

PUBLIC NOTICE

Inviting Comments on the Petition for True-up for FY 2024-25 and Annual Performance Review for FY 2025-26 and determination of Tariff for FY 2026-27 filed by UPCL before the Uttarakhand Electricity Regulatory Commission

Salient Points of the ARR/Tariff Petition

1. Uttarakhand Power Corporation Limited (UPCL), the sole Distribution and Retail Supply Licensee in the State, has filed a Petition before Uttarakhand Electricity Regulatory Commission (UERC or Commission) for approval of its Annual Revenue Requirement (ARR) for FY 2026-27 and Determination of tariff for FY 2026-27 and has sought revision in Retail Tariffs to be charged from different category of electricity consumers in the State for FY 2026-27.
2. Through the above Petition, UPCL has also sought truing up of expenses for FY 2024-25 (based on audited accounts). The summary of the revised ARR and the revised revenue Gap for FY 2024-25 and projected ARR from FY 2026-27 & projected Revenue gap for FY 2026-27 are given in the following Table:

(Figures in Rs. Crore)

S. No.	Particulars	FY 2024-25		FY 2025-26		FY 2026-27
		Approved by the Commission	Final truing up claimed by UPCL	Approved by the Commission	Revised Estimates submitted by UPCL	
A. Expenditure						
1	Power Purchase Expenses#	7609.36	7907.84	7539.52	8505.46#	9067.16#
2	UJVN Ltd. Arrears Gap / (Surplus)	(126.14)		613.46	-	-
3	SLDC charges	380.60	384.39	562.87	468.38	514.27
4	Transmission Charges- PTCUL					
5	Transmission Charges- PGCIL	765.82	591.82	720.61	695.03	754.23
6	O&M expenses	791.80	868.77	898.73	1138.10	1221.50
7	Smart Metering OPEX Expenses	-	-	167.24	258.47	327.72
8	Interest charges (including interest on consumer security deposit)	153.05	168.00	175.12	345.50	404.49
9	Depreciation	252.95	209.86	180.19	233.76	259.23
10	Return on Equity	197.80	252.33	227.62	289.06	329.19
11	Interest on Working Capital	142.26	181.40	124.85	206.60	209.00
12	Provisions for Bad and Doubtful Debt	-	-	109.85	117.55	125.48
13	Net Impact of Loss/(Gain) Sharing	-	(13.93)	-	-	-
14	Additional Claim of Pending Certificates till last year	-	318.48*	-	-	-
15	Gross Expenditure	10167.51	10868.97	11320.06	12257.92	13212.28
B.	Less: Non-tariff income	374.86	338.69	382.20	338.69	338.69
	True up impact of previous year Gap/(Surplus)	897.38	897.38	638.19	638.19	1711.45^
C.	Aggregate Revenue Requirement	10690.03	11427.66	11576.05	12557.42	14585.04
D.	Revenues from Existing/ Approved Tariffs	10763.68	10078.47	10985.39	-	12548.05
E.	Revenue Gap/(Surplus) (C -D)	-73.65	1349.19	590.66	-	2036.99

#including Water tax & RPO.

*including Carrying Cost of Rs. 107.65 Crore.

^including Carrying Cost of Rs. 362.25 Crore.

3. UPCL has, accordingly, projected a total revenue gap of Rs. 2036.99Crore including truing up impact for FY 2024-25.
4. For FY 2026-27, UPCL has projected the distribution loss level of 12.25% based on the loss trajectory approved by the Commission in its MYT Order dated 11.04.2025.
5. For projecting the power purchase cost for FY 2026-27 from UJVN Ltd.'s stations, UPCL has considered charges as per their latest Tariff Orders. For Central Sector Generating Stations, UPCL has considered the Fixed Cost as per FY 2024-25 with no escalation, and the variable cost and other cost as per current year's actual charges with no escalation. Inter-state transmission charges (PGCIL charges) have been projected on "per unit basis", i.e. power projected to be procured from outside based on the actual per unit cost paid (excluding arrears) for FY 2024-25 escalated by 3%. For Intra-state transmission charges (PTCUL charges) and SLDC charges, UPCL has considered the ARR approved by the Commission for FY 2026-27 in its MYT Order dated 11.04.2025.
6. UPCL has proposed to recover the revenue gap of Rs. 2036.99Crore relating to true up for FY 2024-25 and projected ARR & tariff for FY 2026-27 through tariff hike in the FY 2026-27.
7. UPCL has, accordingly, proposed an average tariff hike of 16.23% in the existing retail tariffs of consumers.
8. Further, PTCUL, SLDC and UJVN Ltd. have also submitted their ARR and Tariff Petition for the FY 2026-27 before the Commission. If all the claims as proposed are accepted by the Commission, it would necessitate a hike of 18.50% in consumer tariffs for FY 2026-27.
9. UPCL has proposed to revise the applicable tariffs for FY 2026-27 to meet the revenue gap of Rs. 2036.99Crore.
10. The tariff proposal to recover revenue gap without subsidy support is as below:

Consumer Category	Fixed/Demand Charges		Energy Charges	
	Existing	Proposed	Existing	Proposed
RTS 1: Domestic Consumer				
1.1 BPL / Lifeline Consumers	18.00 Rs/Connection/Month	18.00 Rs/Connection/Month	1.85 Rs/kWh	1.94 Rs/kWh
1.2 Other Domestic Consumers				
Upto 1 kW				
(i) upto 100 Units/month	75 Rs/kW/Month	87Rs/kW/Month	3.65 Rs/kWh	4.23 Rs/kWh
(ii) 101-200 Units/month	75 Rs/kW/Month	87Rs/kW/Month	5.25 Rs/kWh	6.09 Rs/kWh
(iii) 201-400 Units/month	75 Rs/kW/Month	87 Rs/kW/Month	7.15 Rs/kWh	8.29 Rs/kWh
(iv) Above 400 Units/month	75 Rs/kW/Month	87 Rs/kW/Month	7.80 Rs/kWh	9.04 Rs/kWh
Above 1 kW and upto 4 kW				
(i) upto 100 Units/month	85 Rs/kW/Month	99.00 Rs/kW/Month	3.65 Rs/kWh	4.23 Rs/kWh

Consumer Category	Fixed / Demand Charges		Energy Charges	
	Existing	Proposed	Existing	Proposed
(ii) 101-200 Units/month	85 Rs/kW/Month	99.00 Rs/kW/Month	5.25 Rs/kWh	6.09 Rs/kWh
(iii) 201-400 Units/month	85 Rs/kW/Month	99.00 Rs/kW/Month	7.15 Rs/kWh	8.29 Rs/kWh
(iv) Above 400 Units/month	85 Rs/kW/Month	99.00Rs/kW/Month	7.80 Rs/kWh	9.04 Rs/kWh
Above 4 kW				
(i) upto 100 Units/month	100 Rs/kW/Month	116.00 Rs/kW/Month	3.65 Rs/kWh	4.23 Rs/kWh
(ii) 101-200 Units/month	100 Rs/kW/Month	116.00 Rs/kW/Month	5.25 Rs/kWh	6.09 Rs/kWh
(iii) 201-400 Units/month	100 Rs/kW/Month	116.00 Rs/kW/Month	7.15 Rs/kWh	8.29 Rs/kWh
(iv) Above 400 Units/month	100 Rs/kW/Month	116.00 Rs/kW/Month	7.80 Rs/kWh	9.04 Rs/kWh
2. Single Point Bulk Supply	120 Rs/kVA/Month	140.00Rs/kVA/Month	7.50 Rs/kVAh	8.76 Rs/kVAh
RTS-1A: Snowbound				
1. Domestic	18.00 Rs/Connection/Month	21.00 Rs/Connection/Month	1.85 Rs/kWh	2.16 Rs/kWh
2. Non-Domestic upto 1 kW	18.00 Rs/Connection/Month	21.00 Rs/Connection/Month	1.85 Rs/kWh	2.16 Rs/kWh
3. Non-Domestic above 1 kW & upto 4 kW	18.00 Rs/Connection/Month	21.00 Rs/Connection/Month	2.75 Rs/kWh	3.21 Rs/kWh
4. Non-Domestic above 4 kW	30.00 Rs/Connection/Month	35.00 Rs/Connection/Month	4.00 Rs/kWh	4.67 Rs/kWh
RTS 2: Non-Domestic Consumer				
(i) Government/Municipal Hospitals (ii) Government/Government Aided Educational Institutions (iii) Charitable Institutions registered under the Income Tax Act, 1961 and whose income is exempted from tax under this Act.				
1.1 Upto 25 kW	90 Rs/kW/Month	105.00 Rs/kW/Month	6.00 Rs/kWh	7.01 Rs/kWh
1.2 Above 25 kW	100 Rs/kVA/Month	117 Rs/kVA/Month	5.85 Rs/kVAh	6.83 Rs/kVAh
2. Other non-Domestic Users				
2.1 Upto 4 kW and consumption upto 60 units per month	90 Rs/kW/Month*	113 Rs/kW/Month	5.75 Rs/kWh*	6.71 Rs/kWh
2.2 Others upto 25 kW not covered in 2.1 above	110 Rs/kW/Month	129 Rs/kW/Month	7.75 Rs/kWh	9.05 Rs/kWh
2.3 Above 25 kW	115 Rs/kVA/Month	135 Rs/kVA/Month	7.80 Rs/kVAh	9.11 Rs/kVAh
3. Single Point Bulk Supply above 75 kW	130 Rs/kVA/Month	163 Rs/kVA/Month	7.80 Rs/kVAh	9.11 Rs/kVAh
4. Independent Advertisement Hoardings	140 Rs/kW/Month	163 Rs/kW/Month	8.60 Rs/kWh	10.04 Rs/kWh
RTS 3: Government Public Utilities				
1. Urban	130 Rs/kVA/Month	152 Rs/kVA/Month	7.85 Rs/kVAh	9.17 Rs/kVAh
2. Rural	120 Rs/kVA/Month	140 Rs/kVA/Month	7.85 Rs/kVAh	9.17 Rs/kVAh
RTS 4: Private Tubewells/Pumping Sets				
1. Metered			2.70 Rs/kWh	2.84 Rs/kWh
RTS- 4A: Agriculture Allied Services				
1. Metered (Upto 25 kW)			3.80 Rs/kWh	3.99 Rs/kWh
2. Metered (25 kW - 75 kW)	Rs 75/kVA/Month	Rs 88/ kVA/Month	3.80 Rs/ kVAh	3.99 Rs/ kVAh
3. Metered (above 75kW)	Rs 100/kVA/Month	Rs 117/kVA/Month	4.00 Rs/kVAh	4.20 Rs/kVAh
RTS 5: HT & LT Industry				
Total LT				
1. LT Industries (upto 75 kW)-Normal Hours	185 Rs/kVA/Month	185 Rs/kVA/Month	5.75 Rs/kVAh	6.71 Rs/kVAh
1.1 Normal Hour Charges			5.75 Rs/kVAh	6.71 Rs/kVAh
1.2 Peak Hour Charges			7.48 Rs/kVAh	8.73 Rs/kVAh
1.3 Off Peak Hour Charges			4.31 Rs/kVAh	5.03 Rs/kVAh
1. HT Industries (contracted load upto 1000 KVA)				
1.1 Load factor upto 40% -Normal Hours	410 Rs/kVA of billable demand	479 Rs/kVA of billable demand	6.45 Rs/kVAh	7.53 Rs/kVAh
1.2 Load factor above 40%- Normal Hours	410 Rs/kVA of billable demand	479 Rs/kVA of billable demand	6.85 Rs/kVAh	8.00 Rs/kVAh
1.3 Peak Hour Charges(Load Factor upto 40%)			8.91 Rs/kVAh	10.40 Rs/kVAh

Consumer Category	Fixed / Demand Charges		Energy Charges	
	Existing	Proposed	Existing	Proposed
1.4 Peak Hour Charges(Load Factor above 40%)			8.91 Rs/kVAh	10.40 Rs/kVAh
1.5 Off Peak Charges- Load Factor upto 40%			4.84 Rs/kVAh	5.65 Rs/kVAh
1.6 Off Peak Charges- Load Factor above 40%			5.14 Rs/kVAh	6.00 Rs/kVAh
2. HT Industries (above 1000 KVA)				
2.1 Load factor upto 40% -Normal Hours	480 Rs/kVA of billable demand	560 Rs/kVA of billable demand	6.45 Rs/kVAh	7.53 Rs/kVAh
2.2 Load factor above 40% - Normal Hours	480 Rs/kVA of billable demand	560 Rs/kVA of billable demand	6.85 Rs/kVAh	8.00 Rs/kVAh
3.1 Peak Hour Charges(Load Factor upto 40%)			8.91 Rs/kVAh	10.40 Rs/kVAh
3.2 Peak Hour Charges(Load Factor above 40%)			8.91 Rs/kVAh	10.40 Rs/kVAh
3.3 Off Peak Charges- Load Factor upto 40%			4.84 Rs/kVAh	5.65 Rs/kVAh
3.4 Off Peak Charges- Load Factor above 40%			5.14 Rs/kVAh	6.00 Rs/kVAh
3.5 Continuous Supply Surcharge				
RTS 6: Mixed Load				
Mixed Load Single Point Bulk Supply above 75 kW including MES as deemed licensee	150 Rs/kVA/Month	175 Rs/kVA/Month	7.30 Rs/kVAh	8.52 Rs/kVAh
RTS 7: Railway Traction				
Railway Traction	330 Rs/kVA/Month	413 Rs/kVA/Month	7.05 Rs/kVAh	8.23 Rs/kVAh
RTS 8: Electric Vehicle and Charging Station				
Electric Vehicle and Charging Station	-	-	7.65 Rs/kWh	8.03 Rs/kWh
RTS 9: Temporary Supply#				
Temporary supply for other construction works	-	-	9.50/kVAh	11.40/kVAh

* Upto 4 kW and consumption upto 60 units per month vide Tariff Order dated 11.04.2025

The rate of charges for Temporary supply for other purposes shall be appropriate rate schedule plus 25%, and for construction of house or residential premises shall be RTS-1 plus 25%.

ToD charges for the industries:

Industries	Rate of charge during		
	Normal hours	Peak hours	Off-peak hours
LT Industries	Rs. 6.71/kVAh	Rs. 8.73/kVAh	Rs. 5.03/kVAh
HT Industries with Load Factor			
Upto 40%	Rs. 7.53/kVAh	Rs. 10.40/kVAh	Rs. 5.65/kVAh
Above 40%	Rs. 8.00/kVAh	Rs. 10.40/kVAh	Rs. 6.00/kVAh

11. In addition, UPCL has also proposed the following:

- (a) Continuation of prepaid metering scheme.
- (b) Green Power Tariff for all consumer categories.
- (c) Time of Day Tariffs for all consumer categories other than Agricultural consumers from FY 2027-28 based on the analysis of data from the smart meters.
- (d) Continuation of rate schedule of HT Industry for LT industry consumers availing higher demand.
- (e) Continuation of existing rebate on online payment of electricity bills.
- (f) Insertion of single point bulk supply category under the rate schedule to RTS-2 (Non-Domestic -Government/Government Aided Educational Institutions), the tariff of which should be higher than the rate of single point bulk supply of domestic category.
- (g) Energy charge hike is limited to 5% for BPL/Lifeline consumers, with no increase in fixed charges.
- (h) An average hike of 15.72% is proposed for all slabs of the domestic category other than BPL.
- (i) Average 16.89% hike in Non-Domestic category.
- (j) An average 16.76% hike is proposed for the domestic - single point bulk supply category.
- (k) Average 16.76% hike in Government Public Utilities category.
- (l) Average 5.09% hike in Private tube wells category.
- (m) Average 16.27% hike in Industrial category.
- (n) No hike proposed in demand charges for LT industrial consumers.
- (o) Average 16.75% hike in Mixed load category.
- (p) Average 17.89% hike in Railway traction category.
- (q) Average 5% hike in Electric vehicle and charging station category.
- (r) 6.65% escalation equivalent to average of CPI and WPIis proposed in Miscellaneous charges.

12. Detailed Petition can be seen free of cost on any working day at the Commission's office or at the office of Chief Engineer (Commercial) at Victoria Cross Vijeta Gabar Singh Urja Bhawan, Kanwali Road, Dehradun/Chief Engineer (Distribution), Garhwal Zone, UPCL, Shivalik Complex, 2nd Floor, Near LIC Divisional Office, Haridwar Road, Dharmpur, Dehradun/Chief Engineer (Distribution), Kumaon Zone, UPCL, 132-KV Substation, Kathgodam, Haldwani/Chief Engineer (Distribution), Haridwar Zone, UPCL, Roshnabad, Haridwar/Chief Engineer (Distribution), Udhamsingh Nagar Zone, UPCL, 33KV Sub-Station, Sector-2, SIDCUL, Pantnagar, Rudrapur-263153, Distt. Udhamsingh Nagar. Relevant extracts can also be obtained from the above mentioned offices of the Petitioner. The Petition is also available at the website of the Commission (www.uerc.uk.gov.in) and at the Petitioner's website (www.upcl.org).
13. Responses/suggestions, if any, are sought from consumers and other stakeholders on the Petition. Responses may be sent to the Secretary, Uttarakhand Electricity Regulatory Commission, either in person, or by post at 'Vidyut Niyamak Bhawan', Near ISBT, PO-Majra, Dehradun-248171 or through e-mail to secy.uerc@gov.in by **31.01.2026**. Responses/suggestions, if any, may also be dropped at the drop boxes installed at every sub-stations of UPCL in an envelope addressed to Secretary, Uttarakhand Electricity Regulatory Commission by **31.01.2026**.

Managing Director