96	0.00	15.96	-	12.61	0.01	-	-	-	-	12.61	0.01	12.62	7.91
Hydro	Birahi Ganga	7.2	17.04	0.00	17.04	0.00	17.04	-	6.05	0.09	-	-	-	-	6.05	0.09	6.13	3.60
Hydro	Tanga (HHPL)	5	14.88	0.00	14.88	0.00	14.88	-	11.58	-	-	-	-	-	11.58	-	11.58	7.78
Hydro	Sarju II	12.5	23.32	0.00	23.32	0.00	23.32	-	13.69	-	-	-	0.78	-	13.69	0.78	14.47	6.20
Hydro	Uttar Bharat Sarju III	10.5	14.57	0.00	14.57	0.00	14.57	-	8.04	-	(4.80)	-	0.71	-	3.24	0.71	3.95	2.71
Hydro	Gangani	8	11.20	0.00	11.20	0.00	11.20	-	5.34	-	0.13	-	0.13	-	5.47	0.13	5.60	5.01
Hydro	Badiyar	5	6.97	0.00	6.97	0.00	6.97	-	3.51	-	0.07	-	-	-	3.58	-	3.58	5.14
IPP, Hydro		207.2	385.99	7.04	378.95	1.74	377.21	15.41	125.50	3.18	23.83	-	1.62	15.41	149.33	4.80	169.54	4.47
Co-Gen	RBNS Sugar Mill	19.1	1.17	0.00	1.17	0.01	1.16	0.27	0.52	-	-	-	-	0.27	0.52	-	0.79	6.70
Co-Gen	Uttram Sugar Mills	13	3.22	0.00	3.22	0.03	3.19	0.84	1.25	-	-	-	-	0.84	1.25	-	2.08	6.47
Co-Gen	Dhanashree Agro/Lakshmi Sugar Mills	20	0.79	0.00	0.79	0.01	0.78	0.21	0.33	-	-	-	-	0.21	0.33	-	0.54	6.89
Co-Gen	JGN Sugar And Biofuels (P)	13	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	#VALUE!
Co-Gen		651	5.18	0.00	5.18	0.05	5.13	1.32	2.09	-	-	-	-	1.32	2.09	-	3.41	6.59

Handwritten notes and signatures: "Now", "A", "JNC/PT", "22-12-25", and a signature.



Apr-25 to Sep-25  
As on 24.12.25

Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PG&L Losses (MU)	Energy at State periphery	PTCUL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Arrear Fixed Cost (Cr.)	Arrear Variable Cost (Cr.)	Arrear Other Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs Cr)	Avg Rate at state periphery
Gas	Gama	107	88.76	0.00	88.76	0.91	87.85	49.51	71.85	-	-	-	-	49.51	71.85	-	121.36	13.67
Gas	Shrawanti	214	279.55	0.00	279.55	2.88	276.67	127.77	224.48	-	0.24	1.85	-	128.01	226.33	-	354.34	11.68
Gas Based Plants		423	368.31	0.00	368.31	3.79	364.52	177.28	296.33	-	0.24	1.85	-	177.52	298.18	-	475.70	12.92
Solar	RV Akash Ganga solar power ltd	2	1.32	0.00	1.32	0.00	1.32	-	0.75	0.016	-	-	-	-	0.75	0.02	0.77	5.79
Solar	Metro Frozen	1	0.37	0.00	0.37	0.00	0.37	-	0.21	0.004	-	-	-	-	0.21	0.00	0.22	5.79
Solar	Jay Ace Technologies	2	1.44	0.00	1.44	0.00	1.44	-	0.82	-	-	-	-	-	0.82	-	0.82	5.67
Solar	UJWNL (1.466) Dhakrani	1.466	1.11	0.00	1.11	0.00	1.11	-	0.86	-	-	-	-	-	0.86	-	0.86	7.75
Solar	UJWNL (4.398)khodari	4.398	2.88	0.00	2.88	0.00	2.88	-	2.25	-	-	-	-	-	2.25	-	2.25	7.89
Solar	Redwoods	2	0.98	0.00	0.98	0.00	0.98	-	0.66	-	-	-	-	-	0.66	-	0.66	6.77
Solar	Madhav infra	12	8.98	0.00	8.98	0.00	8.98	-	6.95	0.11	-	-	-	-	6.95	0.11	7.06	7.86
Solar	Purshotam industries Ltd.-@7.73	1	0.87	0.00	0.87	0.00	0.87	-	0.67	0.00	-	-	-	-	0.67	0.00	0.67	7.75
Solar	Purshotam industries Ltd.-@7.71	1	0.92	0.00	0.92	0.00	0.92	-	0.71	0.00	-	-	-	-	0.71	0.00	0.71	7.73
Solar	Purshotam ispat-@7.88	1	0.82	0.00	0.82	0.00	0.82	-	0.65	0.00	-	-	-	-	0.65	0.00	0.65	7.90
Solar	Vivaan Solar Pvt. Ltd.	3.5	2.87	0.00	2.87	0.00	2.87	-	2.28	0.01	-	-	-	-	2.28	0.01	2.28	7.95
Solar	Eastman International	0.636	0.48	0.00	0.48	0.00	0.48	-	0.38	0.00	-	-	-	-	0.38	0.00	0.38	8.01
Solar	Purshotam ispat-II @7.96	1	0.47	0.00	0.47	0.00	0.47	-	0.37	0.00	-	-	-	-	0.37	0.00	0.37	7.98
Solar	R.C. Energy	1	0.78	0.00	0.78	0.00	0.78	-	0.62	-	-	-	-	-	0.62	-	0.62	7.98
Solar	Advika Energy	1	0.90	0.00	0.90	0.00	0.90	-	0.68	-	-	-	-	-	0.68	-	0.68	7.56
Solar	A.R. Solar Power @5.670	1	0.67	0.00	0.67	0.00	0.67	-	0.38	0.00	-	-	-	-	0.38	0.00	0.38	5.69
Solar	A.R. Solar Power-@5.690	1	0.70	0.00	0.70	0.00	0.70	-	0.40	0.00	-	-	-	-	0.40	0.00	0.40	5.71
Solar	A.R. Solar Power-@5.690	1	0.70	0.00	0.70	0.00	0.70	-	0.40	0.00	-	-	-	-	0.40	0.00	0.40	5.71
Solar	Devishi Renewal energy	12.5	11.13	0.00	11.13	0.00	11.13	-	6.21	0.13	-	-	-	-	6.21	0.13	6.34	5.70
Solar	Devishi Solar power	12.5	11.16	0.00	11.16	0.00	11.16	-	6.28	0.13	-	-	-	-	6.28	0.13	6.42	5.75
Solar	Eminet Solar power	12.5	10.77	0.00	10.77	0.00	10.77	-	6.22	0.13	-	-	-	-	6.22	0.13	6.35	5.90
Solar	Sunworld Energy pvt	12.5	10.42	0.00	10.42	0.00	10.42	-	6.02	0.13	-	-	-	-	6.02	0.13	6.15	5.90
Solar	Electryone/Emami Power Ltd.	20	12.63	0.00	12.63	0.00	12.63	-	7.25	0.15	-	-	-	-	7.25	0.15	7.40	5.86
Solar	Hydro Power Engineers	1	0.62	0.00	0.62	0.00	0.62	-	0.35	0.00	-	-	-	-	0.35	0.00	0.35	5.69
Solar	Impex India	2.4	1.84	0.00	1.84	0.00	1.84	-	1.03	0.00	-	-	-	-	1.03	0.00	1.04	5.62
Solar	Technique Solaire Invest	5	3.59	0.00	3.59	0.00	3.59	-	2.06	0.04	-	-	-	-	2.06	0.04	2.11	5.87
Solar	Makin Developers Pvt. Ltd	1	0.75	0.00	0.75	0.00	0.75	-	0.45	0.00	-	-	-	-	0.45	0.00	0.45	5.99
Solar	Bailupur solar power pvt.ltd	10	7.08	0.00	7.08	0.00	7.08	-	4.12	0.01	-	-	-	-	4.12	0.01	4.13	5.84
Solar	Chudiala Solar power project pvt.	10	7.27	0.00	7.27	0.00	7.27	-	4.29	0.01	-	-	-	-	4.29	0.01	4.31	5.93
Solar	Shakumbhari solar power project pvt ltd	10	7.31	0.00	7.31	0.00	7.31	-	4.35	0.01	-	-	-	-	4.35	0.01	4.36	5.97
Solar	Bindokharak solar power project pvt ltd	5	3.68	0.00	3.68	0.00	3.68	-	2.18	0.01	-	-	-	-	2.18	0.01	2.19	5.95
Solar	Bhagwanpur solar projects private ltd	5	3.73	0.00	3.73	0.00	3.73	-	2.23	0.01	-	-	-	-	2.23	0.01	2.24	6.00
Solar	PL surya power limited	10	8.32	0.00	8.32	0.00	8.32	-	4.98	0.10	-	-	-	-	4.98	0.10	5.08	6.11
Solar	PL surya vidyut ltd	10	8.03	0.00	8.03	0.00	8.03	-	4.53	0.10	-	-	-	-	4.53	0.10	4.63	5.76
Solar	PL solar Renewable ltd	10	8.39	0.00	8.39	0.00	8.39	-	4.90	0.10	-	-	-	-	4.90	0.10	5.00	5.96
Solar	Haridwar solar projects pvt ltd @5.57	10	7.35	0.00	7.35	0.00	7.35	-	4.10	0.01	-	-	-	-	4.10	0.01	4.11	5.59
Solar	Haridwar solar projects pvt ltd @5.58	10	7.33	0.00	7.33	0.00	7.33	-	4.09	0.01	-	-	-	-	4.09	0.01	4.10	5.60
Solar	Sunheti solar power proj pvt ltd	5	3.70	0.00	3.70	0.00	3.70	-	2.22	0.04	-	-	-	-	2.22	0.04	2.26	6.11
Solar	AB Renewable Energy pvt ltd	5	3.31	0.00	3.31	0.00	3.31	-	1.92	0.04	-	-	-	-	1.92	0.04	1.96	5.91
Solar	Canal Bank Solar pv plant Dhakrani	7	3.99	0.00	3.99	0.00	3.99	-	2.74	-	-	-	-	-	2.74	-	2.74	6.88
Solar	Canal Bank Solar pv plant Dhalipur	7.5	5.10	0.00	5.10	0.00	5.10	-	3.51	-	-	-	-	-	3.51	-	3.51	6.88
Solar	Canal Top Solar pv plant Dhalipur	1	0.59	0.00	0.59	0.00	0.59	-	0.42	-	-	-	-	-	0.42	-	0.42	7.14
Solar	Dakpatthar canal Bank (4.5 MW)	4.5	2.54	0.00	2.54	0.00	2.54	-	1.83	-	-	-	-	-	1.83	-	1.83	7.19
Solar	Solar PV plant 1.25 mw	1.25	1.58	0.00	1.58	0.00	1.58	-	-	-	-	-	-	-	-	-	-	-0.08
Solar	Solar PV plant 1.5 mw	1.5	0.87	0.00	0.87	0.00	0.87	-	-	-	-	-	-	-	-	-	-	0.00
Solar	MSSY Solar	160	2.64	0.00	2.64	0.00	2.64	-	1.18	-	-	-	-	-	1.18	-	1.18	4.46
Solar	Solar PV Plant (203 MW Scheme)	178	115.56	0.00	115.56	0.00	115.56	-	50.24	0.06	-	-	-	-	50.24	0.06	50.30	4.35
Solar	Solar Roof-Top	370	30.77	0.00	30.77	0.00	30.77	-	11.56	-	-	-	-	-	11.56	-	11.56	3.76
Solar	Solar Roof-top	708	148.95	0.00	148.95	0.00	148.95	-	62.98	0.05	-	-	-	-	62.98	0.05	63.04	4.23

22-12-25  
24/12/25  
N  
B  
New



Apr-25 to Sep-25  
as on 24.12.25

Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PGCIL Losses (MU)	Energy at State (MU)	PTCUL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Arrear Fixed Cost (Cr.)	Arrear Variable Cost (Cr.)	Arrear Other Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs. Cr.)	Avg. Rate at state (Rs./kWh)
Thermal	Meja Urja Nigam (P) Ltd.	1320	124.93	5.00	119.94	1.24	118.70	27.55	40.46	(0.44)	-	0.64	-	27.55	41.10	(0.44)	68.21	5.69
Thermal	Sasan	3960	341.60	13.66	327.93	3.38	324.56	5.42	40.59	6.25	-	-	-	5.42	40.59	6.25	52.26	1.59
Solar	Renew Surya Vihaan Pvt. Ltd. (Solar)	100	238.78	4.95	118.82	1.22	117.60	-	85.17	-	-	-	-	-	85.17	-	30.20	2.54
Solar	Renew Surya Roshni Pvt. Ltd. (Solar+Wind)	100	288.72	11.55	277.17	2.85	274.32	-	85.17	-	-	-	-	-	85.17	-	85.17	3.07
Other Large PPs	Renew Surya Roshni Pvt. Ltd. (Solar+Wind)	5480	879.03	35.16	843.87	8.69	835.18	32.97	196.42	5.31	-	0.64	-	32.97	197.06	5.31	235.84	2.79
Total IPP's		7133.955	1969.73	42.20	1927.53	14.28	1913.25	226.97	792.22	10.37	0.24	26.31	1.62	227.22	818.53	11.99	1,057.73	5.49
Hydro	Dhauligaanga	33.6	96.81	3.87	92.94	0.96	91.98	-	22.30	-	-	-	-	-	22.30	-	22.30	2.40
Hydro	Tanakpur	11.28	32.43	1.30	31.14	0.32	30.81	-	7.47	-	-	-	-	-	7.47	-	7.47	2.40
Hydro	Tehri	120	237.88	9.52	228.36	2.35	226.01	-	54.81	-	-	-	-	-	54.81	-	54.81	2.40
Hydro	Koteshwar	48	98.52	3.94	94.58	0.97	93.61	-	22.70	-	-	-	-	-	22.70	-	22.70	2.40
Hydro	Vishnu Prayag	48	161.08	6.44	154.64	1.59	153.04	-	37.11	-	-	-	-	-	37.11	-	37.11	2.40
Hydro	GVK Srinagar (ALAKNANDA)	39.6	107.01	4.28	102.73	1.06	101.68	-	24.66	-	-	-	-	-	24.66	-	24.66	2.40
Hydro	Rajwakti Him Urja SHP	0.5	1.13	0.00	1.13	0.01	1.12	-	0.27	-	-	-	-	-	0.27	-	0.27	2.40
Hydro	Debal Chamoli Hydro	0.5	1.12	0.00	1.12	0.01	1.11	-	0.27	-	-	-	-	-	0.27	-	0.27	2.40
Hydro	Loharkhet (parvatiya power)	0.48	1.09	0.00	1.09	0.01	1.08	-	0.26	-	-	-	-	-	0.26	-	0.26	2.40
Hydro	Lnt Free Power(Renew)	11.88	40.43	0.00	40.43	0.42	40.01	-	9.70	-	-	-	-	-	9.70	-	9.70	2.40
Hydro	LADF		0.55	0.00	0.55	0.01	0.55	-	0.13	-	-	-	-	-	0.13	-	0.13	2.40
Hydro	Natwar mori	7.2	24.66	0.99	23.67	0.24	23.43	-	5.68	2.26	-	-	-	-	5.68	2.26	7.95	3.36
Hydro	Gunsola	0.3	0.87	0.00	0.87	0.01	0.87	-	0.21	-	-	-	-	-	0.21	-	0.21	2.40
Hydro	Swasti	4.05	9.99	0.00	9.99	0.10	9.88	-	2.40	-	-	-	-	-	2.40	-	2.40	2.40
Hydro	Vanala	2.7	4.55	0.00	4.55	0.00	4.55	-	1.09	-	-	-	-	-	1.09	-	1.09	2.40
State	Rajwakti Power	328.09	818.14	30.34	787.80	8.07	779.73	933.18	2,161.11	289.32	336.74	50.10	13.41	1,329.91	2,211.21	302.73	3,643.85	4.34
Total	Power Purchase from Firm Sources	45054.345	9007.54	199.17	8851.44	85.09	8766.35	933.18	2,161.11	289.32	336.74	50.10	13.41	1,329.91	2,211.21	302.73	3,643.85	4.34
	Unallocated Power		16.78	0.67	16.11	0.17	15.94	-	13.49	-	-	-	-	-	13.49	-	13.49	8.38
	Banking Received		52.80	2.11	50.69	0.52	50.17	-	53.19	-	-	-	-	-	53.19	1.60	54.79	10.31
	UI Net drawl		55.93	2.21	53.12	0.55	52.57	-	389.36	-	-	-	-	-	389.36	-	389.36	4.60
	IE/IXIL (Net Purchases)		875.24	28.90	846.34	11.71	834.63	-	0.02	-	-	-	-	-	0.02	-	0.02	-
	Reactive Payables		0.00	0.00	0.00	0.00	0.00	-	456.23	-	-	-	-	-	456.23	1.60	457.83	4.74
Open	Market Purchases & UI		1000.47	33.89	966.57	12.95	953.63	953.18	2,617.34	289.32	336.74	50.10	13.41	1,329.91	2,667.44	304.33	4,301.68	4.38
Total	Purchases	45054.345	10003.01	233.06	9818.01	98.04	9719.97	953.18	2,617.34	289.32	336.74	50.10	13.41	1,329.91	2,667.44	304.33	4,301.68	4.38
Less	Banking Payable		707.12	0.00	707.12	0.00	707.12	-	-	-	-	-	-	-	-	-	-	0.00
	Reactive Units Receivables		0.00	0.00	0.00	0.00	0.00	-	1.25	-	-	-	-	-	1.25	-	1.25	-
Trading	& UI		707.12	0.00	707.12	0.00	707.12	-	-	-	-	-	-	-	-	-	-	0.02
State	Consumption	45054.345	9295.89	233.06	9110.89	98.04	9012.85	953.18	2,617.34	289.32	336.74	50.10	13.41	1,329.91	2,666.19	304.33	4,300.43	4.72
	POC Charges		0.00	0.00	0.00	0.00	0.00	240.74	-	43.34	-	-	-	240.74	-	43.34	284.09	-
	Non POC		0.00	0.00	0.00	0.00	0.00	0.13	-	-	-	-	-	0.13	-	-	0.13	-
	POSOO NRDC		0.00	0.00	0.00	0.00	0.00	1.61	-	-	-	-	-	1.61	-	-	1.61	-
	Open Access Charges + MARGIN CHARGES FOR RETURN		0.00	0.00	0.00	0.00	0.00	-	0.09	-	-	-	-	-	0.09	4.10	4.20	-
PGCIL			0.00	0.00	0.00	0.00	0.00	242.48	0.09	43.34	-	-	-	242.48	0.09	47.45	290.02	0.61
	PTCUL		0.00	0.00	0.00	0.00	0.00	284.65	-	-	-	-	-	284.65	-	-	284.65	-
	Bhiliangana-3		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-
	UI/DC		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-
Total	Transmission Charges	0	0.00	0.00	0.00	0.00	0.00	527.14	0.09	43.34	-	-	-	527.14	0.09	47.45	574.68	0.63
Gross	Consumption	45054.345	9295.89	233.06	9110.89	98.04	9012.85	1,520.32	2,617.44	332.66	336.74	50.10	13.41	1,857.05	2,666.28	351.77	4,875.11	5.35

Handwritten signatures and dates: 24/12/25, 22-12-25, and other illegible marks.



Apr-25 to Sep-25  
as on 24.12.25

Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PGCIL Losses (MU)	Energy at State periphery	PTCUL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Arrear Fixed Cost (Cr.)	Arrear Variable Cost (Cr.)	Arrear Other Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs.Cr)	Avg. Rate at state periphery
------	-------	---------------	----------------------------	-------------------	---------------------------	-------------------	-------------------------	------------------	---------------------	------------------	-------------------------	----------------------------	-------------------------	------------------------	---------------------------	------------------------	------------------------------	------------------------------

Note: 1) Above Figures for the month of April 25 to ~~Sept~~ Oct 25 as per provisional REA , & subject to change.

2) Above Figures are as per submitted Power Purchase Bills.

3) Average Rate is calculated on Energy at State Periphery.

4) Net Energy is calculated considering 4% PGCIL losses and 1.03% PTCUL losses.

*[Signature]*  
22-12-25

*[Signature]*

*[Signature]*  
22/12

Sujata Dondiya (Acct.)

Anuj Kumar (A. E.)

Sandhya Qjha Tiwari (A. E.)

Sanjay Kumar (E. E.)

*[Signature]*  
24/12/25

Anjula Singh (A. E.)

K.P Singh (A. E.)

Jay Priya Arya (A. E.)

Manoj Agarwal (E. E.)

M.S. Rana (S. E.)

*[Signature]*

Kalpna Dobhal (A. E.)

Meenakshi Khanna (A. E.)

Rahul channa (E. E.)

*[Signature]*  
22/12/25

1/3/1

18/12

